RE: California Energy Commission Docket No. 11-CAI-03, Docket No. 02-REN-1038

As a ratepayer I was filled with enthusiasm when a company GRIDNOT made available to me a chance to get access to funds I had been in paying for years. Their approach was almost charitable and allowed many low income people, who would never have been able to afford this type of investment, to participate with a new CEC approved technology. They promised to hire local people and were providing exciting new opportunities for sales and marketing people to excel. It was almost too good to be true, that the money I paid in was actually going to benefit me instead of some state contractor or utility company.

I live in the Mojave desert where the wind blows daily due to the geography and massive temperature swings. The wind is not always appreciated, although the thought of using it's clean energy to lower my rising energy bills has given me a different perspective. I was looking forward to getting my system quickly and was disheartened by the CEC's sudden suspension of the Emerging Renewables Program on March 4th.

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I was told the new technology was more costly to install, however GRIDNOT wanted to maintain the original spirit of their program. They went to work and developed a program that would allow them to lease the turbines to me and take advantage of federal grants only available this year. They were able to save the day and still provide systems to low income families. I just had to wait until the state could sort itself out and process the applications.

Now I find out that Dyocore has a complaint filed against it and my application may be called into question.

I request that my R1 reservation be changed to the one attached to this letter. The CEC gave us the Dyocore turbines as approved equipment, and both our vendor GRIDNOT and I have acted in good faith. My rebate application should be processed and approved based on the rules of the program it was signed under. Any possible future changes to the program should not affect our participation in the program and our application should be modified to the new TLG equipment and a reservation granted. I hope that the CEC will help me ensure my application is complete and allow me access to this program without discrimination or because of Dyocore's or the CEC's mistakes. I believe a priority should be placed on approving my long delayed application.

Thank you,

Jai Pal S Khalsa AIA

760-947-2257 CELL 760 2985388

FAX 760.512.0877

8178 ASTER RD
OAK HILLS, CA 92344

R1 RESERVATION REQUEST FORM
EMERGING RENEWABLES PROGRAM

☒ Modify Existing Record # _____
☐ Affordable Housing Project
☐ New Construction

1. Physical Site of System Installation

Street Address: 8178 Aster Road

City: Oak Hills | State: CA | Zip 92344

Submit complete application by fax at (916) 653-2543 or by mail to:

California Energy Commission
Emerging Renewables Program (MS-45)
1516 Ninth Street
Sacramento, CA 95814-5512

2. Purchaser Name and Mailing Address

Jai Pal S Khalsa
8178 Aster Road
Oak Hills, CA 92344

Phone: (760) 947-2257 | Fax: (760)- 512-0877

6. Equipment (Turbines, fuel cells, inverters, meters)

	Quantity	Manufacturer, Model (see CEC lists)
Generating Equipment	5	TLG Windpower TLG-1800-GT
Inverters, Meters	2	Power One PVI-6000-OUTD-W

Estimated annual energy production 13490 kWh/Year

3. Equipment Seller (Must be registered)

Company: Apple Acres Inc. DBA GRIDNOT

City: Lucerne Valley, CA 92356 | CEC ID (if known)

Phone: (760)912 2434 | Fax: (888) 506 1553

4. System Installation (Write "Owner" if not hiring contractor)

Company: Giles Construction

City: Lucerne Valley | License No.: B c-20 682064

Phone: 760-248-2066 | Fax: 760-512-0877

5. Electric Utility (Attach all pages of monthly statement)

☐ PG&E ☒ SCE ☐ SDG&E ☐ BVE | Service ID: 2-32-351-6062

Billing Period: JUNE 17-JULY 19 2011 Submitted with original R1 | KWh Used: application 1143 Kwh

Note: If new construction attach building permit. Permit No. ___________

7. Rebate and Other Incentives

System Rated Output 9000 watts

Total System Cost: $ 39232

Expected Rebate: $ 27000

Pay Rebate to: ☐ Purchaser ☒ Seller

8. Fuel Cell System. ☒ No ☐ Yes. If yes attach completed R1A Fuel Cell Supplemental Information Form.

Other Incentives: $ ___________
Source/Record No.: ___________

9. Declaration

The undersigned parties declare under penalty of perjury that the information provided in this form and the R1A form, if applicable, and the supporting documentation submitted herewith is true and correct to the best of their knowledge and that the following is true:

1. All system equipment is new and unused and has been purchased within the last 18 months;
2. The generating system is intended primarily to offset Purchaser's electrical needs at the site of installation;
3. The generating system will be operated at the above site of installation for its useful life or the duration of the applicable lease agreement;
4. If the generating system is a fuel cell system, it will only use renewable fuel;
5. If the generating system is leased or provides electricity under a power purchase agreement the undersigned parties will comply with the special reporting requirements and will repay some or all of the ERP funding he or she receives if the lease agreement or power purchase agreement is terminated within five years of the system's installation or the start date of the agreement, whichever is later; and
6. The generating system will be interconnected with the distribution system of the electric utility identified above, unless the system is for backup generation that will not be serving grid-connected electrical load.

The undersigned parties further acknowledge that they are aware of the requirements and conditions of receiving funding under the Emerging Renewables Program (ERP) and agree to comply with all such requirements and conditions as provided in the Energy Commission's ERP Guidebook and Overall Program Guidebook as a condition to receiving funding under the ERP. The undersigned Purchaser authorizes the Energy Commission during the term of the ERP to exchange information on this form with the Purchaser's electric utility to verify compliance with the requirements of the ERP.

Purchaser Signature	Equipment Seller Signature
Print Name: Jai Pal S Khalsa AIA	Print Name: Gridnot, by Eugene Buchanan
Signature: [signature] Date: 8-10-2011	Signature: ___________ Date: ________

Necessary Supporting Documentation:

SOUTHERN CALIFORNIA
EDISON®
An EDISON INTERNATIONAL® Company

P.O. Box 600
Rosemead, CA
91771-0001
www.sce.com

Your electricity bill

For billing and service inquiries call 1-800-684-8123,
24 hrs a day, 7 days a week

Date bill prepared: Jul 20 '11

Customer account 2-32-351-6062

Service account 3-034-8772-94
8178 ASTER RD
OAK HLLS, CA 92344

Rotating outage Group A054

Your account summary

Amount of your last bill	$156.24
Payment we received on Jun 28 '11 - thank you	-$156.24
Balance forward	$0.00
Your new charges	$200.13
Total amount you owe by Aug 8 '11	**$200.13**

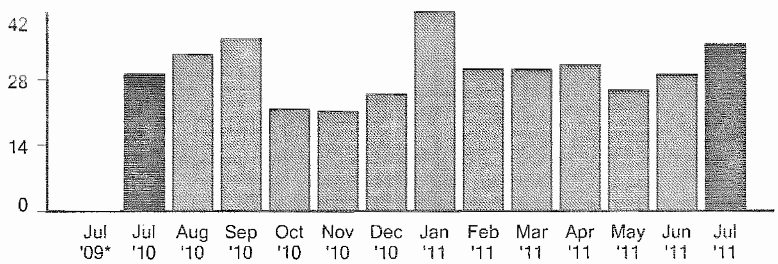
Compare the electricity you are using

For meter 222012-017347 from Jun 17 '11 to Jul 19 '11
Total electricity you used this month in kWh 1,143

Your next meter read will be on or about Aug 17 '11.

Your daily average electricity usage (kWh)

2 Years ago: N/A Last year: 29.43 This year: 35.72



* No data available

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here Tear here

SOUTHERN CALIFORNIA
EDISON®
An EDISON INTERNATIONAL® Company

Customer account 2-32-351-6062
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Aug 8 '11	**$200.13**
Amount enclosed	$

KHALSA, JAI PAL
8178 ASTER RD
OAK HILLS, CA 92344-9475

P.O. BOX 600
ROSEMEAD, CA 91771-0001

32 351 6062 00000032 000000000000200130000020013

SOUTHERN CALIFORNIA EDISON®

An EDISON INTERNATIONAL® Company

Details of your new charges

Your rate: DOMESTIC
Billing period: Jun 17 '11 to Jul 19 '11 (32 days)

Delivery charges		
Basic charge	32 days x $0.02900	$0.93
Energy-Summer		
Tier 1 (within baseline)	515 kWh x $0.04655	$23.97
Tier 2 (up to 30%)	155 kWh x $0.06956	$10.78
Tier 3 (31% to 100%)	361 kWh x $0.15123	$54.59
Tier 4 (101% to 200%)	112 kWh x $0.18623	$20.86
DWR bond charge	1,143 kWh x $0.00505	$5.77
Generation charges		
DWR		
Energy summer	256 kWh x $0.03952	$10.12
SCE		
Energy-Summer		
Tier 1 (within baseline)	400 kWh x $0.08205	$32.82
Tier 2 (up to 30%)	120 kWh x $0.08205	$9.85
Tier 3 (31% to 100%)	280 kWh x $0.08205	$22.97
Tier 4 (101% to 200%)	87 kWh x $0.08205	$7.14
Subtotal of your new charges		$199.80
State tax	1,143 kWh x $0.00029	$0.33
Your new charges		**$200.13**

Your Delivery charges include:
- *$8.90 transmission charges*
- *$76.73 distribution charges*
- *$0.10 nuclear decommissioning charges*
- *$6.15 conservation incentive adjustment*
- *$16.50 public purpose programs charge*
- *$2.49 new system generation charge*

Your Generation charges include:
- *$10.58 competition transition charge*

Your overall energy charges include:
- *$1.81 franchise fees*

Additional information:
- *DWR provided 22.416% of the energy you used this month*
- *Service voltage: 240 volts*
- *Your summer baseline allowance: 515.2 kWh*

Average cost per kilowatt hour

Tier 1	Tier 2	Tier 3	Tier 4	Tier 5
$0.12	$0.15	$0.23	$0.26	$0.30
515 kWh	155 kWh	361 kWh	112 kWh	

Understanding Your Bill...
Your usage for this billing period falls in the fourth tier. Energy usage is based upon a tiered structure. For most customers, the price you pay per kilowatt hour increases as you use more energy. The average cost per kilowatt hour(kWh) figures in the chart to the left are based on averages. Actual prices may vary. For more information visit www.sce.com/tier.

Things you should know

Correction to SCE's Notice of Rate Increase Application (A.) A.11-04-001:
In its customer bills sent during April and May 2011, SCE notified customers that it had filed an application for a rate increase with the California Public Utilities Commission (CPUC) on April 1, 2011, A.11-04-001. SCE's notice included a "Customer Group Revenue Impact" table that erroneously listed SCE's requested rate increase as $25.613 billion, instead of the correct amount of $25.613 million.

Visit SCE at the Fair....
Find out about energy saving tips, rebates and programs by visiting SCE at the SCE booth at the Orange, Ventura and Los Angeles County Fairs. Customers who bring in a recent copy of their SCE bill will receive a free gift while supplies last.

R1 RESERVATION REQUEST FORM
EMERGING RENEWABLES PROGRAM

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☐ Affordable Housing Project
☐ New Construction

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California Energy Commission
Emerging Renewables Program (MS-45)
1516 Ninth Street
Sacramento, CA 95814-5512

1. Physical Site of System Installation

Street Address: 8323 MACRON STREET
City: OAK HILLS State: CA Zip 92344

2. Purchaser Name and Mailing Address

Didar Khalsa
8323 Macron St
Oak Hills, CA 92344

Phone: 760 244-6496 Fax: ( )

3. Equipment Seller (Must be registered)

Company: Apple Acres Inc. DBA GRIDNOT
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4. System Installation (Write "Owner" if not hiring contractor)

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City: Lucerne Valley License No.: BC20-682064
Phone: 760 248-2066 Fax:

5. Electric Utility (Attach all pages of monthly statement)

☐ PG&E ☒ SCE ☐ SDG&E ☐ BVE Service ID:
Billing Period: In file KWh Used:

Note: If new construction attach building permit. Permit No. ____

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Purchaser Signature	Equipment Seller Signature
Print Name: Didar Khalsa	Print Name: ____
Signature: Didar Khalsa Date: 8-11-2011	Signature: ____ Date: ____

Necessary Supporting Documentation.

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