

## DOCKETED

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STATE OF CALIFORNIA

Energy Resources  
Conservation and Development Commission

In the Matter of:

Application For Certification  
**STANTON ENERGY RELIABILITY  
CENTER**

**DOCKET NO. 16-AFC-01**

**STANTON ENERGY RELIABILITY  
CENTER, LLC's STATUS REPORT No.  
13**

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In accordance with the Committee Scheduling Order dated May 1, 2017, Stanton Energy Reliability Center, LLC (SERC, LLC) has prepared this Status Report No. 13 to inform the Committee of the progress made in the review of the Application For Certification (AFC) for the Stanton Energy Reliability Center (SERC). The following summarizes the status of the Commission process since the filing of Status Report No. 12 on April 20, 2018.

**SCAQMD FDOC**

The South Coast Air Quality Management District (SCAQMD) published its Final Determination of Compliance on May 2, 2018. SERC, LLC as reviewed the FDOC and does not have any comments.

**Transmission Line Clarification**

SERC, LLC recently docketed the Generator Interconnection Agreement (GIA). The GIA uses the term "Skip". Southern California Edison Company (SCE) has designated "Skip" as the name of SERC's project substation, which provides protection, metering, and voltage transformation from the generator's voltage of 13.8 kV up to SCE's system voltage of 66 kV. As indicated by SERC's mark-up of the Project Description in its comments to the PSA (TN# 223179, p. 98/106), the transition pole originally included in the project description has been eliminated. The gen-tie line will be installed completely underground from the Last Structure in Skip all the way to the tubular steel pole structure located in the Barre substation.

For the gen-tie facility, SERC will be responsible for installation of the Last Structure (GIA Appendix A, Section 1(a)(ii)) and the Civil Construction (dry portion of the 66 kV ductbank located on SERC's property, i.e. encased conduits without conductors (GIA Appendix A, Section 1(a)(iv)). SCE will be responsible for installation of any 66 kV sub-transmission structures, underground duct bank conduits and vaults (on SCE's property); including insulator/hardware assemblies, conductors, and fiber optic cable between the Last Structure and the dead-end substation structure at Barre Substation (GIA Appendix A, Section 1(b)(ii)). Preliminary engineering work by SCE assumes a sub-transmission tubular steel pole structure, three (3) vaults, and work to include pulling the conductor and making the terminations.

### **Schedule**

The Staff issued additional formal and informal data requests after the PSA Workshop. SERC, LLC has docketed responses to all data requests including responses to PSA Workshop queries and believes that the Staff has everything it needs to publish its Final Staff Assessment (FSA) on or before June 8, 2018 as directed by the Committee's recent order.

SERC, LLC is working with the City of Stanton to secure the room for the evidentiary hearing now scheduled for August 3, 2018. SERC, LLC anticipates that Staff and applicant testimony can be submitted on declaration with no need for live witness testimony. Based on the lack of involvement from the Intervenors to date, SERC, LLC does not expect they will take an active role in the remaining of the proceedings.

Dated: May 15, 2018

Respectfully Submitted,



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