ARNOLD SCHWARZENEGGER, Governor

CALIFORNIA ENERGY COMMISSION

1516 Ninth Street Sacramento, California 95814

Main website: www.energy.ca.gov

Implementation of Renewables Portfolio Standard Legislation (Public Utilities Code Sections 381, 383.5, 399.11 through 399.15, and 445; [SB 1038], [SB 1078]))	RECD. MAY 1 1 2005 Docket No. 63-HPS-1078 RPS Proceeding
	and	
Implementation of Renewables Investment Plan Legislation (Public Utilities Code Sections 381, 383.5, and 445; [SB 1038]))	Docket No. 02-REN-1038 Renewable Energy Program

Notice of Non-substantive Changes Renewable Portfolio Standard Eligibility Guidebook

The California Energy Commission's Renewables Program Committee (Committee) has recommended and approved the attached non-substantive changes to the *Renewable Portfolio Standard Eligibility Guidebook (Guidebook)*. Pursuant to the Energy Commission's *Overall Program Guidebook for the Renewable Energy Program*, non-substantive changes shall take effect 10 days after the Committee has approved and publicly noticed the changes. The attached changes will, therefore, take effect on May 21, 2005, 10 days after the mailing of this Notice.

The changes to the *Guidebook* consist of minor revisions to the form CEC-RPS-Track. This form was adopted by the Energy Commission as part of the *Guidebook* on April 21, 2004. It is used to gather data to verify the RPS procurement claims of Investor Owned Utilities (IOUs). The changes to this form are designed to aid Energy Commission staff in further verifying RPS procurement claims by requiring IOUs to account for their annual procurement of renewable resources monthly and by generating facility.

Attached to this Notice are two versions of the revised CEC-RPS-Track form. One version is in underline-strikeout format and shows revisions to the current version of the form. The second version shows the CEC-RPS-Track form without the underline-strikeout formatting.

Changes to the Forms

The revised form consists of a cover sheet, two schedules (Schedules 1 and 2), and an Attestation Form. The existing form consists of a cover sheet, an Attestation Form, and one schedule.

Schedule 1 of the revised form asks for the name of the generating facility, fuel type, and a series of identification numbers for each facility. The form requires that the IOUs enter the CEC RPS Certification Number onto Schedule 1 so that the facilities are easily identifiable when the forms are reviewed by Energy Commission staff.

Schedule 2 of the revised form requires that the IOUs list their monthly renewable procurement by generating facility.

The names, unit numbers, fuel types, and CEC-RPS Certification Numbers of generation facilities inputted into Schedule 1 will be automatically transferred by Excel to Schedule 2 and the annual generation totals will automatically be computed by totaling the monthly totals for each generator. The annual generation totals will also appear on Schedule 1 of the CEC-RPS-Track form.

The Attestation Form has been revised to clarify that the generation claimed on the CEC-RPS-Track form is delivered to the IOU at the in-state market hub or in-state substation located within the CA ISO control area of the WECC transmission system specified by the IOU in its power purchase contract with the facility.

Filing Date

Revised CEC-RPS-Track forms will be available on the Energy Commission's web site and mailed to interested parties on May 11, 2005. IOUs must use the revised CEC-RPS-Track form to report their RPS procurement claims for the year 2004. Completed forms are due to the Energy Commission by June 1, 2005. Although the *Guidebook* currently specifies that these forms are due on May 2, 2005, the Energy Commission is extending the due date this year to accommodate the gathering and reporting of additional data required as part of the revised form. Completed forms for 2005 will be due on May 2, 2006, and will be due annually thereafter until such time as the Western Renewable Energy Generation Information System (WREGIS) is operational pursuant to the *Guidebook*.

Public Process

Please note that staff is developing forms to aid the generating facilities in meeting their reporting requirement and that staff anticipates making those forms available through a subsequent public notice. The *Guidebook* requires that generating facilities that certify with the Energy Commission for the Renewable Portfolio Standard submit monthly generation information to the Energy Commission for 2004. The data submitted in this report will be used to verify the procurement reports submitted by the IOUs. This reporting requirement will end for procurement that is tracked by WREGIS once WREGIS is operational pursuant to the *Guidebook*.

Members of the public who have questions regarding this Notice or the revisions to the CEC-RPS-Track form may contact Jason J. Orta of the Renewable Energy Program by phone at (916) 653-5851 or by e-mail at jorta@energy.state.ca.us. News Media should direct inquiries to Claudia Chandler, Assistant Director, at (916) 654-4989 or by e-mail at [energia@energy.ca.gov].

Date: May 9, 2005

STATE OF CALIFORNIA ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

OHN/L. GEESMAN

Commissioner and Presiding Member

Renewables Committee

JACKÁLÝNE PFANNĚNSTIEL

Vice Chair and Associate Member

Renewables Committee

Date Mailed: May 11, 2005

Mass Mail Lists: 5507 - RPS, 5505 - Emerging

Attachments

(TO BE COMPLETED BY INVESTOR-OWNED UTILITIES) REPORT to the CALIFORNIA ENERGY COMMISSION Utility Procurement of Renewable Energy in 2004

GENERAL INSTRUCTIONS

Please enter your company's name, CPUC registration number as filed with the California Public Utilities Commission, or CEC identification number (if applicable).

Company Name	
CPUC Reg # (if applicable)	
CEC Reg # (if applicable)	

PLEASE ENABLE MACROS IN ORDER FOR THE FORMS TO WORK PROPERLY. Fill out Schedules 1 and 2 and e-mail the completed file to the address shown below. Then print out the file, sign the attestation as appropriate, and mail the package to the address shown below:

California Energy Commission e-mail: RPSTrack@energy.state.ca.us

Jason J. Orta
Attn: Interim Tracking
California Energy Commission
1516 9th Street, MS-45
Sacramento, CA 95814-5512

Responses to this request are due by close of business June 1, 2005

Schedule 1: TO BE COMPLETED BY INVESTOR-OWNED UTILITIES

Report to the California Energy Commission

Certified RPS Facilities from which Generation was Procured in 2004

INSTRUCTIONS: Please list the generating facilities from which procurement was claimed for 2004. Please enter the requested information for each generating unit. Do not enter information into the shaded cells. To expedite the processing of this form, please list as many of the generating units' identification numbers as possible. If you need additional rows, please click on the "Insert Row" button above.

			CEC RPS			GenReport			ISO			A
Facility Name	Unit Number	Fuel Type	Certification	EIA ID Number ²	CEC ID Number ³	Certificate			Resource ID Number ⁷		Other Facility Identifier 9	Annual Generation Procured (in kWh
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¹ Please enter the California Energy Commission RPS Certification number for the facility, REQUIRED.

² Please enter the Energy Information Administration identification number for the generating facility, if available.

³ Please enter the Energy Commission Renewable Energy Program Registration number for the generating facility, if applicable.

⁴ Please enter the California Energy Commission's assigned unique number for the Certificate of Specific Generation Program, if applicable.

⁵ Please enter the California Energy Commission's Plant ID number, if applicable.

⁶ Please enter the ISO Meter ID Number for the facility, if available.

⁷ Please enter the ISO Resource ID Number for the facility, if available.

⁸ Please enter the Qualifying Facility ID Number for the facility, if available.

⁹ Please enter an alternative facility identifier such as a FERC number or if the facility does not have any of the identification numbers in the previous columns. Please describe the "Other Facility Identifier" in footnote a below.

^a Describe the "Other Facility Identifier."

SCHEDULE 2: TO BE COMPLETED BY INVESTOR-OWNED UTILITIES
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Report to the California Energy Commission
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Annual Procurement in	December KUIN	Макатрет кWh	October kWh	September kWh	August kWh	July kWh	June #Wh	May kwh	April kYch	Alarch kWh	February kWh	January MWh	Method of Accounting Line	CEC RPS Certification			

* Industrial whether a Generation Netter Marginer (March 1950) eartherment data (decrois 150); or another method (phases indicate) was used to apply a line loss factor in computing IVIII procured. If no line loss factor was used, denote "Nerva".

If the value datas from using FEMC From 1 filting for this year, phases dotal the descriptions in a toprote

(TO BE COMPLETED BY INVESTOR-OWNED UTILITIES) Report to the California Energy Commission Utility Procurement of Renewable Energy in 2004 ATTESTATION FORM

I, (print name and title)			, declare
	authorized agent o	s contained in Schedules 1 f (print name of company)	
Schedule 2, are to the b The renewable electricicompliance have not ot part of electical energy than California, and for	e kilowatt-hours clai est of my knowledg ty and associated R herwise been, nor w output or sales, or u no other reason tha	ty to submit this report on the med as specific purchases are, sold once and only once the enewable Energy Certificate will be, sold, retired, claimed used to satisfy obligations in the comply with California's re subject to the same delivered.	as shown in to retail consumers. s used for RPS or represented as i jurisdictions other s Renewable
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referred to as "zone") o California ISO control a		i (also referred to as "node") nsmission system.	located within the
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Dated:			
Executed at:			
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	Name]
	Title		3
	Company Name]
	Address]
	City, State, Zip]
	Phone]
	Fax		3

E-mail

(TO BE COMPLETED BY INVESTOR-OWNED UTILITIES) REPORT to the CALIFORNIA ENERGY COMMISSION Utility Procurement of Renewable Energy in 20032004

GENERAL INSTRUCTIONS

Please enter your company's name, CPUC registration number as filed with the California Public Utilities Commission, or CEC identification number (if applicable).

Company Name	
CPUC Reg # (if applicable)	
CEC Reg # (if applicable)	

Fill out Schedule 1 and e-mail the completed file to the address shown below. Then print out the file, sign the attestation as appropriate, and mail the package to the address shown below: PLEASE ENABLE MACROS IN ORDER FOR THE FORMS TO WORK PROPERLY. Fill out Schedules 1 and 2 and e-mail the completed file to the address shown below. Then print out the file, sign the attestation as appropriate, and mail the package to the address shown below:

California Energy Commission e-mail: hraitt@energy.state.ca.us-RPSTrack@energy.state.ca.us

Heather RaittJason J. Orta

Attn: Interim Tracking
California Energy Commission
1516 9th Street, MS-45
Sacramento, CA 9581895814-5512

Responses to this request are due by close of business June 15, 2004 June 1, 2005

Schedule 1: TO BE COMPLETED BY INVESTOR-OWNED UTILITIES

Report to the California Energy Commission

Certified RPS Facilities from which Generation was Procured in 2004

INSTRUCTIONS: Please list the generating facilities from which procurement was claimed for 2004. Please enter the requested information for each generating unit. Do not enter information into the shaded cells. To expedite the processing of this form, please list as many of the generating units' identification numbers as possible. If you need additional rows, please click on the "insert Row" button above.

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Facility Name	<u>Unit</u> Number	Fuel Type	CEC RPS Certification Number ¹	EIA ID Number²	CEC ID Number ³	GenReport Certificate Number ⁴	CEC Plant ID Number ⁵	ISO Meter ID Number ⁶	ISO Resource ID Number ⁷	QF ID Number ⁸	Other Facility Identifier ⁹	Annual Generation Procured (in kWh)
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Please enter the ISO Resource ID Number for the facility, if available.

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Describe the "Other Facility Identifier."

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(TO BE COMPLETED BY INVESTOR-OWNED UTILITIES) Report to the California Energy Commission 2003 Procurement of Renewable EnergyUtility Procurement of Renewable Energy in 2004 ATTESTATION FORM

i, (print name and title)	, declare under
penalty of perjury, that the statements contained in Schedu	ules 1 and 2 are true and correct and that
l, as an authorized agent of (print name of company)	, have authority to
submit this report on the company's behalf. I further decis	re that the kilowatt-hours claimed as
specific purchases as shown in Schedule 2, are to the bes	of my knowledge, sold once and only
once to retail consumers. The renewable electricity and as	sociated Renewable Energy Certificates
used for RPS compliance have not otherwise been, nor will	be, sold, retired, claimed or represented
as part of electical energy output or sales, or used to satis	ly obligations in jurisdictions other than
California, and for no other reason than to comply with Ca	ifornia's Renewable Portfolio Standard.
Out-of-state facilities are subject to the same deliverability	requirements as in-state facilities.
Generation that will be counted for purposes of RPS comp	liance from out-of-state facilities must be
delivered to an in-state market hub (also referred to as "zo	ne") or in-state substation (also referred
to as "node") located within the California ISO control area	of the WECC transmission system.
I, (print name and title)	
penalty of perjury, that the statements contained in Schedu	
authorized agent of (print name of company)	
this report on the company's behalf. I further declare that	· · · · · · · · · · · · · · · · · · ·
purchases as shown in this Schedule was, to the best of n	
retail consumers. The renewable electricity and associated	
compliance have not otherwise been, nor will be, sold, reti	
electical energy output or sales, or used to satisfy obligati c	
and for no other reason than to comply with California's Re	enewable Portfolio Standard.
Signed:	
Dated:	
	
Evecuted at:	

CON	TACT INFORMATIO	N
Name		
Title		
Company Name		
Address		
City, State, Zip		
Phone		
Fax		
E-mail		