

DOCKETED

Docket Number:	16-AFC-01
Project Title:	Stanton Energy Reliability Center
TN #:	217876
Document Title:	Letter Regarding Invitation to Participate in CEC Consultation
Description:	Letters sent to Native American tribes regarding the Stanton Reliability Energy Center
Filer:	Matthew Braun
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	6/6/2017 9:29:38 AM
Docketed Date:	6/6/2017

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Ralph Goff, Chairperson
36190 Church Road, Suite 1
Campo, CA 91906

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Ralph Goff, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Campo Band of Diegueno Mission Indians to consult regarding this project because of Campo Band of Diegueno Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

The applicant, Stanton Energy Reliability Center, LLC (SERC, LLC) (Applicant) filed an AFC to construct and operate an electrical generating facility in the city of Stanton, at 10711 Dale Avenue, Orange County, California. The facility would be sited on two parcels totaling 3.978 acres and located in an Industrial General zoned district of the city. Land uses surrounding the site include the city of Stanton's industrial area to the north and south, consisting of commercial/industrial warehouse-based businesses and public storage facilities. North of the project is an elementary school, and the area east of the proposed project site consists of public/quasi-public utilities, the Southern California Edison (SCE) Barre Peaker power plant and Barre Substation. High- and medium-density residential uses are located to the southeast and northwest of the proposed project.

SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

The two GE LM6000 PC units would be natural gas-fired, simple-cycle combustion turbines, each with a clutch to provide operational flexibility as a synchronous condenser and an integrated 10-megawatt (MW) GE Battery Energy Storage System. In total, SERC is proposing to provide 98 MW (nominal) of capacity.

SERC would provide generation for local reliability in the SCE West Los Angeles Basin Subarea and was selected as part of SCE's 2013 Local Capacity Requirements Request for Offers sanctioned by the California Public Utility Commission (CPUC).

If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

Project Elements:

- Two GE Energy LM6000 PC combustion turbine generators (CTGs) equipped with selective catalytic reduction air emissions control equipment and associated support equipment for nitrogen oxides (NOx) and carbon monoxide (CO) control.
- Two sets of lithium-ion batteries housed in specially constructed battery enclosures, each with a nominal capacity of 10 MW (total 20 MW) and 5 MW hours of storage (total 10 MW hours).
- Interconnection to SCE's Barre Substation via a 0.35-mile-long underground generator tie-line that runs from the SERC site east to the substation.
- Natural gas pipeline connection via either a new 12- or 16-inch-diameter pipeline that will extend either 2.75 miles north along Dale Avenue to Southern California Gas Company's (SoCalGas's) Line 1014 at La Palma Avenue or 1.78 miles south along Dale Avenue to SoCalGas's Line 1244 at Lampson Avenue.
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Honorable Ralph Goff, Chairperson

3/21/17

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Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Campo Band of Diegueno Mission Indians would like to request consultation.

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To review the SERC AFC (16-AFC-01), and find more information about the project and proceedings, please visit the project website:

<http://www.energy.ca.gov/sitingcases/stanton/>

The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

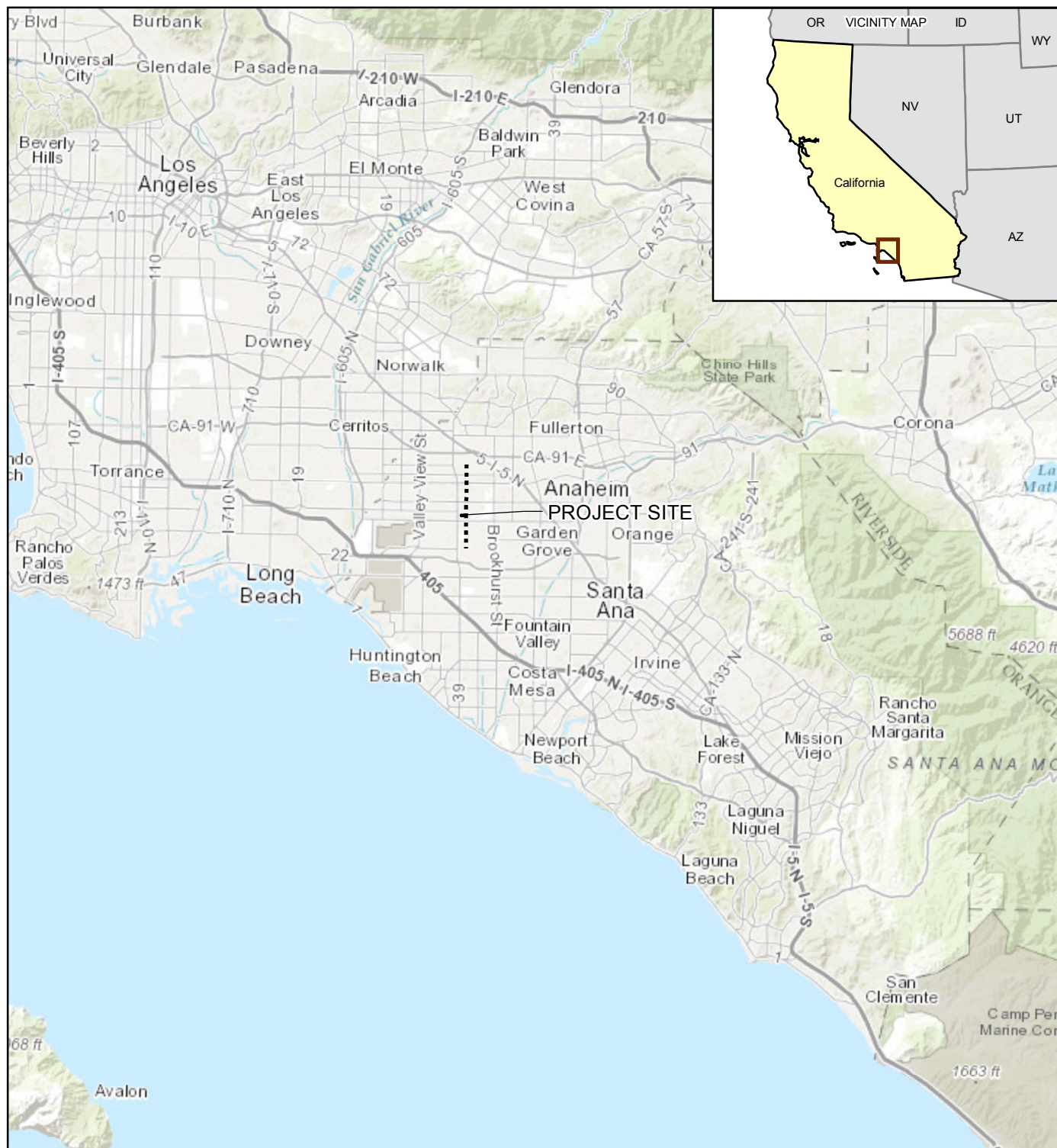
- Generator Tie-Line
- - - Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

..... Proposed Natural Gas Pipeline Route Alternatives

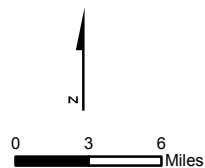


FIGURE 1.2-1
Project Vicinity
Stanton Energy Reliability Center
Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Monique LaChappa

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in California Energy Commission Consultation

Dear Monique LaChappa,

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



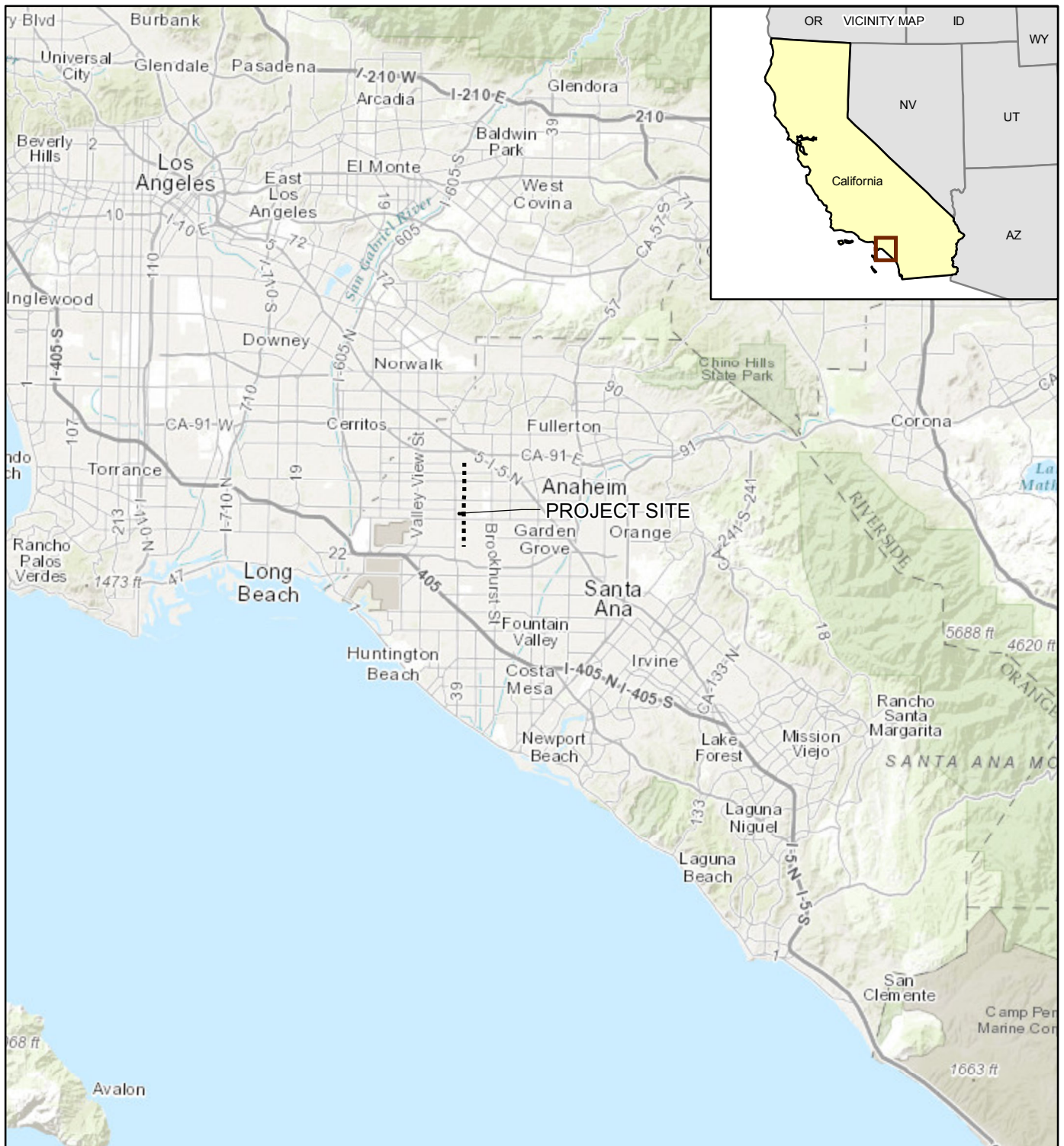
Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

 Proposed Natural Gas Pipeline Route Alternatives

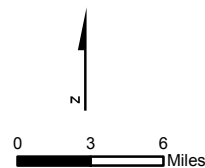


FIGURE 1.2-1
Project Vicinity
 Stanton Energy Reliability Center
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March 21, 2017

Honorable Robert Pinto Sr., Chairperson
4054 Willows Road
Alpine, CA 91901

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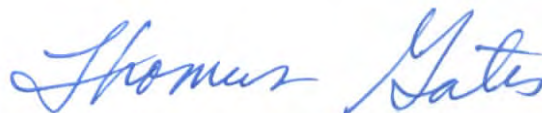
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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
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Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas
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0 0.5 1
Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

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SACRAMENTO, CA 95814-5512
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March 21, 2017

Michael Garcia, Vice Chairperson
4054 Willows Road
Alpine, CA 91901

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
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Dear Michael Garcia, Vice Chairperson,

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Tribal Liaison
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Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

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Will Micklin, Tribal Office Director
4054 Willows Road
Alpine, CA 91901

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Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Ewiiapaayp Tribal Office would like to request consultation.

Additionally, over the coming months the Energy Commission will hold public workshops and hearings on the application to better understand any impacts the project may have on the environment. These workshops and hearings will provide the public; local, state and federal agencies; and tribal governments, the opportunity to ask questions about, and provide input on, the proposed project. The Energy Commission will issue notices for these workshops and hearings at least 10 days prior to the meeting.

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To review the SERC AFC (16-AFC-01), and find more information about the project and proceedings, please visit the project website:
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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Andrew Salas, Chairperson
P.O. Box 393
Covina, CA 91723

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Andrew Salas, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Gabrielino Band of Mission Indians Of California to consult regarding this project because of Gabrielino Band of Mission Indians Of California traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

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SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

The two GE LM6000 PC units would be natural gas-fired, simple-cycle combustion turbines, each with a clutch to provide operational flexibility as a synchronous condenser and an integrated 10-megawatt (MW) GE Battery Energy Storage System. In total, SERC is proposing to provide 98 MW (nominal) of capacity.

SERC would provide generation for local reliability in the SCE West Los Angeles Basin Subarea and was selected as part of SCE's 2013 Local Capacity Requirements Request for Offers sanctioned by the California Public Utility Commission (CPUC).

If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

Project Elements:

- Two GE Energy LM6000 PC combustion turbine generators (CTGs) equipped with selective catalytic reduction air emissions control equipment and associated support equipment for nitrogen oxides (NOx) and carbon monoxide (CO) control.
- Two sets of lithium-ion batteries housed in specially constructed battery enclosures, each with a nominal capacity of 10 MW (total 20 MW) and 5 MW hours of storage (total 10 MW hours).
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Honorable Andrew Salas, Chairperson

3/21/17

Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Gabrielino Band of Mission Indians Of California would like to request consultation.

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Anthony Morales, Chairperson
P.O. Box 693
San Gabriel,, CA 91778

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Anthony Morales, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Gabrieleno/Tongva San Gabriel Band of Mission to consult regarding this project because of Gabrieleno/Tongva San Gabriel Band of Mission traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

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SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

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If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

Project Elements:

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Honorable Anthony Morales, Chairperson

3/21/17

Page 3

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Robert F. Dorame, Tribal Chair
P.O. Box 490
Bellflower, CA 90707

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Robert F. Dorame, Tribal Chair,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Gabrielino Tongva Indians of California to consult regarding this project because of Gabrielino Tongva Indians of California traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Robert F. Dorame, Tribal Chair

3/21/17

Page 3

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

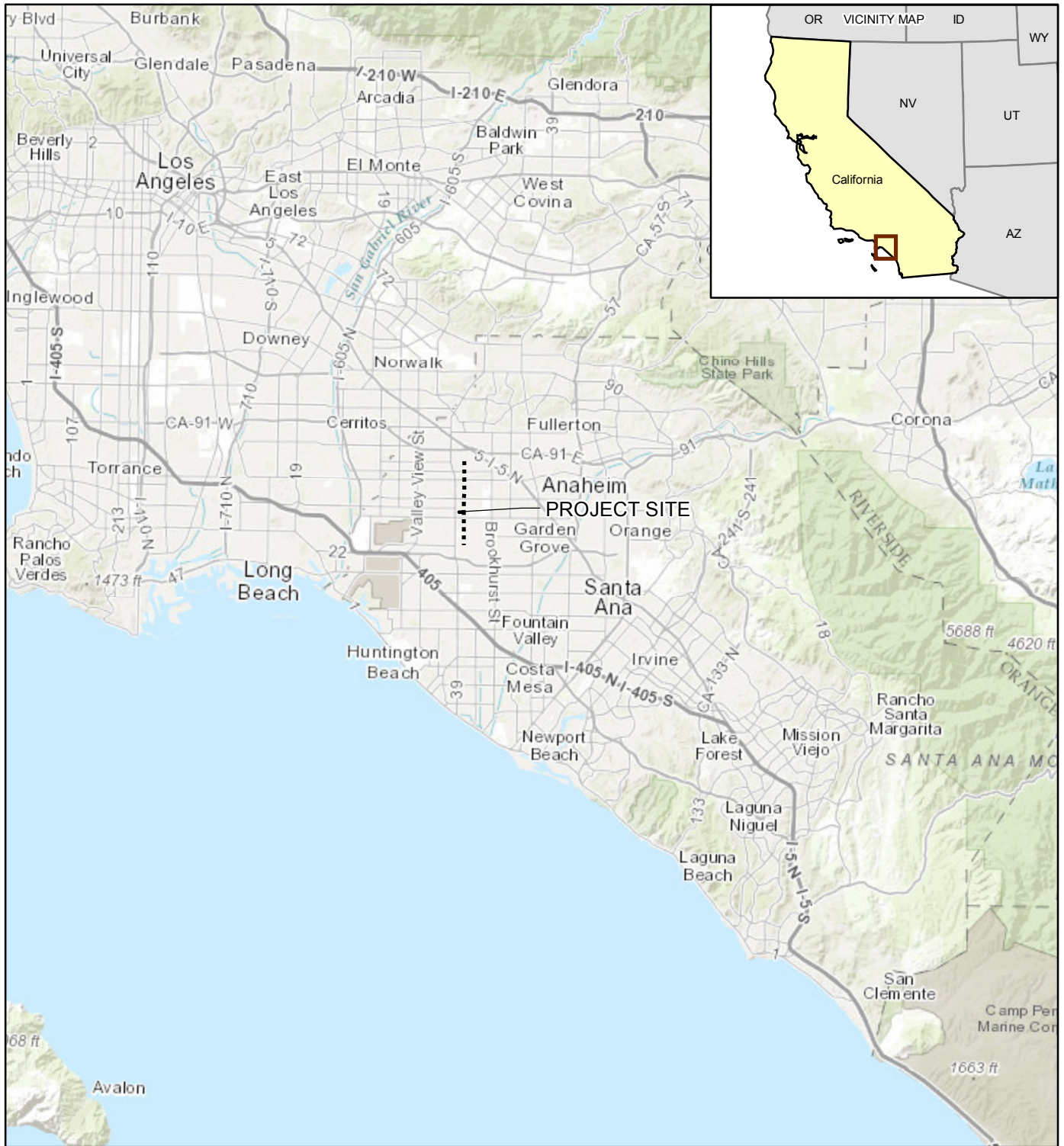
- Generator Tie-Line
- Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

 Proposed Natural Gas Pipeline Route Alternatives

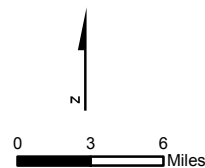


FIGURE 1.2-1
Project Vicinity
 Stanton Energy Reliability Center
 Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Sandonne Goad, Chairperson
106 ½ Judge John Aiso St, #231
Los Angeles, CA 90012

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Sandonne Goad, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Gabrielino Tongva Nation to consult regarding this project because of Gabrielino Tongva Nation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

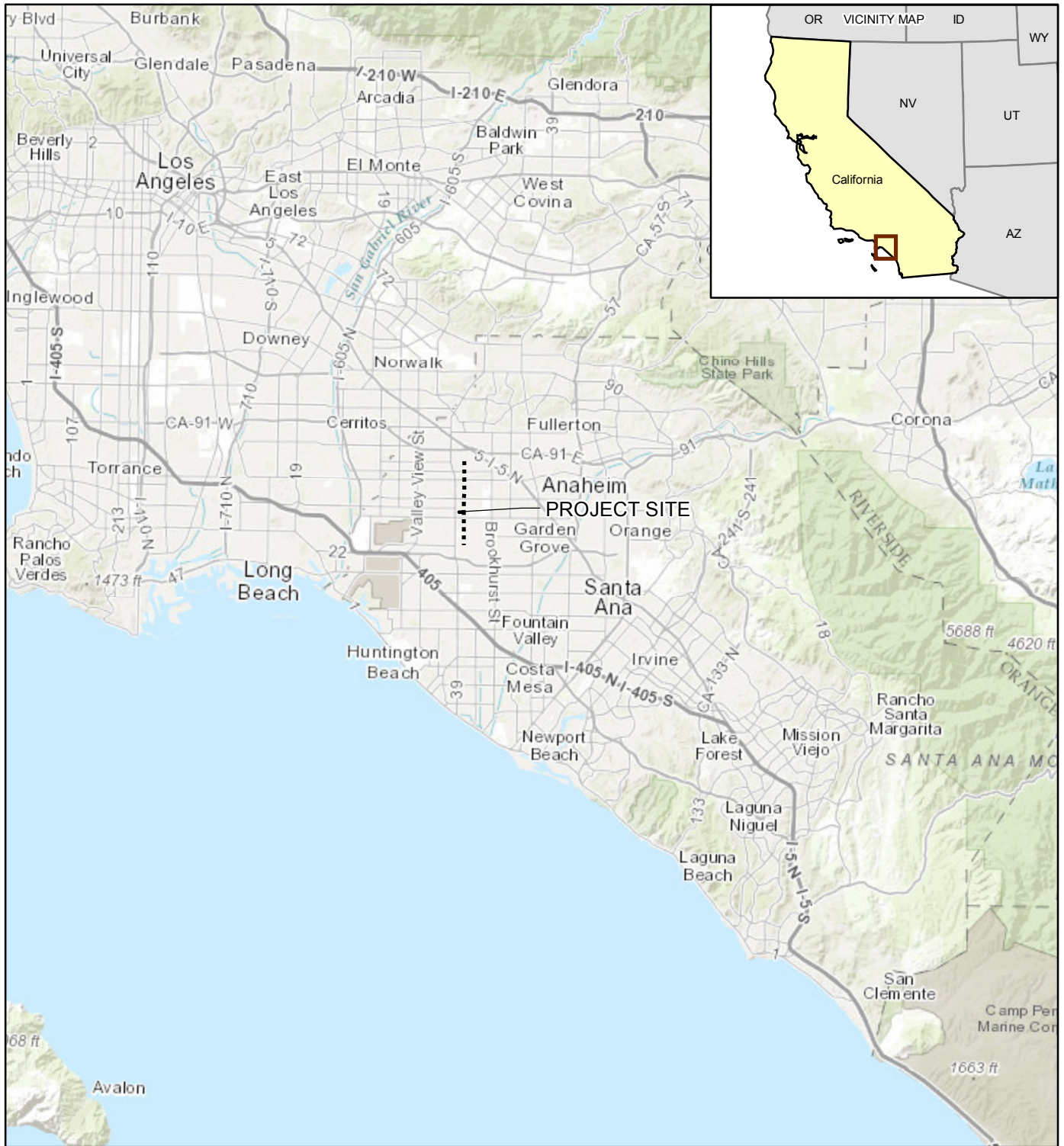
- Generator Tie-Line
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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

 Proposed Natural Gas Pipeline Route Alternatives

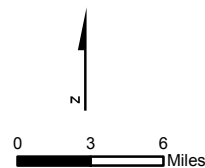


FIGURE 1.2-1
Project Vicinity
 Stanton Energy Reliability Center
 Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Sam Dunlap, Cultural
P.O. Box 86908
Los Angeles, CA 90086

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Sam Dunlap, Cultural,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Gabrielino Tongva Nation to consult regarding this project because of Gabrielino Tongva Nation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Project Elements:

- Two GE Energy LM6000 PC combustion turbine generators (CTGs) equipped with selective catalytic reduction air emissions control equipment and associated support equipment for nitrogen oxides (NOx) and carbon monoxide (CO) control.
- Two sets of lithium-ion batteries housed in specially constructed battery enclosures, each with a nominal capacity of 10 MW (total 20 MW) and 5 MW hours of storage (total 10 MW hours).
- Interconnection to SCE's Barre Substation via a 0.35-mile-long underground generator tie-line that runs from the SERC site east to the substation.
- Natural gas pipeline connection via either a new 12- or 16-inch-diameter pipeline that will extend either 2.75 miles north along Dale Avenue to Southern California Gas Company's (SoCalGas's) Line 1014 at La Palma Avenue or 1.78 miles south along Dale Avenue to SoCalGas's Line 1244 at Lampson Avenue.
- Process and potable water would be supplied from Golden State Water Company via connections on the east of the project to Dale Avenue and on the west of the project to Pacific Street.
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- Temporary construction facilities would include a 2.89-acre worker parking area at the Bethel Romanian Pentecostal Church, 350 feet south of the SERC site along Dale Avenue. The construction laydown area for the gas-fired power plant would be on the western part of the site, where the battery storage system would be constructed after construction of the gas turbine part of the EGT is complete.

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Gabrielino Tongva Nation would like to request consultation.

Additionally, over the coming months the Energy Commission will hold public workshops and hearings on the application to better understand any impacts the project may have on the environment. These workshops and hearings will provide the public; local, state and federal agencies; and tribal governments, the opportunity to ask questions about, and provide input on, the proposed project. The Energy Commission will issue notices for these workshops and hearings at least 10 days prior to the meeting.

If you would like to be notified by e-mail whenever a public meeting is scheduled or a document is posted to the project website, you may sign up for the project listserv on the Energy Commission's main web page listed below. Should you request, Energy Commission staff will arrange for a separate consultation meeting to discuss issues that you may wish to hold in confidence from the general public.

To review the SERC AFC (16-AFC-01), and find more information about the project and proceedings, please visit the project website:
<http://www.energy.ca.gov/sitingcases/stanton>

The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Linda Candelaria, Co-Chairperson
1999 Avenue of the Stars Suite 1100
Los Angeles, CA 90067

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Linda Candelaria, Co-Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Gabrielino-Tongva Nation to consult regarding this project because of Gabrielino-Tongva Nation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

The applicant, Stanton Energy Reliability Center, LLC (SERC, LLC) (Applicant) filed an AFC to construct and operate an electrical generating facility in the city of Stanton, at 10711 Dale Avenue, Orange County, California. The facility would be sited on two parcels totaling 3.978 acres and located in an Industrial General zoned district of the city. Land uses surrounding the site include the city of Stanton's industrial area to the north and south, consisting of commercial/industrial warehouse-based businesses and public storage facilities. North of the project is an elementary school, and the area east of the proposed project site consists of public/quasi-public utilities, the Southern California Edison (SCE) Barre Peaker power plant and Barre Substation. High- and medium-density residential uses are located to the southeast and northwest of the proposed project.

SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

The two GE LM6000 PC units would be natural gas-fired, simple-cycle combustion turbines, each with a clutch to provide operational flexibility as a synchronous condenser and an integrated 10-megawatt (MW) GE Battery Energy Storage System. In total, SERC is proposing to provide 98 MW (nominal) of capacity.

SERC would provide generation for local reliability in the SCE West Los Angeles Basin Subarea and was selected as part of SCE's 2013 Local Capacity Requirements Request for Offers sanctioned by the California Public Utility Commission (CPUC).

If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

Project Elements:

- Two GE Energy LM6000 PC combustion turbine generators (CTGs) equipped with selective catalytic reduction air emissions control equipment and associated support equipment for nitrogen oxides (NOx) and carbon monoxide (CO) control.
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Honorable Linda Candelaria, Co-Chairperson

3/21/17

Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Gabrielino-Tongva Nation would like to request consultation.

Additionally, over the coming months the Energy Commission will hold public workshops and hearings on the application to better understand any impacts the project may have on the environment. These workshops and hearings will provide the public; local, state and federal agencies; and tribal governments, the opportunity to ask questions about, and provide input on, the proposed project. The Energy Commission will issue notices for these workshops and hearings at least 10 days prior to the meeting.

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To review the SERC AFC (16-AFC-01), and find more information about the project and proceedings, please visit the project website:
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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

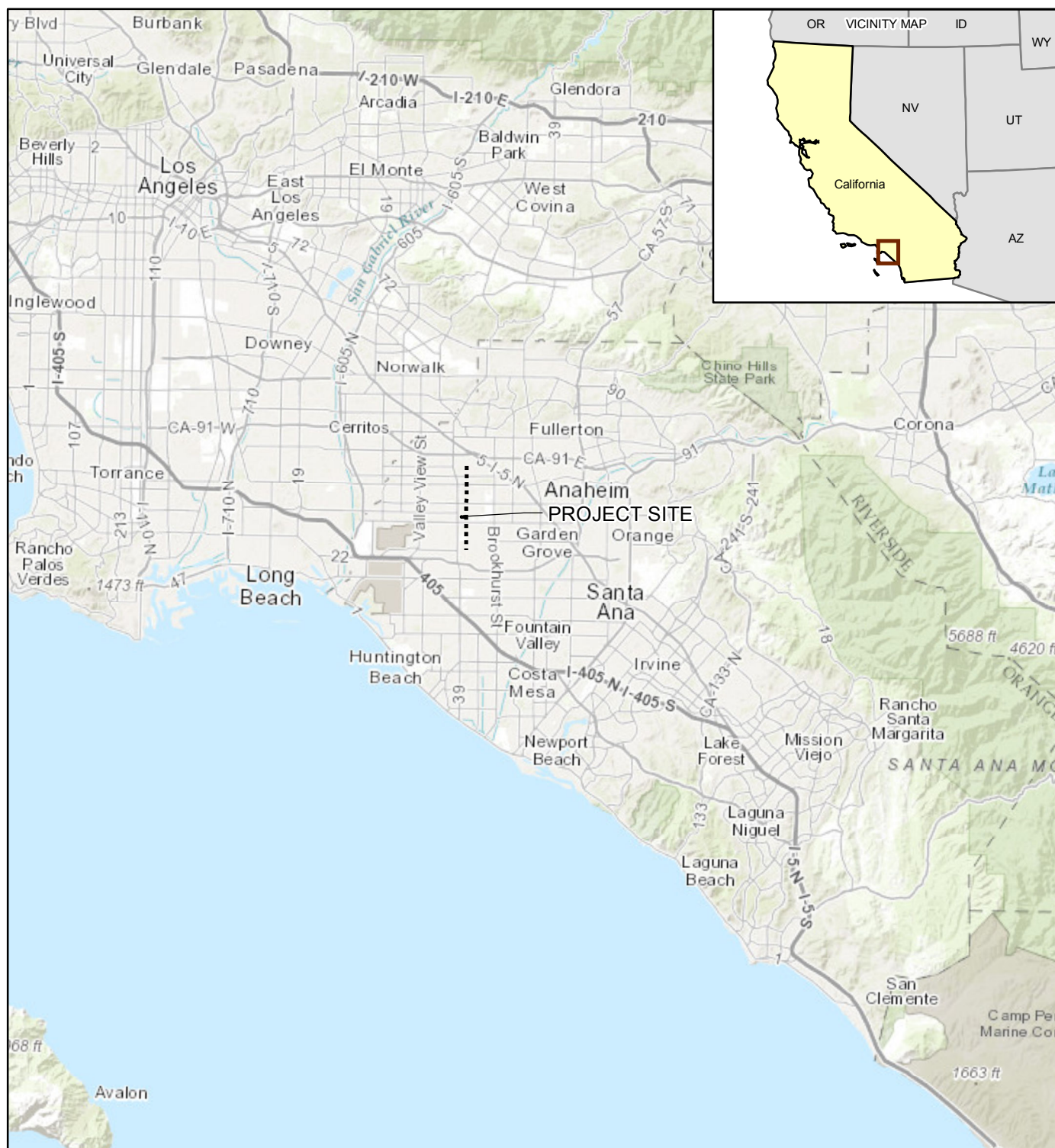
- Generator Tie-Line
- Proposed Natural Gas
- Pipeline Route Alternatives
- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

..... Proposed Natural Gas Pipeline Route Alternatives

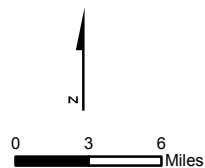


FIGURE 1.2-1
Project Vicinity
Stanton Energy Reliability Center
Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Erica Pinto, Chairperson
P.O. Box 612
Jamul, CA 91935

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Erica Pinto, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Jamul Indian Village to consult regarding this project because of Jamul Indian Village traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

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Honorable Erica Pinto, Chairperson

3/21/17

Page 3

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<http://www.energy.ca.gov/sitingcases/stanton>

The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,

A handwritten signature in blue ink that reads "Thomas Gates". The signature is fluid and cursive, with the first name "Thomas" being larger and more prominent than the last name "Gates".

Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Tina Meza, Culture Committee Chair

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in California Energy Commission Consultation

Dear Tina Meza, Culture Committee Chair,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Jamul Indian Village to consult regarding this project because of Jamul Indian Village traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

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SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

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Project Elements:

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Tina Meza, Culture Committee Chair

3/21/17

Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Jamul Indian Village would like to request consultation.

Additionally, over the coming months the Energy Commission will hold public workshops and hearings on the application to better understand any impacts the project may have on the environment. These workshops and hearings will provide the public; local, state and federal agencies; and tribal governments, the opportunity to ask questions about, and provide input on, the proposed project. The Energy Commission will issue notices for these workshops and hearings at least 10 days prior to the meeting.

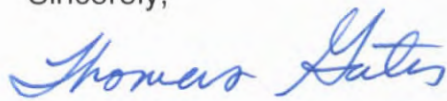
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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas
- Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Alexandria Hunter, Culture Committee

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Alexandria Hunter, Culture Committee,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Jamul Indian Village to consult regarding this project because of Jamul Indian Village traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Alexandria Hunter, Culture Committee

3/21/17

Page 3

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<http://www.energy.ca.gov/sitingcases/stanton/>

The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

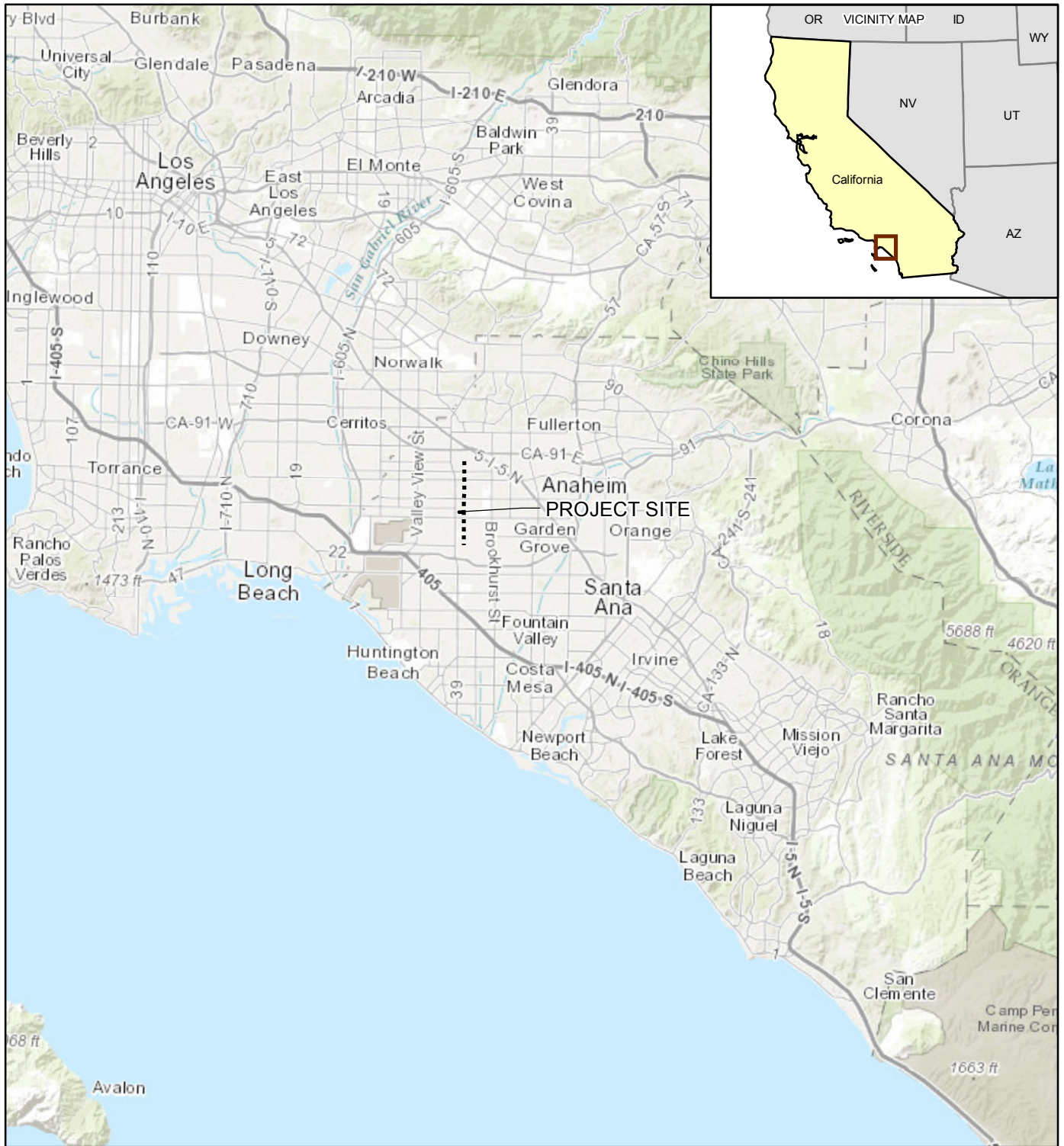
- Generator Tie-Line
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- - - Pipeline Route Alternatives
- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

 Proposed Natural Gas Pipeline Route Alternatives

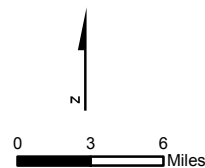


FIGURE 1.2-1
Project Vicinity
 Stanton Energy Reliability Center
 Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Teresa Romero, Chairwoman
31411-A La Matanza Street
San Juan Capistrano, CA 92675

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Teresa Romero, Chairwoman,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Juaneno Band of Mission Indians Acjachemen Nation to consult regarding this project because of Juaneno Band of Mission Indians Acjachemen Nation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

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Honorable Teresa Romero, Chairwoman

3/21/17

Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Juaneno Band of Mission Indians Acjachemen Nation would like to request consultation.

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<http://www.energy.ca.gov/sitingcases/stanton>

The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas
- Pipeline Route Alternatives
- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Matias Belardes, Chairperson
32161 Avenida Los Amigos
San Juan Capistrano, CA 92675

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Matias Belardes, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Juaneno Band of Mission Indians Acjachemen Nation to consult regarding this project because of Juaneno Band of Mission Indians Acjachemen Nation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

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Honorable Matias Belardes, Chairperson

3/21/17

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

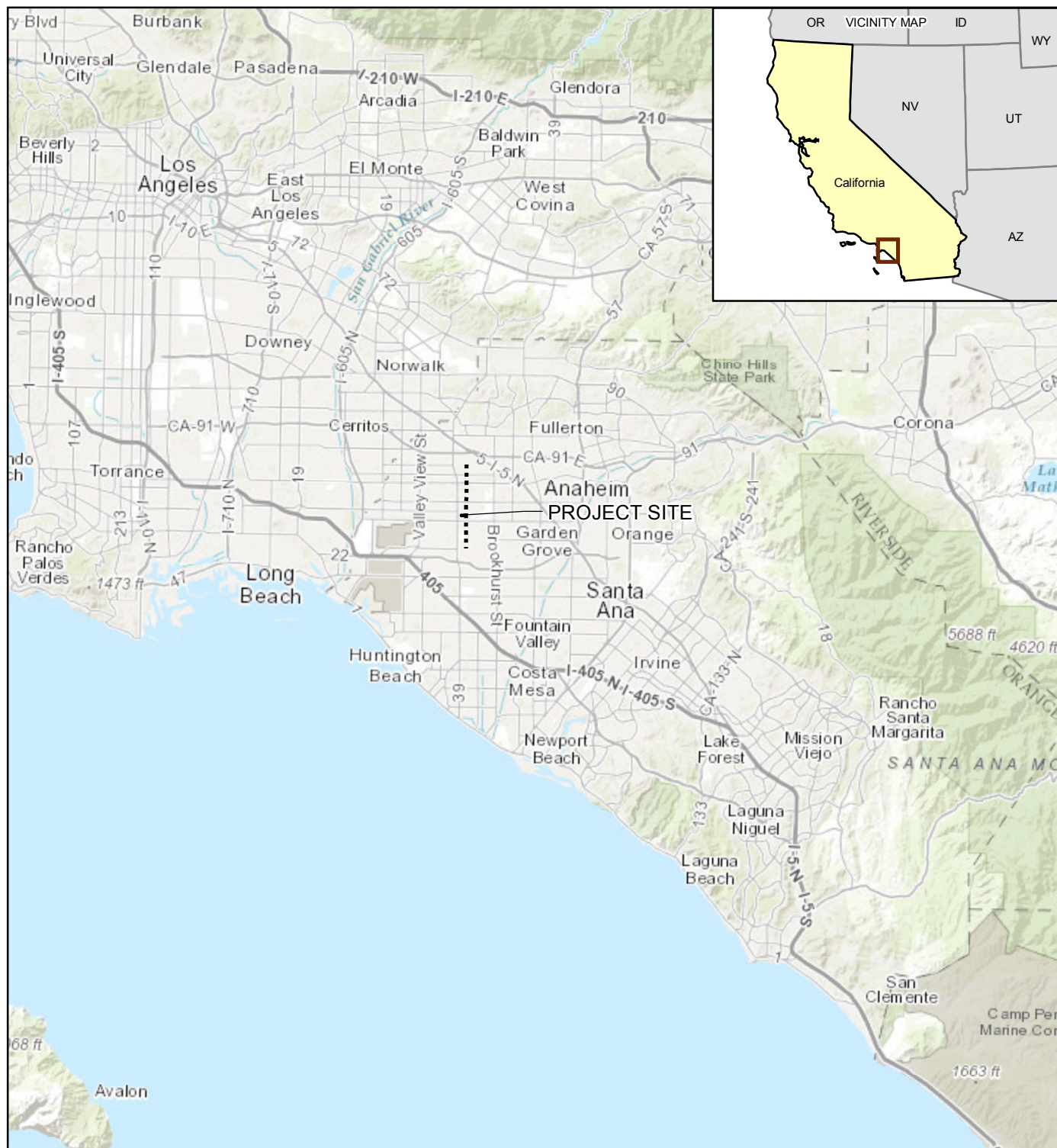
- Generator Tie-Line
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- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

..... Proposed Natural Gas Pipeline Route Alternatives

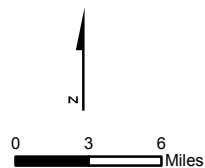


FIGURE 1.2-1
Project Vicinity
Stanton Energy Reliability Center
Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Sonia Johnston, Chairperson
P.O. Box 25628
Santa Ana, CA 92799

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Sonia Johnston, Chairperson,

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Honorable Sonia Johnston, Chairperson

3/21/17

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

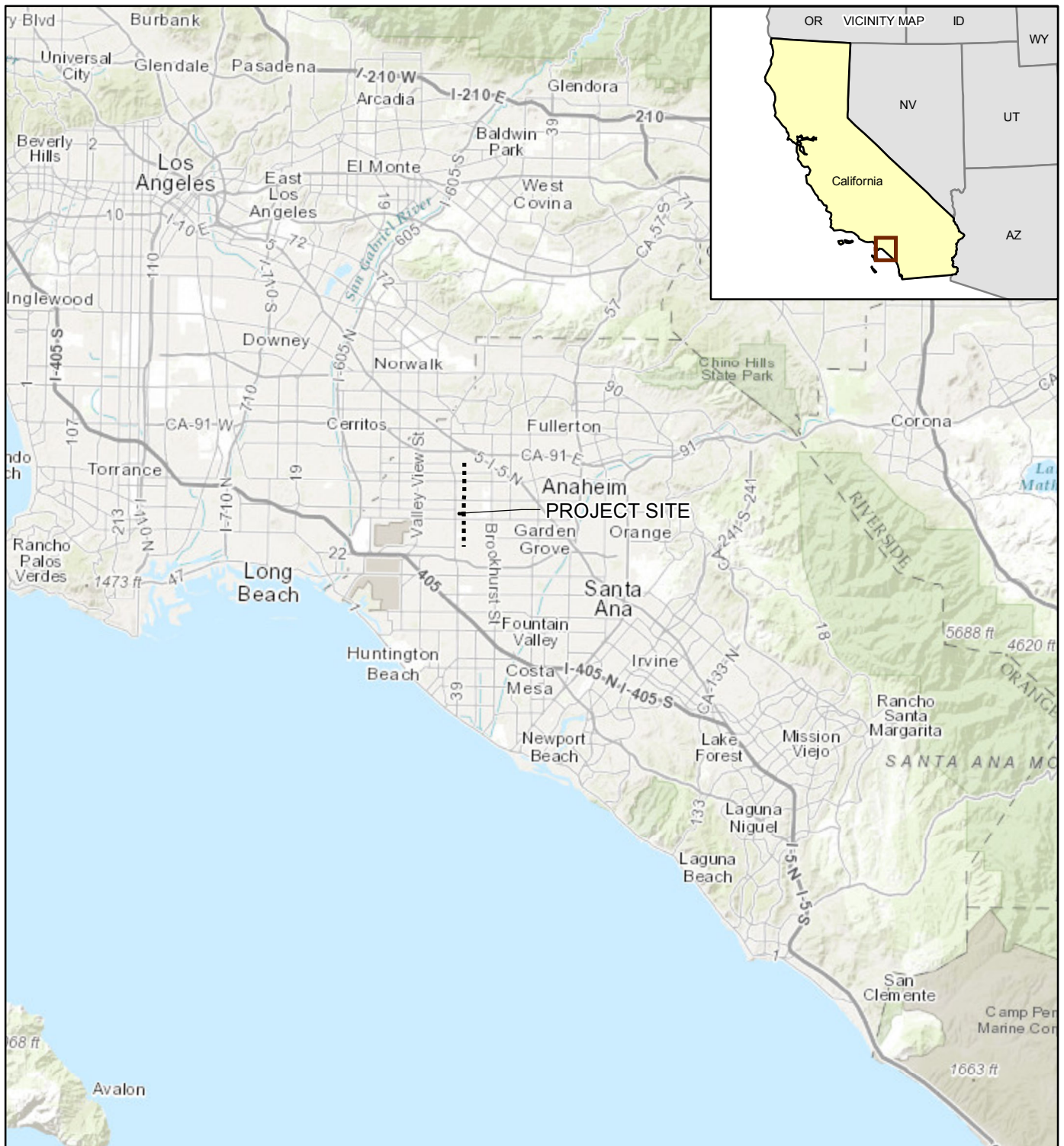
- Generator Tie-Line
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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

 Proposed Natural Gas Pipeline Route Alternatives

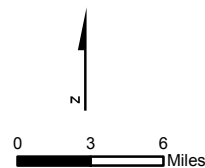


FIGURE 1.2-1
Project Vicinity
 Stanton Energy Reliability Center
 Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Joyce Perry, Tribal Manager
4955 Paseo Segovia
Irvine, CA 92612

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Joyce Perry, Tribal Manager,

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Joyce Perry, Tribal Manager

3/21/17

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Tribal Liaison
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Source: Esri World Imagery

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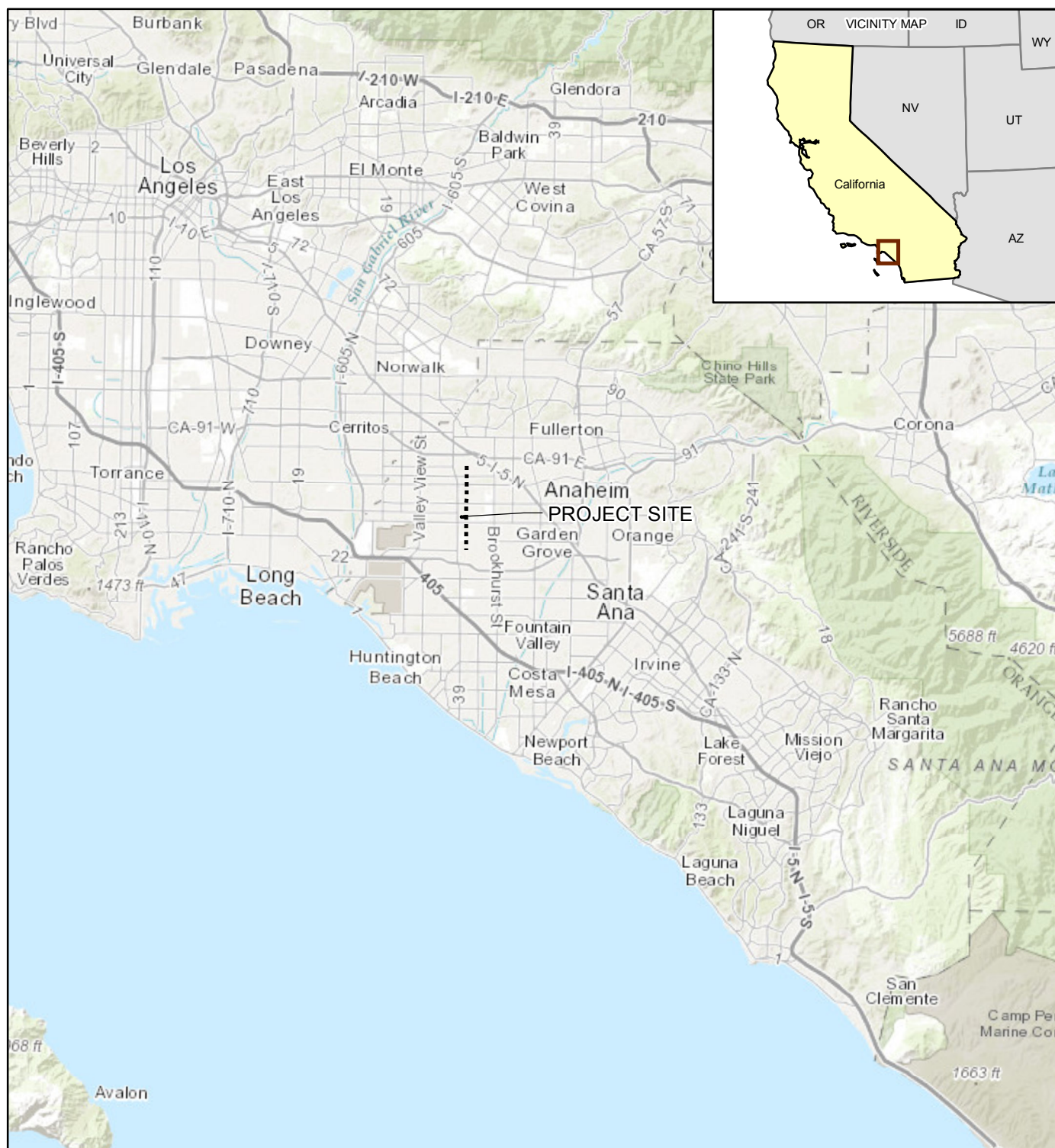
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Stanton Energy Reliability Center
Project Location
Tribal Consultation





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 Project Site

..... Proposed Natural Gas Pipeline Route Alternatives

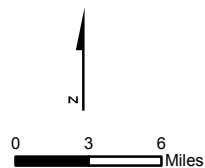


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Stanton Energy Reliability Center
Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Thomas Rodriguez, Chairperson
22000 Hwy 76
Pauma Valley, CA 96061

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Thomas Rodriguez, Chairperson,

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Honorable Thomas Rodriguez, Chairperson

3/21/17

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To review the SERC AFC (16-AFC-01), and find more information about the project and proceedings, please visit the project website:
http://www.energy.ca.gov/sitingcases_stanton

The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

0 0.5 1
Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Gwendolyn Parada, Chairperson
8 Crestwood Road
Boulevard, CA 91905

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Gwendolyn Parada, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites La Posta Band of Mission Indians to consult regarding this project because of La Posta Band of Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

The applicant, Stanton Energy Reliability Center, LLC (SERC, LLC) (Applicant) filed an AFC to construct and operate an electrical generating facility in the city of Stanton, at 10711 Dale Avenue, Orange County, California. The facility would be sited on two parcels totaling 3.978 acres and located in an Industrial General zoned district of the city. Land uses surrounding the site include the city of Stanton's industrial area to the north and south, consisting of commercial/industrial warehouse-based businesses and public storage facilities. North of the project is an elementary school, and the area east of the proposed project site consists of public/quasi-public utilities, the Southern California Edison (SCE) Barre Peaker power plant and Barre Substation. High- and medium-density residential uses are located to the southeast and northwest of the proposed project.

SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

The two GE LM6000 PC units would be natural gas-fired, simple-cycle combustion turbines, each with a clutch to provide operational flexibility as a synchronous condenser and an integrated 10-megawatt (MW) GE Battery Energy Storage System. In total, SERC is proposing to provide 98 MW (nominal) of capacity.

SERC would provide generation for local reliability in the SCE West Los Angeles Basin Subarea and was selected as part of SCE's 2013 Local Capacity Requirements Request for Offers sanctioned by the California Public Utility Commission (CPUC).

If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

Project Elements:

- Two GE Energy LM6000 PC combustion turbine generators (CTGs) equipped with selective catalytic reduction air emissions control equipment and associated support equipment for nitrogen oxides (NOx) and carbon monoxide (CO) control.
- Two sets of lithium-ion batteries housed in specially constructed battery enclosures, each with a nominal capacity of 10 MW (total 20 MW) and 5 MW hours of storage (total 10 MW hours).
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- Process and potable water would be supplied from Golden State Water Company via connections on the east of the project to Dale Avenue and on the west of the project to Pacific Street.
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Honorable Gwendolyn Parada, Chairperson

3/21/17

Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if La Posta Band of Mission Indians would like to request consultation.

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas
- Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Leroy J. Elliott, Chairperson
P.O. Box 1302
Boulevard, CA 91905

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Leroy J. Elliott, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Manzanita Band of Kumeyaay Nation to consult regarding this project because of Manzanita Band of Kumeyaay Nation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

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Project Elements:

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Honorable Leroy J. Elliott, Chairperson

3/21/17

Page 3

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas Pipeline Route Alternatives
- Project Site

Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Virgil Oyos, Chairperson
P.O Box 270
Santa Ysabel, CA 92070

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Virgil Oyos, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Mesa Grande Band of Mission Indians to consult regarding this project because of Mesa Grande Band of Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

The applicant, Stanton Energy Reliability Center, LLC (SERC, LLC) (Applicant) filed an AFC to construct and operate an electrical generating facility in the city of Stanton, at 10711 Dale Avenue, Orange County, California. The facility would be sited on two parcels totaling 3.978 acres and located in an Industrial General zoned district of the city. Land uses surrounding the site include the city of Stanton's industrial area to the north and south, consisting of commercial/industrial warehouse-based businesses and public storage facilities. North of the project is an elementary school, and the area east of the proposed project site consists of public/quasi-public utilities, the Southern California Edison (SCE) Barre Peaker power plant and Barre Substation. High- and medium-density residential uses are located to the southeast and northwest of the proposed project.

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Project Elements:

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Honorable Virgil Oyos, Chairperson

3/21/17

Page 3

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,

A handwritten signature in blue ink that reads "Thomas Gates". The signature is fluid and cursive, with the first name "Thomas" being larger and more prominent than the last name "Gates".

Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Robert H. Smith, Chairperson
12196 Pala Mission Road
Pala, CA 92059

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Robert H. Smith, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Pala Band of Mission Indians to consult regarding this project because of Pala Band of Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Robert H. Smith, Chairperson

3/21/17

Page 3

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

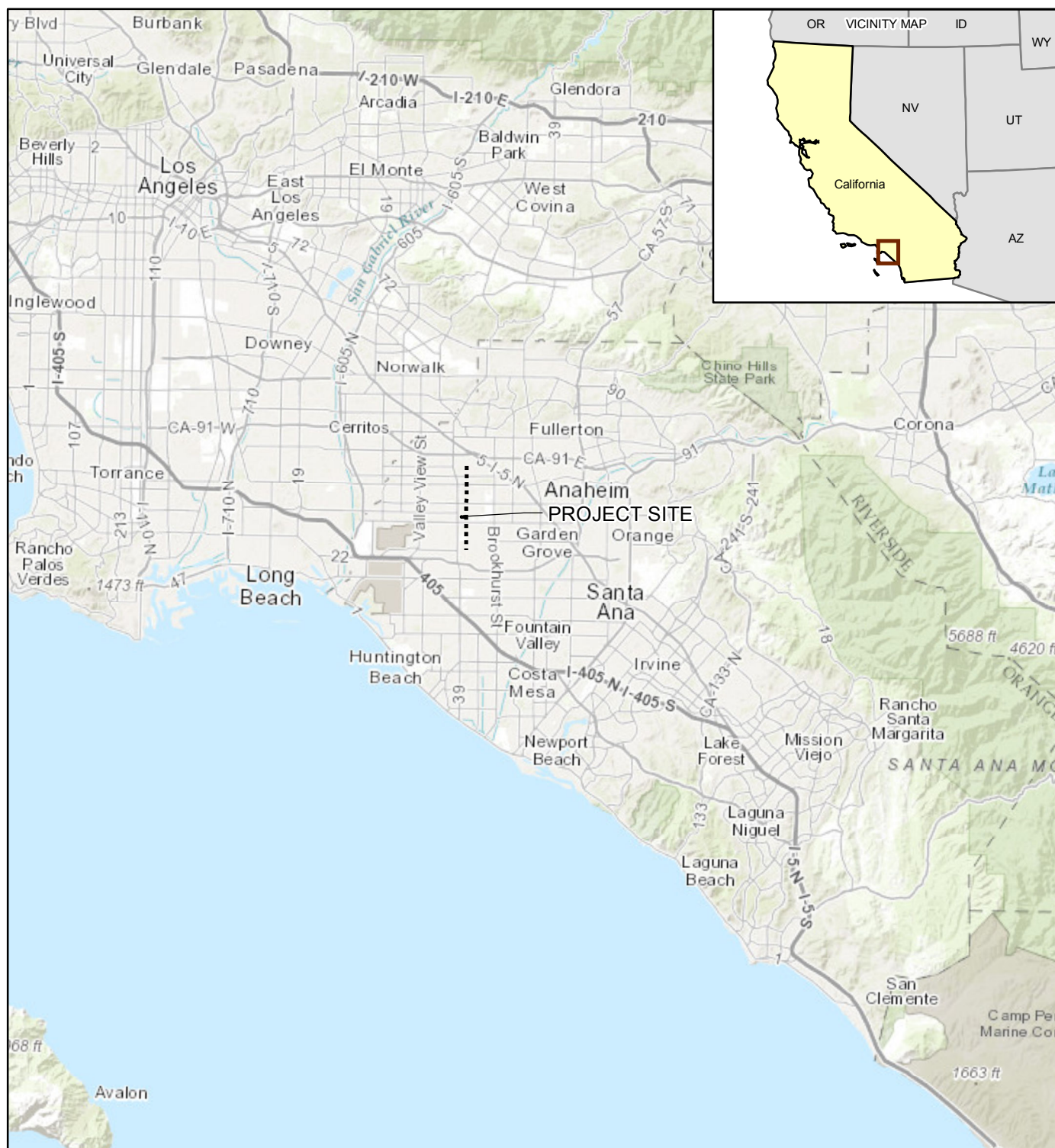
- Generator Tie-Line
- Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

..... Proposed Natural Gas Pipeline Route Alternatives

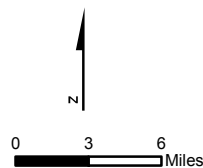


FIGURE 1.2-1
Project Vicinity
Stanton Energy Reliability Center
Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Dr. Shasta Gaughen, THPO
35008 Pala Temecula Road, PMB 50
Pala, CA 92059

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Dr. Shasta Gaughen, THPO,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Pala Band of Mission Indians to consult regarding this project because of Pala Band of Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Dr. Shasta Gaughen, THPO

3/21/17

Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Pala Band of Mission Indians would like to request consultation.

Additionally, over the coming months the Energy Commission will hold public workshops and hearings on the application to better understand any impacts the project may have on the environment. These workshops and hearings will provide the public; local, state and federal agencies; and tribal governments, the opportunity to ask questions about, and provide input on, the proposed project. The Energy Commission will issue notices for these workshops and hearings at least 10 days prior to the meeting.

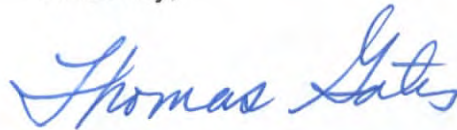
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To review the SERC AFC (16-AFC-01), and find more information about the project and proceedings, please visit the project website:

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

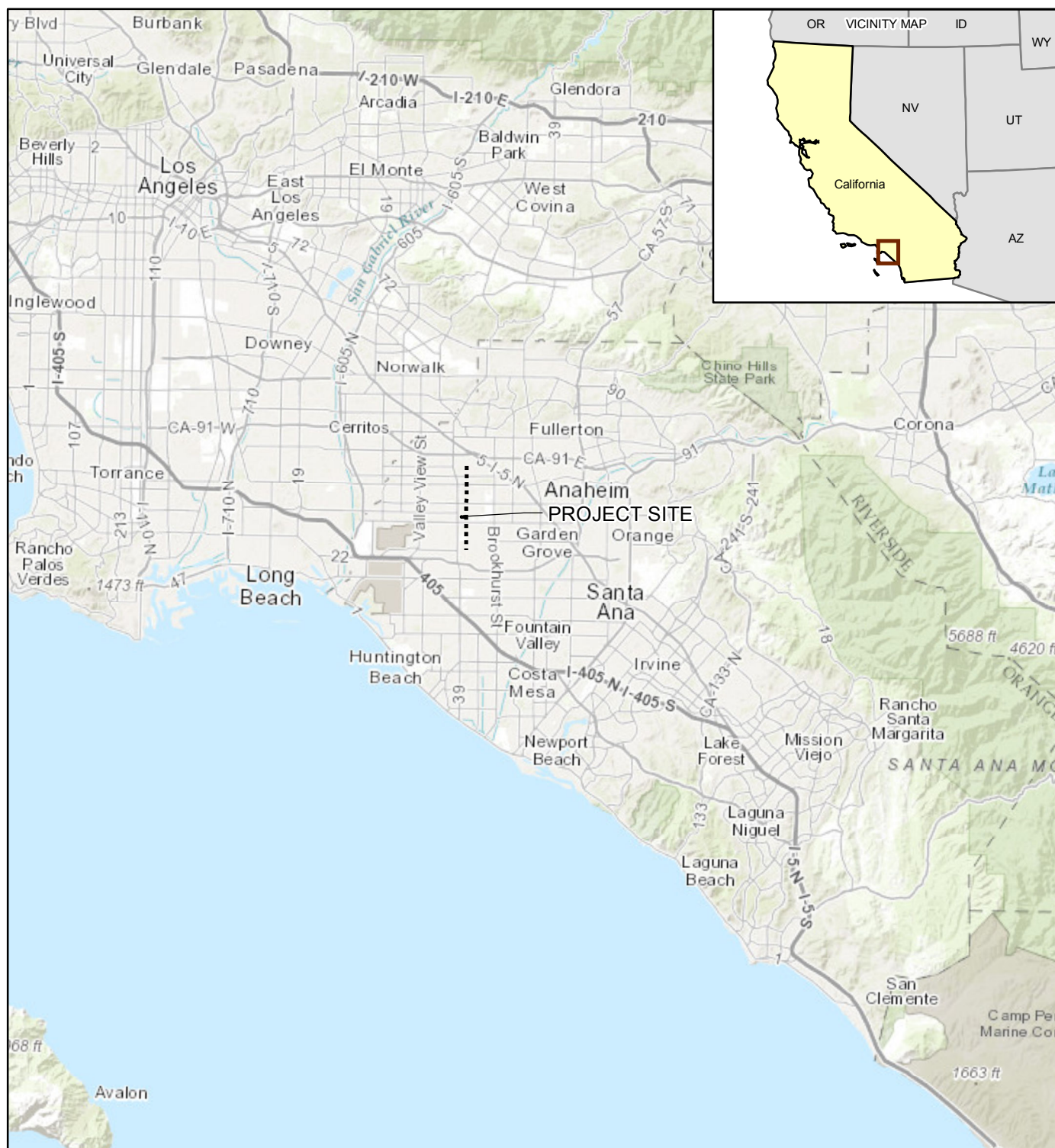
- Generator Tie-Line
- - - - Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

..... Proposed Natural Gas Pipeline Route Alternatives

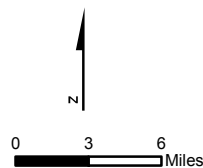


FIGURE 1.2-1
Project Vicinity
Stanton Energy Reliability Center
Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Temet A. Aguilar, Chairperson
P.O. Box 369
Pauma Valley, CA 92061

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Temet A. Aguilar, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Pauma Band of Luiseno Indians to consult regarding this project because of Pauma Band of Luiseno Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

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SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

The two GE LM6000 PC units would be natural gas-fired, simple-cycle combustion turbines, each with a clutch to provide operational flexibility as a synchronous condenser and an integrated 10-megawatt (MW) GE Battery Energy Storage System. In total, SERC is proposing to provide 98 MW (nominal) of capacity.

SERC would provide generation for local reliability in the SCE West Los Angeles Basin Subarea and was selected as part of SCE's 2013 Local Capacity Requirements Request for Offers sanctioned by the California Public Utility Commission (CPUC).

If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

Project Elements:

- Two GE Energy LM6000 PC combustion turbine generators (CTGs) equipped with selective catalytic reduction air emissions control equipment and associated support equipment for nitrogen oxides (NOx) and carbon monoxide (CO) control.
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Honorable Temet A. Aguilar, Chairperson

3/21/17

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Mark Macarro, Chairperson
P.O. Box 1477
Temecula, CA 92593

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Mark Macarro, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Pechanga Band of Luiseno Indians of the Pechanga Reservation to consult regarding this project because of Pechanga Band of Luiseno Indians of the Pechanga Reservation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Mark Macarro, Chairperson

3/21/17

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas
- Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Gary DuBois, THPO
P.O. Box 2183
Temecula, CA 92593

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Gary DuBois, THPO,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Pechanga Band of Luiseno Indians of the Pechanga Reservation to consult regarding this project because of Pechanga Band of Luiseno Indians of the Pechanga Reservation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Bo Mazzetti, Chairperson
1 West Tribal Road
Valley Center, CA 92082

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Bo Mazzetti, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Rincon Band of Luiseno Indians to consult regarding this project because of Rincon Band of Luiseno Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Bo Mazzetti, Chairperson

3/21/17

Page 3

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Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
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Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
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Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Jim McPherson, Historic Preservation
1 West Tribal Road
Valley Center, CA 92082

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Jim McPherson, Historic Preservation,

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Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Rincon Band of Luiseno Indians would like to request consultation.

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Cami Mojado, Cultural Resources Manager
1889 Sunset Drive
Vista, CA 90281

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Cami Mojado, Cultural Resources Manager,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites San Luis Rey Band of Mission Indians to consult regarding this project because of San Luis Rey Band of Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

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Cami Mojado, Cultural Resources Manager

3/21/17

Page 3

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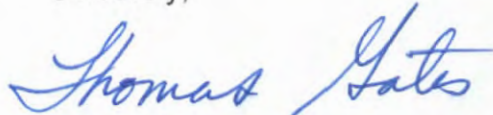
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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Allen E. Lawson, Chairperson
P.O. Box 365
Valley Center, CA 92082

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Allen E. Lawson, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites San Pasqual Band of Diegueno Mission Indians to consult regarding this project because of San Pasqual Band of Diegueno Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Allen E. Lawson, Chairperson

3/21/17

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas
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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Melissa Morales, Environmental Coordinator
16400 Kumeyaay Way
Valley Center, CA 92082

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Melissa Morales, Environmental Coordinator,

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Melissa Morales, Environmental Coordinator

3/21/17

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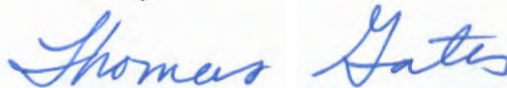
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Tribal Liaison
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Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Rosemary Morillo, Chairperson; ATTN: Carrie Garcia
P.O. Box 487
San Jacinto, CA 92581

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Rosemary Morillo, Chairperson; ATTN: Carrie Garcia,

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Honorable Rosemary Morillo, Chairperson; ATTN: Carrie Garcia

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
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Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

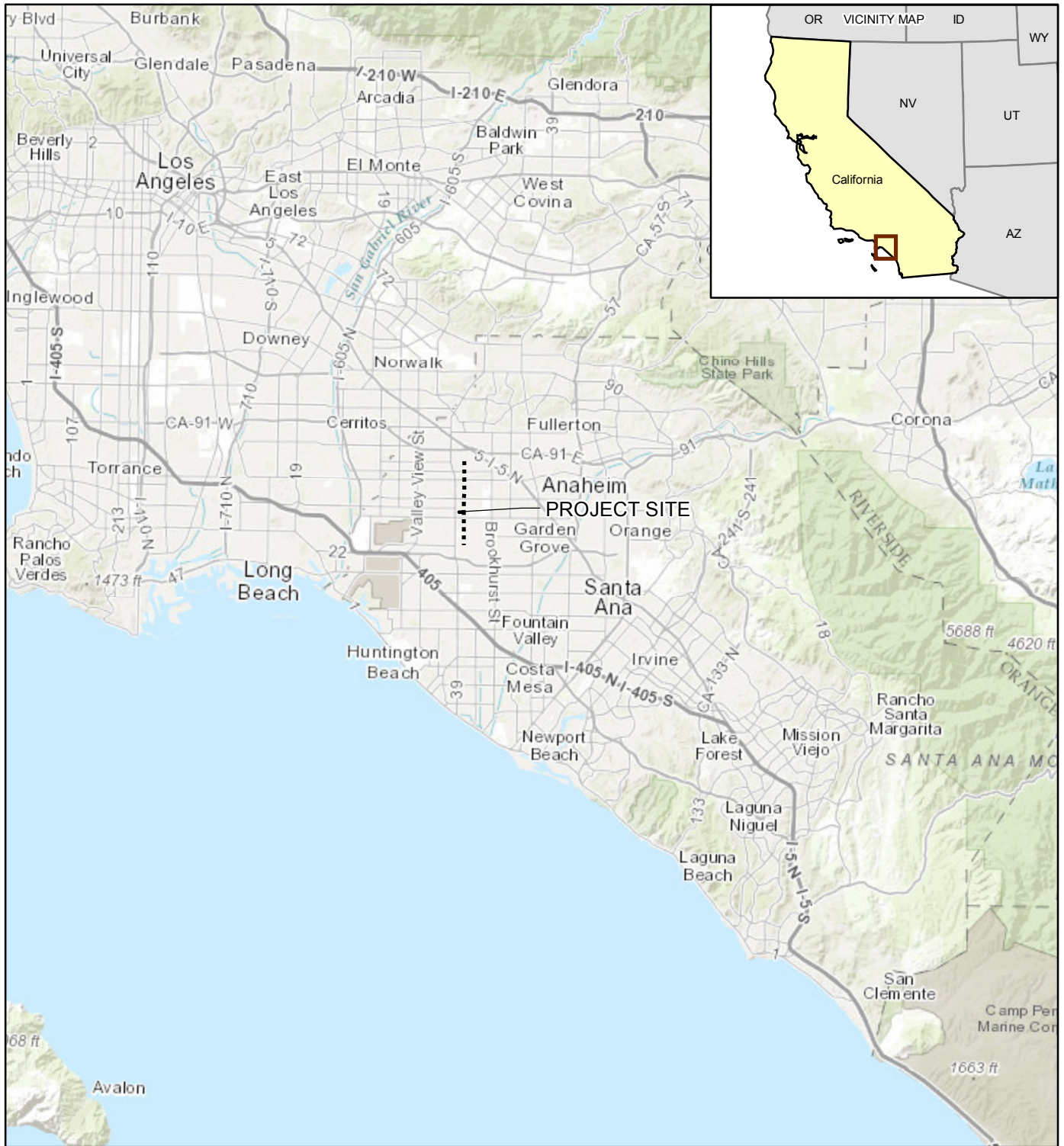
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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

Project Site

Proposed Natural Gas Pipeline Route Alternatives

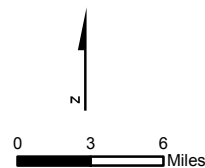


FIGURE 1.2-1
Project Vicinity
 Stanton Energy Reliability Center
 Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Joe Ontiveros, Cultural Resource Director
P.O. Box 487
San Jacinto, CA 92581

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The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Soboba Band of Luiseno Indians to consult regarding this project because of Soboba Band of Luiseno Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

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SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

The two GE LM6000 PC units would be natural gas-fired, simple-cycle combustion turbines, each with a clutch to provide operational flexibility as a synchronous condenser and an integrated 10-megawatt (MW) GE Battery Energy Storage System. In total, SERC is proposing to provide 98 MW (nominal) of capacity.

SERC would provide generation for local reliability in the SCE West Los Angeles Basin Subarea and was selected as part of SCE's 2013 Local Capacity Requirements Request for Offers sanctioned by the California Public Utility Commission (CPUC).

If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

Project Elements:

- Two GE Energy LM6000 PC combustion turbine generators (CTGs) equipped with selective catalytic reduction air emissions control equipment and associated support equipment for nitrogen oxides (NOx) and carbon monoxide (CO) control.
- Two sets of lithium-ion batteries housed in specially constructed battery enclosures, each with a nominal capacity of 10 MW (total 20 MW) and 5 MW hours of storage (total 10 MW hours).
- Interconnection to SCE's Barre Substation via a 0.35-mile-long underground generator tie-line that runs from the SERC site east to the substation.
- Natural gas pipeline connection via either a new 12- or 16-inch-diameter pipeline that will extend either 2.75 miles north along Dale Avenue to Southern California Gas Company's (SoCalGas's) Line 1014 at La Palma Avenue or 1.78 miles south along Dale Avenue to SoCalGas's Line 1244 at Lampson Avenue.
- Process and potable water would be supplied from Golden State Water Company via connections on the east of the project to Dale Avenue and on the west of the project to Pacific Street.
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Joe Ontiveros, Cultural Resource Director

3/21/17

Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Soboba Band of Luiseno Indians would like to request consultation.

Additionally, over the coming months the Energy Commission will hold public workshops and hearings on the application to better understand any impacts the project may have on the environment. These workshops and hearings will provide the public; local, state and federal agencies; and tribal governments, the opportunity to ask questions about, and provide input on, the proposed project. The Energy Commission will issue notices for these workshops and hearings at least 10 days prior to the meeting.

If you would like to be notified by e-mail whenever a public meeting is scheduled or a document is posted to the project website, you may sign up for the project listserv on the Energy Commission's main web page listed below. Should you request, Energy Commission staff will arrange for a separate consultation meeting to discuss issues that you may wish to hold in confidence from the general public.

To review the SERC AFC (16-AFC-01), and find more information about the project and proceedings, please visit the project website:
<http://www.energy.ca.gov/sitingcases/stanton>

The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas
- Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Cody Martinez, Chairperson
1 Kwaaypaay Court
El Cajon, CA 92019

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Cody Martinez, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Sycuan Band of the Kumeyaay Nation to consult regarding this project because of Sycuan Band of the Kumeyaay Nation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

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SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

The two GE LM6000 PC units would be natural gas-fired, simple-cycle combustion turbines, each with a clutch to provide operational flexibility as a synchronous condenser and an integrated 10-megawatt (MW) GE Battery Energy Storage System. In total, SERC is proposing to provide 98 MW (nominal) of capacity.

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If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

Project Elements:

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Honorable Cody Martinez, Chairperson
3/21/17
Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Sycuan Band of the Kumeyaay Nation would like to request consultation.

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

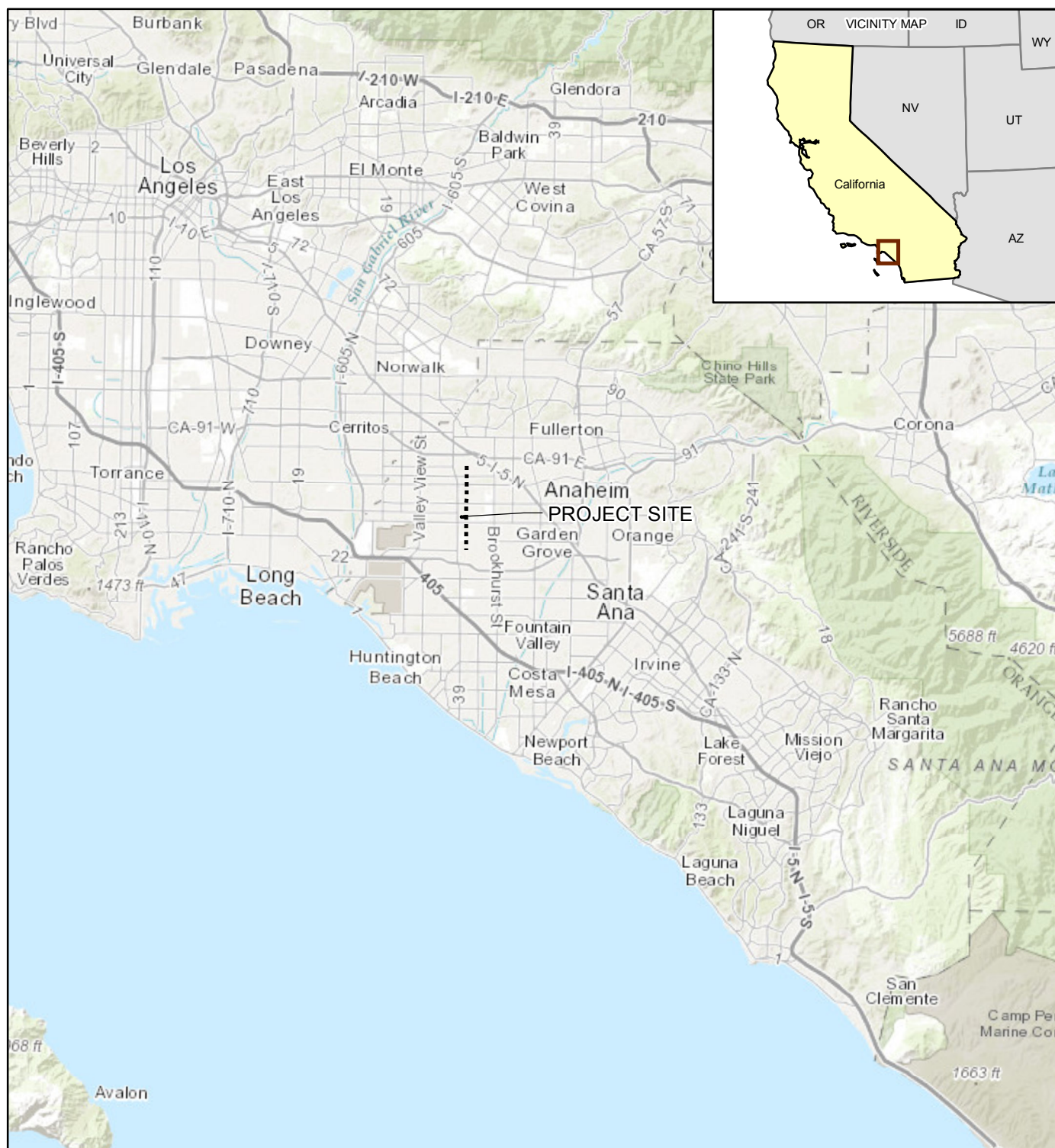
- Generator Tie-Line
- Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

..... Proposed Natural Gas Pipeline Route Alternatives

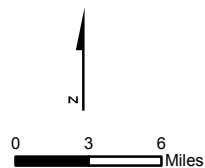


FIGURE 1.2-1
Project Vicinity
Stanton Energy Reliability Center
Stanton, California

ch2m.

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Robert Welch, Jr., Chairperson
1 Viejas Grade Road
Alpine, CA 91901

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Robert Welch, Jr., Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Viejas Band of Mission Indians of the Viejas Reservation to consult regarding this project because of Viejas Band of Mission Indians of the Viejas Reservation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Robert Welch, Jr., Chairperson

3/21/17

Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Viejas Band of Mission Indians of the Viejas Reservation would like to request consultation.

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

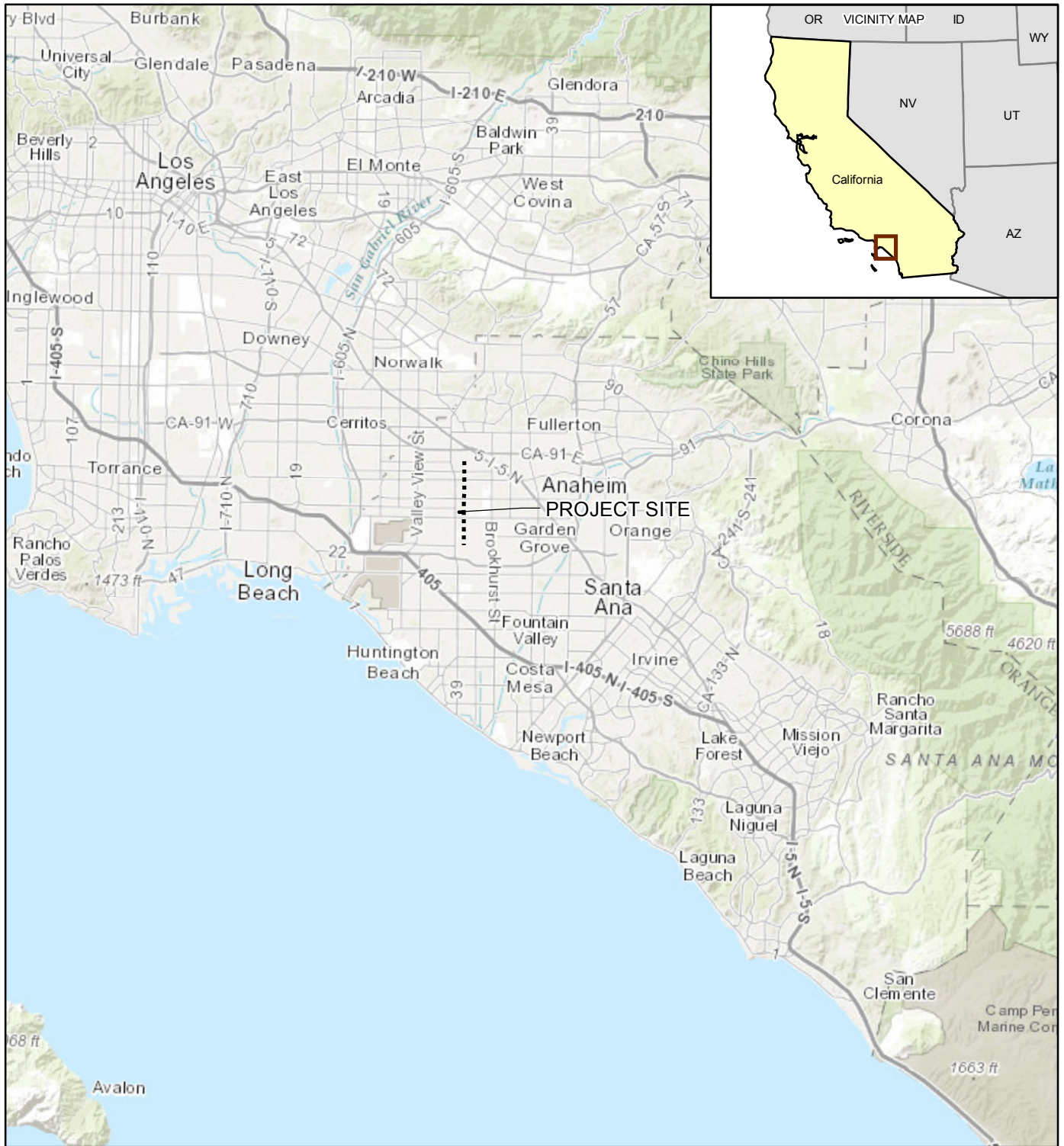
- Generator Tie-Line
- - - Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

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Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

 Proposed Natural Gas Pipeline Route Alternatives

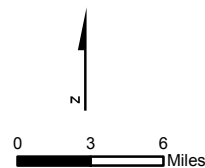


FIGURE 1.2-1
Project Vicinity
 Stanton Energy Reliability Center
 Stanton, California

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Julie Hagen, Cultural Resources
P.O. Box 908
Alpine, CA 91903

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Julie Hagen, Cultural Resources,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Viejas Band of Mission Indians of the Viejas Reservation to consult regarding this project because of Viejas Band of Mission Indians of the Viejas Reservation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Viejas Band of Mission Indians of the Viejas Reservation would like to request consultation.

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- Proposed Natural Gas Pipeline Route Alternatives
- Project Site

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Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

John Tommy Rosas

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear John Tommy Rosas,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites the Tongva Ancestral Territorial Tribal Nation to consult regarding this project because of the Tongva Ancestral Territorial Tribal Nation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,

A handwritten signature in blue ink that reads "Thomas Gates". The signature is fluid and cursive, with the first name "Thomas" and the last name "Gates" clearly legible.

Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

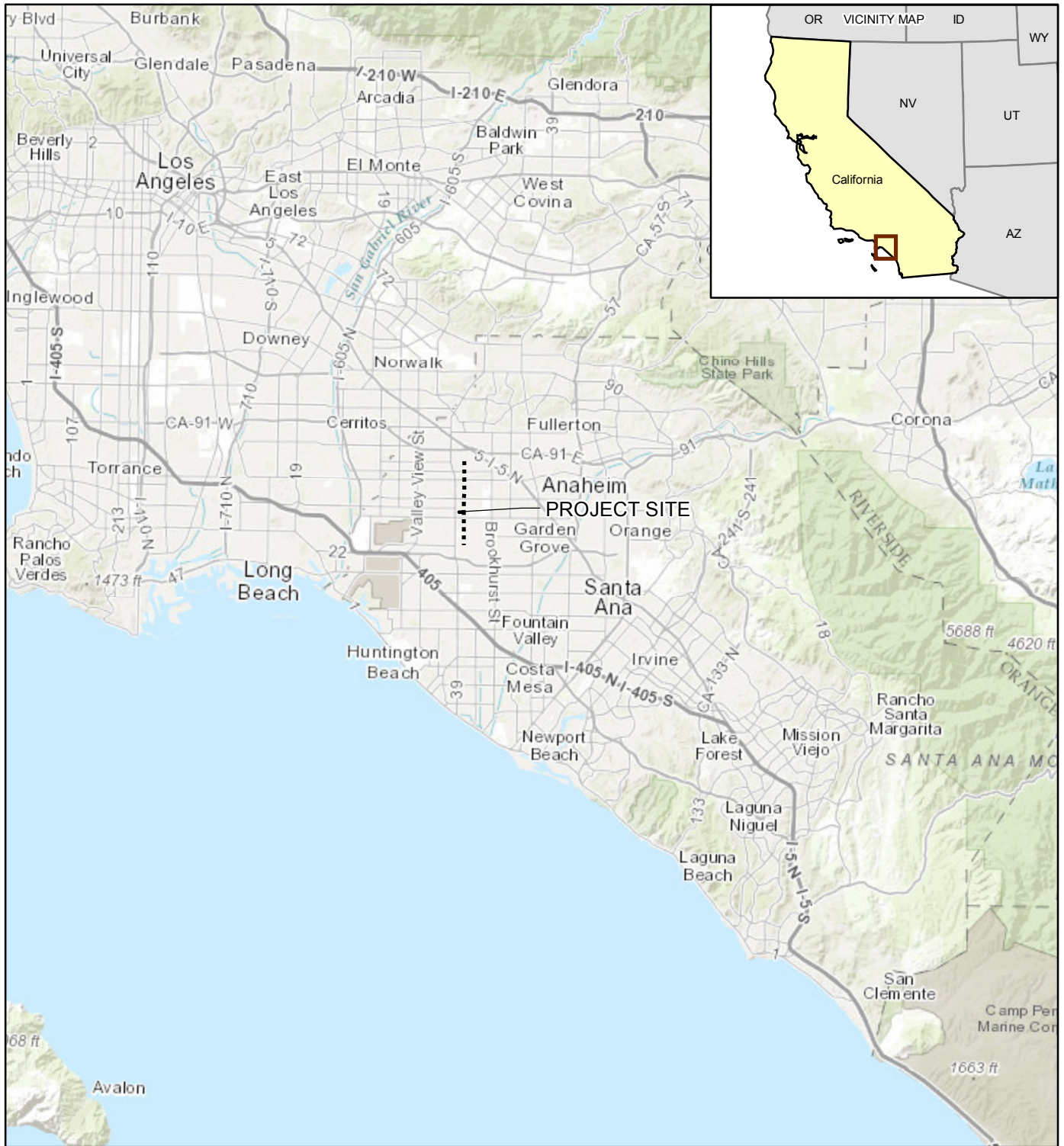
- Generator Tie-Line
- - - Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

0 0.5 1
Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation





Source: Esri World Terrain Imagery

LEGEND

 Project Site

 Proposed Natural Gas Pipeline Route Alternatives

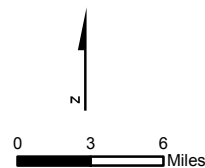


FIGURE 1.2-1
Project Vicinity
 Stanton Energy Reliability Center
 Stanton, California