

DOCKETED

Docket Number:	17-IEPR-02
Project Title:	Electricity Resource/ Supply Plans
TN #:	215799
Document Title:	Response to Request for Extension for Filing Deadline
Description:	N/A
Filer:	Patty Paul
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	2/7/2017 11:39:59 AM
Docketed Date:	2/7/2017

CALIFORNIA ENERGY COMMISSION

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February 6, 2017

Ms. Valerie Winn
Chief, State Agency Relations
Pacific Gas and Electric Company
77 Beale Street, B13L
San Francisco, CA 94105

RE: *2017 Integrated Energy Policy Report*: Request for Extension of Time to
File Certain Electricity Resource Plans and Electricity Demand Forecasts

17-IEPR-02 - Electricity Resource/Supply Plans
17-IEPR-03 - Electricity and Natural Gas Demand Forecast

Dear Ms. Winn:

This letter is in response to your February 1, 2017, written request to extend the filing deadline for certain *2017 Integrated Energy Policy Report (2017 IEPR)* Electricity Resource Plans and Electricity Demand Forecast forms due to timing and consistency issues involving the California Public Utilities Commission (CPUC) and data issues with how zip codes are mapped to climate zones.

Pacific Gas and Electric (PG&E) is seeking an extension from April 28, 2017 to June 5, 2017, to submit Electricity Resource Plans forms S-1, S-2, and S-5 to the Energy Commission. PG&E is required to submit Electricity Resource Plans to both the Energy Commission and the CPUC for different proceedings with different due dates. PG&E is requesting an approximate one-month extension to reduce any potential consistency problems by assuring the same forecast is submitted to both agencies. In addition, PG&E is requesting an extension from June 5, 2017 to June 19, 2017, to submit Electricity Demand forms 8.1a and 8.1b to the Energy Commission for the same reason stated above.

PG&E is also seeking an extension from February 13, 2017 to April 17, 2017, to submit Electricity Demand form 1.6c to the Energy Commission. PG&E is working with Energy Commission staff to resolve the zip code and climate zone data issues.

According to forms and instructions adopted by the Energy Commission on December 14, 2016, this information is to be submitted to clarify PG&E's view of electricity demand trends and planning assessments as part of analysis for the *2017 IEPR*.

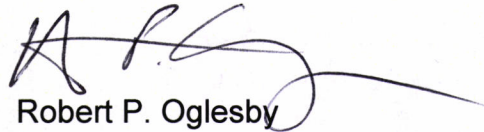
I find that good cause exists for the above-described extension requests by PG&E. In accordance with Title 20, California Code of Regulations, section 1342(c), I grant the

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request for extending the deadline to submit the Electricity Resource Plans forms S-1, S-2, and S-5 and the Electricity Demand forms 1.6c, 8.1a, and 8.1b.

I appreciate that PG&E wants to submit data of the highest quality. I look forward to PG&E staff's results to produce the Electricity Resource Plans and Electricity Demand Forecast forms now under development for the 2017 IEPR proceeding.

Sincerely,



Robert P. Oglesby
Executive Director

cc: Wm. Spencer Olinek, State Agency Relations, Pacific Gas and Electric
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