

Before the Energy Resources Conservation and Development Commission of the State of California

Implementation of Renewables Portfolio Standard Legislation) Docket No. 03-RPS-1078) RPS Proceeding)) Docket No. 02-REN-1038) Renewable Energy Program

ERRATA TO THE FINAL COMMITTEE DRAFT RENEWABLES PORTFOLIO STANDARD ELIGIBILITY GUIDEBOOK

The following list of errata is proposed for adoption as part of the Final Committee Draft Renewables Portfolio Standard Eligibility Guidebook at the Energy Commission’s December 15, 2010, Business Meeting. The errata are non-substantive in nature and provide staff clarifications to the text of this guidebook since its release on December 3, 2010.

RENEWABLES PORTFOLIO STANDARD ELIGIBILITY GUIDEBOOK

I. Introduction

B. Outstanding Issues

1. Renewable Energy Credits (REC) Trading

Page 6, fourth paragraph of the section, last sentence:

The decision also clarified what attributes associated with renewable energy generation must be included in-with a REC for compliance with the RPS.

II. Eligibility Requirements

B. Eligibility for the Renewables Portfolio Standard

2. Biogas (including pipeline biomethane)

Page 19, second sentence of the section:

Biogas may be converted to electricity in an RPS eligible-certified electric generating facility located at the fuel processing site or it may be transported to an RPS-eligible electric generating facility.

Pages 19-20, paragraph starting at the bottom of page 19 and ending at the top of page 20:

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As part of the RPS eligibility requirements no party may sell, trade, give away, claim, or otherwise dispose of any of the attributes that would prevent the resulting electricity from being compliant with the definition of “green attributes” as defined in the Overall Program Guidebook for the Renewable Energy Program. For biogas that is delivered from the production facility to the electric generating facility applying for certification, these necessary attributes must be conveyed along with the biogas and sold for the purpose of use at the electricity generating facility such that RECs generated would be eligible to meet the RPS.³⁹

Page 20, footnote 39:

~~39 Green attributes that must be conveyed to the electric generating facility and associated with the production of electricity are included in a renewable energy credit, as defined by the CPUC in Decision 08-08-028 on August 21, 2008.~~

D. Energy Delivery Requirements

Page 39, last line of the page:

The applicant seeking such certification must indicate that it is applying under this rule and the subsequent RPS certification will indicate the special conditions of the certificate.⁶⁴

Page 39, footnote 64:

~~64 See footnote 63.~~

IV. RPS Tracking, Reporting and Verification

A. Reports to the Energy Commission

Page 72, last sentence in footnote 90:

90 CPUC staff ~~have~~has determined that this does not include facilities that are renewable but for which the MJU does not have a contractual right to the associated RECs.

Appendix B

Certification Forms

Conforming changes were made to the certification forms.