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February 6, 2017

Ms. Valerie Winn
Chief, State Agency Relations
Pacific Gas and Electric Company
77 Beale Street, B13L
San Francisco, CA 94105


17-IEPR-02 - Electricity Resource/Supply Plans
17-IEPR-03 - Electricity and Natural Gas Demand Forecast

Dear Ms. Winn:

This letter is in response to your February 1, 2017, written request to extend the filing deadline for certain 2017 Integrated Energy Policy Report (2017 IEPR) Electricity Resource Plans and Electricity Demand Forecast forms due to timing and consistency issues involving the California Public Utilities Commission (CPUC) and data issues with how zip codes are mapped to climate zones.

Pacific Gas and Electric (PG&E) is seeking an extension from April 28, 2017 to June 5, 2017, to submit Electricity Resource Plans forms S-1, S-2, and S-5 to the Energy Commission. PG&E is required to submit Electricity Resource Plans to both the Energy Commission and the CPUC for different proceedings with different due dates. PG&E is requesting an approximate one-month extension to reduce any potential consistency problems by assuring the same forecast is submitted to both agencies. In addition, PG&E is requesting an extension from June 5, 2017 to June 19, 2017, to submit Electricity Demand forms 8.1a and 8.1b to the Energy Commission for the same reason stated above.

PG&E is also seeking an extension from February 13, 2017 to April 17, 2017, to submit Electricity Demand form 1.6c to the Energy Commission. PG&E is working with Energy Commission staff to resolve the zip code and climate zone data issues.

According to forms and instructions adopted by the Energy Commission on December 14, 2016, this information is to be submitted to clarify PG&E’s view of electricity demand trends and planning assessments as part of analysis for the 2017 IEPR.

I find that good cause exists for the above-described extension requests by PG&E. In accordance with Title 20, California Code of Regulations, section 1342(c), I grant the
request for extending the deadline to submit the Electricity Resource Plans forms S-1, S-2, and S-5 and the Electricity Demand forms 1.6c, 8.1a, and 8.1b.

I appreciate that PG&E wants to submit data of the highest quality. I look forward to PG&E staff's results to produce the Electricity Resource Plans and Electricity Demand Forecast forms now under development for the 2017 IEPR proceeding.

Sincerely,

Robert P. Oglesby
Executive Director

cc: Wm. Spencer Olinek, State Agency Relations, Pacific Gas and Electric
Sylvia Bender, California Energy Commission
Jared Babula, California Energy Commission
Heather Raitt, California Energy Commission
Chris Kavalec, California Energy Commission
Marc Pryor, California Energy Commission
David Vidaver, California Energy Commission
John Hingtgen, California Energy Commission
Kelvin Ke, California Energy Commission
Cynthia Rogers, California Energy Commission
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