DOCKETED	
Docket Number:	26-IEPR-02
Project Title:	Electricity Resource Plans
TN #:	273476
Document Title:	2026 IEPR Supply Form
Description:	IEPR Supply form on behalf of Direct Energy Business, LLC
Filer:	Barbara S. Farmer
Organization:	BARBARA FARMER
Submitter Role:	Applicant
Submission Date:	11/10/2026 10:38:04 AM
Docketed Date:	11/10/2026

State of California
California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
Administrative Information

Name of Load Serving Entity ("LSE")	Direct Energy Business, LLC
Name of Resource Planning Coordinator	

Persons who prepared Supply Forms	**S-1 Requirement**	**S-2 Supply**	**S-2 Addendum**	**S-3 Small POU Hourly L**	**S-5 Bilateral Contracts**	**Application for Confidentiality**
Name:	Brian Goldstein	Brian Goldstein			Brian Goldstein	Barbara Farmer
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Address 2:	49th Floor	49th Floor			49th Floor	49th Floor
City:	Houston	Houston			Houston	Houston
State:	TX	TX			TX	TX
Zip:	77010	77010			77010	77010
Date Completed:	11/10/2026	11/10/2026			11/10/2026	11/10/2026
Date Updated by LSE:	11/10/2026	11/10/2026			11/10/2026	11/10/2026
Back-up / Additional Contact Persons for Questions about these Forms (Optional):						
Name:						
Title:						
E-mail:						
Telephone:						
Address:						
Address 2:						
City:						
State:						
Zip:						

State of California
California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
CEC S-1 Capacity/Energy Requirement Form

Direct Energy Business, LLC

Yellow fills indicate confidentiality is being requested pursuant to Appendix A.

Bold font cells sum automatically. Data input by User are in dark green font.

line	Capacity Procurement Requirement (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
	PEAK LOAD CALCULATIONS	(Actual Load	(Actual Load	(Forecast Load ->									
1	Forecast Total Peak-Hour 1-in-2 Demand	567	483	500	500	500	500	500	500	500	500	500	500
2a	ESP Demand: Existing Customer Contracts			500									
2b	ESP Demand: New and Renewed Contracts			0									
2c	ESP Demand in PG&E service area	199	183	190	190	190	190	190	190	190	190	190	190
2d	ESP Demand in SCE service area	297	245	253	253	253	253	253	253	253	253	253	253
2e	ESP Demand in SDG&E service area	72	55	57	57	57	57	57	57	57	57	57	57
3	Additional Achievable Energy Efficiency (-)	0	0	0	0	0	0	0	0	0	0	0	0
4	Demand Response / Interruptible Programs (-)	0	0	0	0	0	0	0	0	0	0	0	0
5	Adjusted Demand: End-Use Customers												
6	Coincidence Adjustment (-)												
7	Coincident Peak-Hour Demand												
8	Required Planning Reserve Margin												
9	Credit for Imports That Carry Reserves (-)												
10	Firm Sales Obligations												
11	Firm LSE Procurement Requirement												

line	Energy Procurement Requirement (GWh)												
	ENERGY DEMAND CALCULATIONS	(Actual Load	(Actual Load	(Forecast Load ->									
12	Forecast Total Energy Demand / Consumption	3,004	2,596	2,750	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000
13a	ESP Demand: Existing Customer Contracts			2,750	2,246	1,206	484	335	17	0	0	0	0
13b	ESP Demand: New and Renewed Contracts			0									
13c	ESP Demand in PG&E service area	1,136	986										
13d	ESP Demand in SCE service area	1,499	1306										
13e	ESP Demand in SDG&E service area	369	304										
14	Additional Achievable Energy Efficiency (-)	0	0	0	0	0	0	0	0	0	0	0	0
15	Demand Response / Interruptible Programs (-)	0	0	0	0	0	0	0	0	0	0	0	0
16	Adjusted Demand: End-Use Customers												
17	Firm Sales Obligations												
18	Firm LSE Procurement Requirement												

line	Historic LSE Peak Load:	MW Year 2024	MW Year 2025
19	Annual Peak Load / Actual Metered Deliveries		
20	Date of Peak Load for Annual Peak Deliveries		
21	Hour Ending for Annual Peak Deliveries		
22	Interruptible Load called on during that hour (+)		
23	Self-Generation and DG Adjustments		
24	Adjustments for Major Outages		
25	Adjusted Annual Peak Load		

Lines	Notes
x	
x	

State of California
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ELECTRICITY RESOURCE PLANNING FORMS
CEC Form S-2: Capacity/Energy Supply Resources Form
Direct Energy Business, LLC

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Bold font cells sum automatically. Data input by User are in dark green font.

																CAPACITY SUPPLY RESOURCES (MW)												ENERGY SUPPLY RESOURCES (GWh)											
		Resource Status	Plant/Unit Identifier-	Plant/Unit Identifier-	Plant/Unit Identifier- CAISO ID	Queue Number	Fuel Type	Nameplate Capacity	BA	Latitude	Longitude	County	Storage Duration Hours	Hybrid	Incremental Capacity Addition	2024 (Actual Capacity)	2025 (Actual Capacity)	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2024 (Actual Supply)	2025 (Actual Supply)	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1a	**Total Fossil Fuel Supply**															0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1b														Check	Check																						
1c														Check	Check																						
1d														Check	Check																						
2a	**Total Nuclear Supply**															0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2b														Check	Check																						
2c														Check	Check																						
3a	**Total Hydroelectric Supply**															0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3b	Hydro Supply from Plants larger than 30 MW													Check	Check																						
3c	Hydro Supply from Plants 30 MW or less													Check	Check																						
4a	**Total Utility-Controlled Renewable Supply**															0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4b														Check	Check																						
4c														Check	Check																						
4d														Check	Check																						
5a	**Total Qualifying Facility (QF) Contract Supply**															0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5b	Biofuels													Check	Check																						
5c	Geothermal													Check	Check																						
5d	Small Hydro													Check	Check																						
5e	Solar													Check	Check																						
5f	Wind													Check	Check																						
5g	Natural Gas													Check	Check																						
5h	Other													Check	Check																						
6a	**Total Renewable Contract Supply**																																				
6b	Athos (Soft Bank Energy)							250						Check	Check																						
6c	Coleseen North Shore (Sunpin)							75						Check	Check																						
6d	Arica (clearway)							75						Check	Check																						
7a	**Total Other Bilateral Contract Supply**																																				
7b	Fifth Standard						Battery Energy Storage	137						Check	Check																						
7c														Check	Check																						
7d														Check	Check																						
7e														Check	Check																						
7g	**Running Total of Unbundled RECs (GWh in Energy Table only)**													Check	Check																						
7h	Three PEAKS Power							85						Check	Check																						
8	Short-Term and Spot Market Purchases (and Sales)													Check	Check																						
	CAPACITY/ENERGY BALANCE SUMMARY																																				
9	**Total: Existing and Planned Supply**																																				
10	**Firm LSE Procurement Requirement**																																				
11	**Net Surplus** (or Need)																																				
12	Generic Renewable Supply																																				
13	Generic Non-Renewable Resources																																				
14	Specified Planning Reserve Margin																																				

Line	Notes
x	
x	

State of California
California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
CEC Form S-3: 2025 SMALL POU HOURLY LOADS

Direct Energy Business, LLC **2025 - NORMAL YEAR**
For Publicly Owned LSEs with Annual Peak Loads under 200 MW not submitting demand forms
If load is reported for more than one LSE, load for each LSE should be reported in a separate column
Report actual hourly demand in calendar year 2025, in megawatts, for each hour of each day.

Begin with the hour that ended at 1 a.m. on January 1, 2025.
Show the load measured at the balancing authority load take-out point (or points).
Add columns for any additional metered take-out points.
The time basis should be Pacific Standard Time (PST) throughout the entire year.
Adjustments for spring and fall daylight saving time have already been included in the form below.

Total MWh	0
Maximum	0
Average	#DIV/0!
Minimum	0

Date (PST)	Hour Ending (PST)	Recorded Demand at Take Out (MW)
1/1/2025	1	
1/1/2025	2	
1/1/2025	3	
1/1/2025	4	
1/1/2025	5	
1/1/2025	6	
1/1/2025	7	
1/1/2025	8	
1/1/2025	9	
1/1/2025	10	
1/1/2025	11	
1/1/2025	12	
1/1/2025	13	
1/1/2025	14	
1/1/2025	15	
1/1/2025	16	
1/1/2025	17	
1/1/2025	18	
1/1/2025	19	
1/1/2025	20	
1/1/2025	21	
1/1/2025	22	
1/1/2025	23	
1/1/2025	24	
1/2/2025	1	
1/2/2025	2	
1/2/2025	3	
1/2/2025	4	
1/2/2025	5	

State of California
California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
CEC Form S-5: Bilateral Contracts Table
Do not delete any rows or columns or change headers
Direct Energy Business, LLC

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S-2 line	Contract Name:	Supplier / Seller:	Unit Contingent:	Generating Unit(s) Specified	Supply Resoucre(s) Delivery Zone/Point	Contract Start Date	Contract Expiration Date	Capacity (MW) Under Contract:	Contract / Agreement Products	Contract Type
6b	[redacted]									
6c										
6d										
7b										