

**(TO BE COMPLETED BY POU_s)
 REPORT to the CALIFORNIA ENERGY COMMISSION
 Report of Scheduled into a CBA - PCC 1 Claims
 Annual Hourly Comparison Spreadsheet for POU RPS Claims**

California Energy Commission
DOCKETED
11-RPS-01
 TN # 70589
 MAY 03 2013

GENERAL INSTRUCTIONS

Please enter your company's name and the calendar year for which the data applies.

| | |
|-----------------------------|---|
| Company Name | |
| Calendar Year | |
| RPS-Certified Facility Name | |
| RPS ID Number | |
| WREGIS ID Number | |
| Sum of Eligible PCC 1 | 0 |

Because of the amount of data required for this analysis, one form per RPS-certified facility that is NOT interconnected to a CBA is required. If there are multiple tags per hour, insert rows as necessary to list all e-Tags associated with each hour. Fill out Schedule 4 with all relevant hourly meter and final e-Tag schedule information. E-mail the completed file to the address shown below. Then print out the file, sign the attestation as appropriate, and mail the package to the address shown below:

**California Energy Commission
 e-mail: RPSTrack@energy.ca.gov**

Renewable Energy Program
 Attn: Interim Tracking
 California Energy Commission
 1516 9th Street, MS-45
 Sacramento, CA 95814-5512

Responses to this request only to apply when claims are made from RPS-certified facilities that are NOT interconnected to a CBA and for which the POU is making a PCC 1 claim.

Responses are due on July 1st of Each Year for the previous calendar year.

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FOOTNOTES

Schedule 4 - Annually Hourly Meter and Final e-Tag Schedule Summary Spreadsheet

| | |
|----|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 | Enter the date of the generation. (for example, 01/01/2011; 01/02/2011, and so forth) |
| 2 | Enter the hour ending for each hour. (1; 2; 3 and so forth) |
| 3 | Enter the e-Tag's ID number for the e-Tag representing the final schedule. If there are multiple e-Tags in an hour include each on its own row. |
| 4 | Enter the volume on the e-Tag showing the final schedule that was provided in the previous field, in MWh. Include four decimal points to show kWh. |
| 5 | Enter the RPS-certified facility's meter data for this hour. This is the full output from the facility, reported in MWh. Include four decimal points to show kWh. |
| 6 | Enter the procuring entity's percent share of the schedule represented on the e-Tag. If this is 100%, enter 100%. |
| 7 | Enter the procuring entity's percent share of the facility's output. If this is 100%, enter 100%. |
| 8 | This field is automatically calculated as the lesser of (Final Schedule*Percent Share of Final Schedule) and (Hourly Meter Data*Percent Share of Facility Output). Given the restrictions of matching within the WREGIS system an entity can only match a whole MWh of an e-Tag schedule with the same amount of WREGIS certificates. To avoid stranding kWh of scheduled generation, the reported MWh quantities in the lesser of analysis includes go out to four decimal points. The maximum amount of PCC 1 for a year that may be matched with e-Tags is the sum of this column. The sum of this column is calculated and displayed on the front page of this report. Amounts matched must include only actual generation amounts that were scheduled into a CBA as demonstrated on the final e-Tag schedule. |
| 9 | Enter the MWh retired from this hour for this reporting year. Because SB x1-2 allows for retirement up to 36 months, a multi-year accounting is necessary to ensure that no more than the full amount of PCC 1 RECs is claimed over time. |
| 10 | Enter the expected reporting year for which any remaining procurement from this hour may be retired. Indicate expected reporting year, or if unknown, enter the last reporting year for the compliance period. |
| 11 | Enter the contract number for the contract the power was purchased under. |

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ATTESTATION FORM

I (print name and title) _____ declare under penalty of perjury that the following is true and correct to the best of my knowledge:

- 1) I am an authorized agent of (print name of company) _____ and have authority to submit this report on the company's behalf;
- 2) The information and data provided in this report, including information provided in Schedule 4 and is correct and is submitted for use to verify generation and procurement requirements pursuant to the California Renewables Portfolio Standard;

Signed: _____

Dated: _____

Executed at: _____

CONTACT INFORMATION
(FOR PREPARER OF THIS REPORT)

Name _____

Title _____

Company Name _____

Address _____

City, State, Zip _____

Phone _____

Fax _____

E-mail _____