

DOCKETED

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Document Title:	Presentation - Exhaust Air Heat Recovery
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Exhaust Air Heat Recovery

Mark Alatorre, PE
Building Standards Office
Efficiency Division

Pre-Rulemaking Workshop
Imbrecht Hearing Room
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Acknowledgements

California Statewide Codes and Standards Team

CASE Authors:

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Background

- Not Currently required under the Building Energy Efficiency Standards
- Compliance Option for Dedicated Outside Air Systems
- Under certain conditions it could yield energy savings



Background

- Currently required by ASHRAE 90.1-2016
- AHRI Standard 1060/1061
- Listed in the AHRI Directory
- Many Different Manufacturers
- Stand Alone or Packaged



Product Availability

- Current AHRI Listings
- 1,254 plate type
- 2,894 wheel type

Minimum Requirement (Prescriptive)	Plate Type	Wheel Type
50% recovery	86%	95%
60% recovery	48%	93%
70% recovery	9%	24%



Certificate of Product Ratings

AHRI Certified Reference Number: 10272424 Date: 6/16/2017 †Status: Active

Product: Component Air-to-Air Energy Recovery Ventilator

Model Number: XLT-H 100(47)-42

Manufacturer: AIROTOR, LLC

Trade/Brand name: AIROTOR

Rated as follows in accordance with AHRI Standard 1060-2014 for Air-to-Air Heat Exchangers for Energy Recovery Ventilation Equipment and subject to verification of rating accuracy by AHRI-sponsored, independent, third party testing:

Product Type: Plate Leaving Supply Air Flow (SCFM): 12900
 Pressure Drop (inches): 0.75 Additional Notes:

Leakage Ratings	Pressure Differential	EATR(%)	OACF	Purge Angle/Setting
Test 1:	-5.00	0.00	1.00	0
Test 2:	0.00	0.00	1.00	0
Test 3:	5.00	0.00	1.00	0

Thermal Effectiveness Ratings at 0" Pressure Differential

	Sensible(%)	Latent(%)	Total(%)
100% Air Flow Heating	65	0	43
75% Air Flow Heating	66	0	43
100% Air Flow Cooling	63	0	24
75% Air Flow Cooling	64	0	24
	Net Sensible(%)	Net Latent(%)	Net Total(%)
100% Air Flow Heating	65	0	43
75% Air Flow Heating	66	0	43
100% Air Flow Cooling	63	0	24
75% Air Flow Cooling	64	0	24



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Product Type: Plate
 Pressure Drop (inches): 0.75

Leaving Supply Air Flow (SCFM): 12900

Additional Notes:

Leakage Ratings	Pressure Differential	EATR(%)	OACF	Purge Angle/Setting
Test 1:	-5.00	0.00	1.00	0
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Test 3:	5.00	0.00	1.00	0

Thermal Effectiveness Ratings at 0" Pressure Differential

	Sensible(%)	Latent(%)	Total(%)
100% Air Flow Heating	65	0	43
75% Air Flow Heating	68	0	43
100% Air Flow Cooling	63	0	24
75% Air Flow Cooling	64	0	24

	Net Sensible(%)	Net Latent(%)	Net Total(%)
100% Air Flow Heating	65	0	43
75% Air Flow Heating	68	0	43
100% Air Flow Cooling	63	0	24
75% Air Flow Cooling	64	0	24



Energy Analysis

- Prototypes Used
 - Small office – packaged single zone
 - Medium office – variable air volume
 - Medium office/lab – high ventilation fraction

Prototype ID	Occupancy Type (Residential, Retail, Office, etc.)	Area (ft ²)	Number of Stories	Statewide Area (million ft ²)
Prototype 2	Small Office	24,413	1	15.288
Prototype 3	Medium Office	53,628	3	42.358
Prototype 15	Medium Office-Lab	53,628	3	1.742



Key Assumptions

- Added static pressure to air stream will be based on ASHRAE 90.1 Section 6.5.3.1 under the fan pressure drop adjustment table for energy recovery device.
- Outdoor air intake will bypass the heat recovery ventilator when the outdoor conditions are more suitable for economizer operation.
- No fan energy savings during bypass mode
- Analysis will maintain the same fan total static pressure for all operating hours.
- Result in increased fan power, even during economizer bypass



Energy Analysis – First Year Impact

Small Office First Year Impacts per Square Foot				
Climate Zone	Electricity Savings (kWh/ft2-yr)	Peak Electricity Demand Reductions (kW/ft2)	Natural Gas Savings (therms/ft2-yr)	TDV Energy Savings (TDV kBtu/ft2-yr)
1	-1.25	-1.49 x 10 ⁻⁴	0.07	-22.20
2	-1.27	-8.05 x 10 ⁻⁷	0.04	-25.08
3	-1.30	-7.69 x 10 ⁻⁵	0.03	-30.31
4	-1.27	-4.22 x 10 ⁻⁵	0.02	-28.19
5	-1.30	-1.18 x 10 ⁻⁴	0.03	-31.22
6	-1.28	2.10 x 10 ⁻⁵	0.01	-32.44
7	-1.30	-1.01 x 10 ⁻⁴	0.00	-35.21
8	-1.27	6.00 x 10 ⁻⁶	0.01	-31.64
9	-1.26	1.24 x 10 ⁻⁵	0.01	-29.86
10	-1.29	3.57 x 10 ⁻⁵	0.01	-29.78
11	-1.18	1.34 x 10 ⁻⁴	0.04	-19.39
12	-1.21	4.86 x 10 ⁻⁵	0.04	-21.42
13	-1.16	-2.60 x 10 ⁻⁵	0.04	-21.06
14	-1.22	-5.46 x 10 ⁻⁶	0.04	-23.31
15	-0.99	-1.08 x 10 ⁻⁵	0.00	-21.97
16	-1.37	-1.31 x 10 ⁻⁴	0.09	-17.79



Energy Analysis – 15 Year Impact

Small Office 15 Year Impacts per Square Foot			
Climate Zone	15-Year TDV Electricity Cost Savings (2020 PV\$)	15-Year TDV Natural Gas Cost Savings (2020 PV\$)	Total 15-Year TDV Energy Cost Savings (2020 PV\$)
1	-\$3.16	\$1.18	-\$1.98
2	-\$2.90	\$0.67	-\$2.23
3	-\$3.20	\$0.50	-\$2.70
4	-\$2.91	\$0.41	-\$2.51
5	-\$3.30	\$0.52	-\$2.78
6	-\$3.08	\$0.19	-\$2.89
7	-\$3.21	\$0.08	-\$3.13
8	-\$2.97	\$0.15	-\$2.82
9	-\$2.83	\$0.17	-\$2.66
10	-\$2.85	\$0.20	-\$2.65
11	-\$2.41	\$0.69	-\$1.73
12	-\$2.59	\$0.69	-\$1.91
13	-\$2.53	\$0.65	-\$1.87
14	-\$2.73	\$0.66	-\$2.07
15	-\$2.02	\$0.07	-\$1.96
16	-\$3.20	\$1.62	-\$1.58



Energy Analysis – First Year Impact

Medium Office First Year Impacts per Square Foot

Climate Zone	Electricity Savings (kWh/ft2-yr)	Peak Electricity Demand Reductions (kW/ft2)	Natural Gas Savings (therms/ft2-yr)	TDV Energy Savings (TDV kBtu/ft2-yr)
1	-0.17	-4.84 x 10 ⁻⁵	1.16 x 10 ⁻³	-4.38
2	-0.14	9.67 x 10 ⁻⁵	8.13 x 10 ⁻⁴	-0.82
3	-0.19	2.16 x 10 ⁻⁵	7.21 x 10 ⁻⁴	-4.60
4	-0.16	9.48 x 10 ⁻⁵	5.55 x 10 ⁻⁴	-0.76
5	-0.20	4.10 x 10 ⁻⁵	7.96 x 10 ⁻⁴	-4.91
6	-0.21	1.78 x 10 ⁻⁴	3.61 x 10 ⁻⁴	-4.22
7	-0.23	-9.09 x 10 ⁻⁵	2.32 x 10 ⁻⁴	-5.72
8	-0.18	1.79 x 10 ⁻⁴	3.08 x 10 ⁻⁴	-2.16
9	-0.14	1.57 x 10 ⁻⁴	3.69 x 10 ⁻⁴	-0.13
10	-0.09	2.26 x 10 ⁻⁴	3.71 x 10 ⁻⁴	2.68
11	-0.03	3.13 x 10 ⁻⁴	6.13 x 10 ⁻⁴	4.90
12	-0.09	2.38 x 10 ⁻⁴	7.67 x 10 ⁻⁴	2.25
13	-0.03	2.20 x 10 ⁻⁴	5.82 x 10 ⁻⁴	3.88
14	-0.05	9.81 x 10 ⁻⁵	5.62 x 10 ⁻⁴	2.25
15	0.20	2.87 x 10 ⁻⁴	1.47 x 10 ⁻⁴	10.90
16	-0.21	1.39 x 10 ⁻⁵	1.07 x 10 ⁻³	-5.49



Energy Analysis – 15 Year Impact

Medum Office 15 Year Impacts per Square Foot			
Climate Zone	15-Year TDV Electricity Cost Savings (2020 PV\$)	15-Year TDV Natural Gas Cost Savings (2020 PV\$)	Total 15-Year TDV Energy Cost Savings (2020 PV\$)
1	-\$0.41	\$0.02	-\$0.39
2	-\$0.09	\$0.01	-\$0.07
3	-\$0.42	\$0.01	-\$0.41
4	-\$0.08	\$0.01	-\$0.07
5	-\$0.45	\$0.01	-\$0.44
6	-\$0.38	\$0.01	-\$0.38
7	-\$0.51	\$0.00	-\$0.51
8	-\$0.20	\$0.01	-\$0.19
9	-\$0.02	\$0.01	-\$0.01
10	\$0.23	\$0.01	\$0.24
11	\$0.42	\$0.01	\$0.44
12	\$0.19	\$0.01	\$0.20
13	\$0.33	\$0.01	\$0.35
14	\$0.19	\$0.01	\$0.20
15	\$0.97	\$0.00	\$0.97
16	-\$0.51	\$0.02	-\$0.49



Energy Analysis – First Year Impact

Medium Office/Lab First Year Impacts per Square Foot				
Climate Zone	Electricity Savings (kWh/ft2-yr)	Peak Electricity Demand Reductions (kW/ft2)	Natural Gas Savings (therms/ft2-yr)	TDV Energy Savings (TDV kBtu/ft2-yr)
1	-1.91	5.01 x 10 ⁻⁵	0.04	-46.13
2	-0.88	3.81 x 10 ⁻⁴	0.02	16.77
3	-1.99	7.89 x 10 ⁻⁴	0.02	-44.39
4	-1.36	6.14 x 10 ⁻⁴	0.02	11.21
5	-1.91	3.46 x 10 ⁻⁴	0.02	-46.49
6	-1.92	1.11 x 10 ⁻⁴	0.01	-30.35
7	-2.27	-8.26 x 10 ⁻⁵	0.01	-53.60
8	-1.16	1.30 x 10 ⁻³	0.01	6.46
9	-0.34	1.20 x 10 ⁻³	0.01	38.20
10	0.23	2.72 x 10 ⁻³	0.01	66.84
11	1.25	3.34 x 10 ⁻³	0.01	121.24
12	0.02	2.20 x 10 ⁻³	0.01	69.95
13	0.95	1.52 x 10 ⁻³	0.01	89.43
14	1.20	1.32 x 10 ⁻³	0.01	82.84
15	4.32	4.63 x 10 ⁻⁴	0.00	189.69
16	-1.71	-1.21 x 10 ⁻⁴	0.03	-38.45



Energy Analysis – 15 Year Impact

Medum Office 15 Year Impacts per Square Foot			
Climate Zone	15-Year TDV Electricity Cost Savings (2020 PV\$)	15-Year TDV Natural Gas Cost Savings (2020 PV\$)	Total 15-Year TDV Energy Cost Savings (2020 PV\$)
1	-\$4.71	\$0.61	-\$4.11
2	\$1.19	\$0.30	\$1.49
3	-\$4.31	\$0.36	-\$3.95
4	\$0.72	\$0.28	\$1.00
5	-\$4.49	\$0.35	-\$4.14
6	-\$2.87	\$0.17	-\$2.70
7	-\$4.88	\$0.11	-\$4.77
8	\$0.43	\$0.15	\$0.57
9	\$3.26	\$0.14	\$3.40
10	\$5.80	\$0.15	\$5.95
11	\$10.60	\$0.19	\$10.79
12	\$5.98	\$0.25	\$6.23
13	\$7.73	\$0.23	\$7.96
14	\$7.20	\$0.18	\$7.37
15	\$16.84	\$0.04	\$16.88
16	-\$3.91	\$0.48	-\$3.42



Incremental Cost

- From manufacturer data
- RS Means
- Including bypass dampers/controls/labor

Size (cfm)	Base Cost	\$/cfm
1000	\$6,775	\$6.78
2000	\$7,925	\$3.96
4000	\$9,175	\$2.29
6000	\$10,700	\$1.78
8000	\$11,800	\$1.48
10000	\$14,200	\$1.42
20000	\$25,700	\$1.29
25000	\$31,400	\$1.26
30000	\$34,800	\$1.16
40000	\$48,000	\$1.20
50000	\$56,000	\$1.12



Reduced Cost

- Incorporating a heat recovery ventilator results in reduced capacity
- Calculated for each climate zone
- Incremental cost was adjusted due to smaller heating/cooling equipment

Climate Zone	Cooling Design Condition (0.4%) [°F]	Heating Design Condition (99.6%) [°F]	Small Office	Medium Office	Medium Office/Lab
1	70.4	30.4	\$0.15	\$0.00	\$1.14
2	95.3	29.6	\$0.23	\$0.08	\$1.75
3	82.3	36.7	\$0.16	\$0.03	\$0.21
4	88.4	36.2	\$0.18	\$0.05	\$0.39
5	83.8	32.6	\$0.18	\$0.03	\$0.25
6	83.7	44.5	\$0.13	\$0.03	\$0.25
7	83.1	44.8	\$0.13	\$0.03	\$0.23
8	93.4	39.2	\$0.19	\$0.07	\$0.53
9	97.7	38.6	\$0.21	\$0.09	\$0.65
10	100.0	36.1	\$0.23	\$0.10	\$0.72
11	105.4	29.9	\$0.27	\$0.12	\$2.03
12	100.5	30.4	\$0.25	\$0.10	\$1.88
13	103.5	31.4	\$0.26	\$0.11	\$1.93
14	101.9	25.1	\$0.28	\$0.10	\$2.07
15	111.2	41.4	\$0.25	\$0.14	\$1.04
16	83.7	20.8	\$0.22	\$0.03	\$1.67



Lifecycle Cost-Effectiveness

Small Office			
Climate Zone	Benefits TDV Energy Cost Savings + Other PV Savings ¹ (2020 PV\$)	Costs Total Incremental PV Costs ² (2020 PV\$)	Benefit-to- Cost Ratio
1	-\$1.98	\$1.25	-1.58
2	-\$2.23	\$1.21	-1.84
3	-\$2.70	\$1.23	-2.20
4	-\$2.51	\$1.27	-1.97
5	-\$2.78	\$1.22	-2.29
6	-\$2.89	\$1.32	-2.19
7	-\$3.13	\$1.30	-2.40
8	-\$2.82	\$1.31	-2.15
9	-\$2.66	\$1.30	-2.04
10	-\$2.65	\$1.38	-1.92
11	-\$1.73	\$1.30	-1.32
12	-\$1.91	\$1.24	-1.54
13	-\$1.87	\$1.28	-1.46
14	-\$2.07	\$1.36	-1.52
15	-\$1.96	\$1.39	-1.40
16	-\$1.58	\$1.50	-1.05



Lifecycle Cost-Effectiveness

Medium Office			
Climate Zone	Benefits TDV Energy Cost Savings + Other PV Savings ¹ (2020 PV\$)	Costs Total Incremental PV Costs ² (2020 PV\$)	Benefit-to- Cost Ratio
1	-\$0.39	\$0.86	-0.45
2	-\$0.07	\$0.82	-0.09
3	-\$0.41	\$0.85	-0.48
4	-\$0.07	\$0.89	-0.08
5	-\$0.44	\$0.84	-0.52
6	-\$0.38	\$0.90	-0.42
7	-\$0.51	\$0.89	-0.57
8	-\$0.19	\$0.86	-0.22
9	-\$0.01	\$0.86	-0.01
10	\$0.24	\$1.00	0.24
11	\$0.44	\$0.88	0.50
12	\$0.20	\$0.85	0.24
13	\$0.35	\$0.88	0.39
14	\$0.20	\$0.95	0.21
15	\$0.97	\$0.92	1.05
16	-\$0.49	\$1.15	-0.43



Lifecycle Cost-Effectiveness

Medium Office/Lab			
Climate Zone	Benefits TDV Energy Cost Savings + Other PV Savings ¹ (2020 PV\$)	Costs Total Incremental PV Costs ² (2020 PV\$)	Benefit-to- Cost Ratio
1	-\$4.11	\$0.96	-4.28
2	\$1.49	\$0.67	2.24
3	-\$3.95	\$1.91	-2.07
4	\$1.00	\$1.74	0.57
5	-\$4.14	\$1.87	-2.21
6	-\$2.70	\$1.91	-1.42
7	-\$4.77	\$1.89	-2.53
8	\$0.57	\$1.66	0.35
9	\$3.40	\$1.99	1.71
10	\$5.95	\$1.94	3.07
11	\$10.79	\$0.86	12.52
12	\$6.23	\$0.66	9.48
13	\$7.96	\$0.52	15.22
14	\$7.37	\$1.04	7.06
15	\$16.88	\$2.03	8.33
16	-\$3.42	\$0.51	-6.76



Proposed Code Language

SECTION 140.4 – PRESCRIPTIVE REQUIREMENTS FOR SPACE CONDITIONING SYSTEMS

(o) – Exhaust Air Heat Recovery.

1. Each fan system shall have a heat recovery system when the system supply airflow rate exceeds the value listed in Tables 140.4-E-1 or 140.4-E-2.
2. Heat recovery systems required by this section shall result in a net sensible energy recovery ratio of at least 60% for both heating and cooling as tested using AHRI 1060-2014 or 1061- 2014 and certified by AHRI. A 60% sensible energy recovery ratio shall mean a change in the dry bulb of the outdoor air supply equal to 60% of the difference between the outdoor air and exhaust air dry bulb at design conditions. Provision shall be made to bypass or control the energy recovery system to permit air economizer operation as required by Section 140.4(e): Economizers.

EXCEPTION 1 to Section 140.4(o): Systems serving spaces that are not cooled and that are heated to less than 60°F.

EXCEPTION 2 to Section 140.4(o): Where more than 60% of the outdoor air heating energy is provided from site-recovered energy.

EXCEPTION 3 to Section 140.4(o): Where the sum of the airflow rates exhausted and relieved within 20 ft. of each other is less than 75% of the design outdoor airflow rate, excluding exhaust air that is either:

1. used for another energy recovery system,
2. not allowed by ASHRAE Standard 170 for use in energy recovery systems with leakage potential, or
3. of Class 4 as defined in ASHRAE Standard 62.1.

EXCEPTION 4 to Section 140.4(o): Systems expected to operate less than 20 hours per week



Proposed Code Language

TABLE 140.4-E-1 EXHAUST AIR ENERGY RECOVERY REQUIREMENTS FOR VENTILATION SYSTEMS OPERATING LESS THAN 8000 HOURS PER YEAR

Climate Zone	% Outdoor Air at Full Design Airflow Rate							
	$\geq 10\%$ and $< 20\%$	$\geq 20\%$ and $< 30\%$	$\geq 30\%$ and $< 40\%$	$\geq 40\%$ and $< 50\%$	$\geq 50\%$ and $< 60\%$	$\geq 60\%$ and $< 70\%$	$\geq 70\%$ and $< 80\%$	$\geq 80\%$
	Design Supply Fan Airflow Rate, cfm							
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 16	NR	NR	NR	NR	NR	NR	NR	NR
15	NR	NR	NR	NR	≥ 26000	≥ 12000	≥ 5000	≥ 4000

TABLE 140.4-E-2 EXHAUST AIR ENERGY RECOVERY REQUIREMENTS FOR VENTILATION SYSTEMS OPERATING GREATER THAN OR EQUAL TO 8000 HOURS PER YEAR

Climate Zone	% Outdoor Air at Full Design Airflow Rate							
	$\geq 10\%$ and $< 20\%$	$\geq 20\%$ and $< 30\%$	$\geq 30\%$ and $< 40\%$	$\geq 40\%$ and $< 50\%$	$\geq 50\%$ and $< 60\%$	$\geq 60\%$ and $< 70\%$	$\geq 70\%$ and $< 80\%$	$\geq 80\%$
	Design Supply Fan Airflow Rate, cfm							
2, 1, 7 , 3, 4, 5, 6	NR	NR	NR	NR	NR	NR	NR	NR
1, 7 , 2, 8, 9, 10, 11, 12, 13, 14, 15	NR	$\geq 19,500$	≥ 9000	≥ 5000	≥ 4000	≥ 3000	≥ 1500	≥ 120
16	≥ 2500	≥ 2000	≥ 1000	≥ 500	≥ 140	≥ 120	≥ 100	≥ 80



Questions?

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