

## DOCKETED

<b>Docket Number:</b>	15-AFC-01
<b>Project Title:</b>	Puente Power Project
<b>TN #:</b>	221327
<b>Document Title:</b>	Email from CAISO Market Notice with Historical Load Data for Moorpark Subarea
<b>Description:</b>	CAISO Market Notice Notifying of Release of Historical Load Data for the Moorpark Subarea with Attached Load Data from Excel File Accessed from Link Cited in Notice
<b>Filer:</b>	Matthew Vespa
<b>Organization:</b>	Sierra Club
<b>Submitter Role:</b>	Intervenor
<b>Submission Date:</b>	9/28/2017 1:44:19 PM
<b>Docketed Date:</b>	9/28/2017

**Matt Vespa**

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**From:** California ISO <MarketNotices@caisocommunications.com>  
**Sent:** Thursday, September 28, 2017 12:35 PM  
**To:** Matt Vespa  
**Subject:** Release of Historical Load Data for the Moorpark Subarea Available for Limited Time

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# Market Notice

September 28, 2017

## REQUESTED ACTION

Information Only

## CATEGORIES

Legal and Regulatory  
Planning

## Release of Historical Load Data for the Moorpark Subarea Available for Limited Time

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### SUMMARY

In response to a data request from the Center for Energy Efficiency and Renewable Technology (CEERT), the California ISO is releasing historical load data for the Moorpark subarea. The data will be available through October 31, 2017.

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### MESSAGE

In response to a data request from the CEERT, the ISO is releasing historical load data for the Moorpark subarea. This data was compiled by Southern California Edison Corporation (SCE) as the load-serving entity for the Moorpark sub-area. The data is will be publically **available through October 31, 2017** on the ISO website, Reports and Bullets webpage at

<http://www.caiso.com/market/Pages/ReportsBulletins/Default.aspx> under the *Special reports* heading.

Please note, SCE has indicated that the data provided in response to this request represents the net load value after reductions from any dispatched demand response programs. Demand response dispatches within the Moorpark sub-area are not readily available to be added back in to this net load value in order to determine the Moorpark area gross load.

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## CONTACT INFORMATION

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**Moorpark subarea historical load data** 

This temporary data file is associated with the Center For Energy Efficiency And Renewable Technologies' data request

 [Response to Center For Energy Efficiency And Renewable Technologies' Data Request](#) 9/28/2017 12:26

Date	Hour	MOORPARK LCR AREA TOTAL (all values in MW)
6/25/2017	0:00:00	577.3
6/25/2017	1:00:00	657.0
6/25/2017	2:00:00	622.4
6/25/2017	3:00:00	599.6
6/25/2017	4:00:00	589
6/25/2017	5:00:00	586.5
6/25/2017	6:00:00	579.6
6/25/2017	7:00:00	589.5
6/25/2017	8:00:00	625.2
6/25/2017	9:00:00	665.4
6/25/2017	10:00:00	714.3
6/25/2017	11:00:00	771
6/25/2017	12:00:00	823.8
6/25/2017	13:00:00	884.5
6/25/2017	14:00:00	950.6
6/25/2017	15:00:00	1013.5
6/25/2017	16:00:00	1048.7
6/25/2017	17:00:00	1078.3
6/25/2017	18:00:00	1080.9
6/25/2017	19:00:00	1053
6/25/2017	20:00:00	1013.7
6/25/2017	21:00:00	1010.8
6/25/2017	22:00:00	932.2
6/25/2017	23:00:00	827.6
6/26/2017	0:00:00	734.7
6/26/2017	1:00:00	678
6/26/2017	2:00:00	636.3
6/26/2017	3:00:00	614.5
6/26/2017	4:00:00	606.9
6/26/2017	5:00:00	622.1
6/26/2017	6:00:00	649
6/26/2017	7:00:00	721.6
6/26/2017	8:00:00	805.8
6/26/2017	9:00:00	860.5
6/26/2017	10:00:00	944
6/26/2017	11:00:00	1017.4
6/26/2017	12:00:00	1077.1
6/26/2017	13:00:00	1137
6/26/2017	14:00:00	1183
6/26/2017	15:00:00	1230.1
6/26/2017	16:00:00	1228.3
6/26/2017	17:00:00	1233.7
6/26/2017	18:00:00	1203.2
6/26/2017	19:00:00	1154
6/26/2017	20:00:00	1083

6/26/2017	21:00:00	1061.1
6/26/2017	22:00:00	960
6/26/2017	23:00:00	841.9
8/31/2017	0:00:00	918
8/31/2017	1:00:00	857
8/31/2017	2:00:00	813.5
8/31/2017	3:00:00	779.7
8/31/2017	4:00:00	763.9
8/31/2017	5:00:00	778.7
8/31/2017	6:00:00	836
8/31/2017	7:00:00	914.6
8/31/2017	8:00:00	1001.3
8/31/2017	9:00:00	1104
8/31/2017	10:00:00	1204.3
8/31/2017	11:00:00	1300.3
8/31/2017	12:00:00	1383.8
8/31/2017	13:00:00	1447.6
8/31/2017	14:00:00	1512.8
8/31/2017	15:00:00	1545.5
8/31/2017	16:00:00	1560.6
8/31/2017	17:00:00	1551.9
8/31/2017	18:00:00	1507
8/31/2017	19:00:00	1464.7
8/31/2017	20:00:00	1452.7
8/31/2017	21:00:00	1366.7
8/31/2017	22:00:00	1224.9
8/31/2017	23:00:00	1076.3
9/1/2017	0:00:00	962.8
9/1/2017	1:00:00	885.3
9/1/2017	2:00:00	837.7
9/1/2017	3:00:00	818.2
9/1/2017	4:00:00	808.7
9/1/2017	5:00:00	822.2
9/1/2017	6:00:00	876.5
9/1/2017	7:00:00	948.7
9/1/2017	8:00:00	1033.2
9/1/2017	9:00:00	1143.8
9/1/2017	10:00:00	1251.9
9/1/2017	11:00:00	1355
9/1/2017	12:00:00	1419.7
9/1/2017	13:00:00	1489.1
9/1/2017	14:00:00	1554.9
9/1/2017	15:00:00	1596.1
9/1/2017	16:00:00	1577.3
9/1/2017	17:00:00	1527.4
9/1/2017	18:00:00	1449
9/1/2017	19:00:00	1391.9

9/1/2017 20:00:00	1373.8
9/1/2017 21:00:00	1313.9
9/1/2017 22:00:00	1217.5
9/1/2017 23:00:00	1098.8