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Document Title:	Form 1.5d - Statewide - California Energy Demand Update Forecast, 2016 - 2027, Mid Demand Baseline Case, Low AEE Savings
Description:	1-in-10 Net Electricity Peak Demand by Agency and Balancing Authority (MW) - Pdf of demand forecast spreadsheet available at http://www.energy.ca.gov/2016_energypolicy/documents/2016-12-08_workshop/LSE-BA_Forecasts.php
Filer:	Matthew Vespa
Organization:	Sierra Club
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**Form 1.5d - Statewide
California Energy Demand Update Forecast, 2016 - 2027, Mid Demand Baseline Case, Low AEE Savings
1 in 10 Net Electricity Peak Demand by Agency and Balancing Authority (MW)**

Balancing Authority	Agency	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	Average Annual Growth 2016 - 2027
	CCSF	254	255	257	257	259	260	263	265	265	266	267	268	0.49%
	NCPA - Greater Bay Area	304	305	308	309	311	313	315	318	320	321	322	324	0.56%
	Other NP15 LSEs - Bay Area	6	6	6	6	6	6	6	6	6	6	6	6	0.00%
	PG&E Service Area - Greater Bay Area	7,922	7,877	7,860	7,828	7,800	7,784	7,778	7,780	7,759	7,700	7,664	7,631	-0.34%
	Silicon Valley Power	740	746	750	753	757	764	769	775	780	782	785	789	0.58%
	Greater Bay Area Subtotal	9,226	9,189	9,181	9,153	9,133	9,127	9,131	9,144	9,130	9,075	9,044	9,018	-0.21%
	CDWR-N	98	98	98	98	98	98	98	98	98	98	98	98	0.00%
	NCPA - Non Bay Area	221	222	223	225	226	227	230	232	234	234	235	236	0.60%
	Other NP15 LSEs - Non Bay Area	45	45	45	45	46	46	46	47	47	47	47	48	0.59%
	PG&E Service Area - Non Bay Area	10,332	10,328	10,349	10,342	10,369	10,399	10,460	10,511	10,528	10,511	10,513	10,520	0.16%
	WAPA (CAISO)	230	234	236	236	239	241	243	246	250	251	253	255	0.94%
	Total North of Path 15	20,152	20,116	20,132	20,098	20,111	20,137	20,208	20,278	20,287	20,216	20,190	20,174	0.01%
	CDWR-ZP26	117	117	117	117	117	117	117	117	117	117	117	117	0.00%
	PG&E Service Area - ZP26	2,268	2,261	2,256	2,245	2,243	2,241	2,242	2,246	2,243	2,231	2,226	2,219	-0.20%
	Total Zone Path 26	2,385	2,378	2,373	2,362	2,360	2,358	2,359	2,363	2,363	2,348	2,343	2,336	-0.19%
	Total Valley	13,311	13,305	13,325	13,308	13,339	13,368	13,436	13,496	13,518	13,489	13,489	13,493	0.12%
	Total North of Path 26	22,537	22,494	22,505	22,461	22,471	22,495	22,567	22,640	22,648	22,564	22,533	22,510	-0.01%
	Merced	122	123	125	126	128	127	129	131	133	134	135	136	0.99%
	Turlock Irrigation District	544	550	558	564	572	578	585	592	598	605	611	618	1.17%
	Total Turlock Irrigation District Control Area	666	673	683	690	700	705	714	723	731	739	746	754	1.13%
	City of Shasta Lake	58	59	60	60	61	61	62	63	64	64	65	65	1.04%
	Modesto Irrigation District	761	770	781	790	800	810	819	829	838	847	855	864	1.16%
	Redding	228	231	235	237	239	242	245	248	251	254	257	258	1.13%
	Roseville	360	364	369	374	377	382	386	391	396	399	404	408	1.14%
	SMUD	3,280	3,281	3,281	3,284	3,292	3,294	3,298	3,309	3,322	3,336	3,349	3,361	0.22%
	WAPA (BANC)	88	88	91	92	94	95	96	98	99	100	103	104	1.53%
	Total BANC Control Area	4,775	4,793	4,817	4,837	4,863	4,884	4,906	4,938	4,970	5,000	5,033	5,060	0.53%
	Anaheim	617	619	619	621	620	621	623	626	627	628	628	627	0.15%
	MWD	22	22	22	22	22	22	23	23	23	23	23	23	0.40%
	Other SP15 LSEs - LA Basin	332	330	332	332	332	333	334	335	335	336	336	336	0.11%
	Pasadena	287	286	288	288	287	287	290	291	291	292	291	292	0.16%
	Riverside	561	562	563	563	563	564	567	569	570	571	570	570	0.14%
	SCE Service Area - LA Basin	17,263	17,106	16,977	16,809	16,677	16,528	16,450	16,328	16,177	16,037	15,855	15,692	-0.86%
	Vernon	278	278	278	278	279	279	280	281	282	283	283	283	0.16%
	LA Basin Subtotal	19,360	19,201	19,079	18,911	18,780	18,634	18,567	18,453	18,305	18,169	17,986	17,823	-0.75%
	CDWR-S	160	160	160	160	160	160	160	160	160	160	160	160	0.00%
	SCE Service Area - Big Creek Ventura	3,786	3,767	3,763	3,749	3,748	3,743	3,768	3,771	3,766	3,774	3,766	3,761	-0.06%
	Big Creek/Ventura Subtotal	3,946	3,927	3,923	3,909	3,908	3,903	3,928	3,931	3,926	3,934	3,926	3,921	-0.06%
	MWD	221	221	221	221	222	222	223	224	224	224	224	224	0.12%
	Other SP15 LSEs - Out of LA Basin	25	25	25	23	23	23	23	23	23	23	25	23	-0.76%
	SCE Service Area - Out of LA Basin	883	881	880	878	878	881	883	883	883	884	883	883	0.01%
	Total SCE TAC Area	24,434	24,255	24,128	23,941	23,811	23,659	23,623	23,514	23,361	23,234	23,044	22,875	-0.60%
	SDG&E Service Area	4,862	4,817	4,786	4,753	4,721	4,699	4,704	4,678	4,652	4,621	4,586	4,555	-0.59%
	Valley Electric Association	138	140	143	145	146	148	149	152	154	155	158	158	1.24%
	Total South of Path 26	29,434	29,212	29,057	28,839	28,677	28,506	28,475	28,344	28,166	28,009	27,788	27,588	-0.59%
	Burbank	348	351	352	353	353	354	358	359	359	361	361	361	0.33%
	Glendale	349	351	353	352	356	356	359	361	361	362	362	362	0.33%
	LADWP	6,708	6,630	6,485	6,401	6,348	6,355	6,370	6,376	6,389	6,398	6,410	6,421	-0.40%
	Total LADWP Control Area	7,405	7,332	7,190	7,106	7,057	7,065	7,087	7,096	7,121	7,121	7,133	7,144	-0.33%
	Imperial Irrigation District Control Area	1,083	1,099	1,113	1,128	1,142	1,158	1,176	1,193	1,209	1,225	1,237	1,250	1.31%
	Total CAISO Noncoincident Peak	51,971	51,706	51,562	51,299	51,148	51,001	51,043	50,984	50,814	50,573	50,321	50,098	-0.33%
	Total CAISO Coincident Peak	50,152	49,896	49,758	49,504	49,358	49,216	49,256	49,200	49,035	48,803	48,560	48,344	-0.33%
	Total Statewide Noncoincident Peak	65,900	65,603	65,365	65,060	64,909	64,814	64,926	64,934	64,833	64,658	64,470	64,306	-0.22%
	Total Statewide Coincident Peak	63,594	63,307	63,077	62,783	62,638	62,545	62,653	62,662	62,564	62,395	62,213	62,055	-0.22%

Table developed based on weather-adjusted 2016 peak estimates.

For PG&E service territory, Bay Area Growth is based on projections for forecasting climate zone 1, non-Bay Area on climate zones 2 - 5, and ZP 26 on climate zone 6.

For SCE service territory, LA Basin growth is based on projections for forecasting climate zones 7, Big Creek-Ventura on climate zone 8 and 9, and Out of LA Basin on climate zone 10 and 11.