DOCKETED	
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Project Title:	Roseville Energy Park Compliance
TN #:	273245
Document Title:	Roseville Energy Park Quarterly Air Quality Report - Q3 2026 - Part 30s
Description:	N/A
Filer:	Roseville Electric Compliance
Organization:	Roseville Electric
Submitter Role:	Public Agency
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CO Ppmvdc EDS/CMS Summary Report

CT1

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:12

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT1_CO_Ppmvdc_1H, CT1_UnitOn_TF_1H
EDS Data from: CT1_CO_Ppmvdc_3H, CT1_UnitOn_TF_1H
Emission Limitation: 4
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML30
Date of Latest CMS Certification or Audit: 04/09/2006 14:00
Process Unit(s) Description:
Operating time for EDS: 1,986.00 Hour(s)
Operating time for CMS: 1,986.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	0
2. Total CMS Downtime	0
3. Total Downtime as a percentage of operating time	0.00
4. Total Availability as a percentage of operating time	100.00

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

CO Lb/Hr EDS/CMS Summary Report

CT1

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:12

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT1_CO_3Hr_LbPerHr_1H, CT1_UnitOn_TF_1H
EDS Data from: CT1_CO_3Hr_LbPerHr_1H, CT1_UnitOn_TF_1H
Emission Limitation: 6.2
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML30
Date of Latest CMS Certification or Audit: 04/09/2006 14:00
Process Unit(s) Description:
Operating time for EDS: 1,986.00 Hour(s)
Operating time for CMS: 1,986.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	15
2. Total CMS Downtime	15
3. Total Downtime as a percentage of operating time	0.76
4. Total Availability as a percentage of operating time	99.24

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

CO SUSD Lb/Hr EDS/CMS Summary Report

CT1

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:15

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT1_CO_SUSD_LbPerHr_1H, CT1_UnitOn_TF_1H
EDS Data from: CT1_CO_SUSD_LbPerHr_1H, CT1_UnitOn_TF_1H
Emission Limitation: 89.5
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML30
Date of Latest CMS Certification or Audit: 04/09/2006 14:00
Process Unit(s) Description:
Operating time for EDS: 1,986.00 Hour(s)
Operating time for CMS: 1,986.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	97
2. Total CMS Downtime	97
3. Total Downtime as a percentage of operating time	4.88
4. Total Availability as a percentage of operating time	95.12

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

NOx Ppmvdc EDS/CMS Summary Report

CT1

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:12

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT1_NOx_Ppmvdc_1H, CT1_UnitOn_TF_1H
EDS Data from: CT1_NOx_Ppmvdc_1H, CT1_UnitOn_TF_1H
Emission Limitation: 2.0
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML41-O2
Date of Latest CMS Certification or Audit: 04/09/2006 14:00
Process Unit(s) Description:
Operating time for EDS: 1,986.00 Hour(s)
Operating time for CMS: 1,986.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	0
2. Total CMS Downtime	0
3. Total Downtime as a percentage of operating time	0.00
4. Total Availability as a percentage of operating time	100.00

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

NOx Lb/Hr EDS/CMS Summary Report

CT1

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:12

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT1_NOx_Norm_LbPerHr_1H, CT1_UnitOn_TF_1H
EDS Data from: CT1_NOx_Norm_LbPerHr_1H, CT1_UnitOn_TF_1H
Emission Limitation: 5.1
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML41-O2
Date of Latest CMS Certification or Audit: 04/09/2006 14:00
Process Unit(s) Description:
Operating time for EDS: 1,986.00 Hour(s)
Operating time for CMS: 1,986.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	5
2. Total CMS Downtime	5
3. Total Downtime as a percentage of operating time	0.25
4. Total Availability as a percentage of operating time	99.75

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

NOx SUSD Lb/Hr EDS/CMS Summary Report

CT1

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:12

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT1_NOx_SUSD_LbPerHr_1H, CT1_UnitOn_TF_1H
EDS Data from: CT1_NOx_SUSD_LbPerHr_1H, CT1_UnitOn_TF_1H
Emission Limitation: 37.1
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML41-O2
Date of Latest CMS Certification or Audit: 04/09/2006 14:00
Process Unit(s) Description:
Operating time for EDS: 1,986.00 Hour(s)
Operating time for CMS: 1,986.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	97
2. Total CMS Downtime	97
3. Total Downtime as a percentage of operating time	4.88
4. Total Availability as a percentage of operating time	95.12

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

CO Ppmvdc EDS/CMS Summary Report

CT2

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:14

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT2_CO_Ppmvdc_1H, CT2_UnitOn_TF_1H
EDS Data from: CT2_CO_Ppmvdc_3H, CT2_UnitOn_TF_1H
Emission Limitation: 4
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML30
Date of Latest CMS Certification or Audit: 04/10/2006 07:00
Process Unit(s) Description:
Operating time for EDS: 2,202.00 Hour(s)
Operating time for CMS: 2,202.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	1
2. Total CMS Downtime	1
3. Total Downtime as a percentage of operating time	0.05
4. Total Availability as a percentage of operating time	99.95

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

CO Lb/Hr EDS/CMS Summary Report

CT2

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:14

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT2_CO_3Hr_LbPerHr_1H, CT2_UnitOn_TF_1H
EDS Data from: CT2_CO_3Hr_LbPerHr_1H, CT2_UnitOn_TF_1H
Emission Limitation: 6.2
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML30
Date of Latest CMS Certification or Audit: 04/10/2006 07:00
Process Unit(s) Description:
Operating time for EDS: 2,202.00 Hour(s)
Operating time for CMS: 2,202.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	4
2. Total CMS Downtime	4
3. Total Downtime as a percentage of operating time	0.18
4. Total Availability as a percentage of operating time	99.82

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

CO SUSD Lb/Hr EDS/CMS Summary Report

CT2

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:14

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT2_CO_SUSD_LbPerHr_1H, CT2_UnitOn_TF_1H
EDS Data from: CT2_CO_SUSD_LbPerHr_1H, CT2_UnitOn_TF_1H
Emission Limitation: 89.5
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML30
Date of Latest CMS Certification or Audit: 04/10/2006 07:00
Process Unit(s) Description:
Operating time for EDS: 2,202.00 Hour(s)
Operating time for CMS: 2,202.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	106
2. Total CMS Downtime	106
3. Total Downtime as a percentage of operating time	4.81
4. Total Availability as a percentage of operating time	95.19

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

NOx Ppmvdc EDS/CMS Summary Report

CT2

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:14

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT2_NOx_Ppmvdc_1H, CT2_UnitOn_TF_1H
EDS Data from: CT2_NOx_Ppmvdc_1H, CT2_UnitOn_TF_1H
Emission Limitation: 2.0
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML41-O2
Date of Latest CMS Certification or Audit: 04/10/2006 07:00
Process Unit(s) Description:
Operating time for EDS: 2,202.00 Hour(s)
Operating time for CMS: 2,202.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	1
2. Total CMS Downtime	1
3. Total Downtime as a percentage of operating time	0.05
4. Total Availability as a percentage of operating time	99.95

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

NOx Lb/Hr EDS/CMS Summary Report

CT2

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:14

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT2_NOx_Norm_LbPerHr_1H, CT2_UnitOn_TF_1H
EDS Data from: CT2_NOx_Norm_LbPerHr_1H, CT2_UnitOn_TF_1H
Emission Limitation: 5.1
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML41-O2
Date of Latest CMS Certification or Audit: 04/10/2006 07:00
Process Unit(s) Description:
Operating time for EDS: 2,202.00 Hour(s)
Operating time for CMS: 2,202.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	2
2. Total CMS Downtime	2
3. Total Downtime as a percentage of operating time	0.09
4. Total Availability as a percentage of operating time	99.91

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

NOx SUSD Lb/Hr EDS/CMS Summary Report

CT2

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 08:15

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT2_NOx_SUSD_LbPerHr_1H, CT2_UnitOn_TF_1H
EDS Data from: CT2_NOx_SUSD_LbPerHr_1H, CT2_UnitOn_TF_1H
Emission Limitation: 37.1
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, TML41-O2
Date of Latest CMS Certification or Audit: 04/10/2006 07:00
Process Unit(s) Description:
Operating time for EDS: 2,202.00 Hour(s)
Operating time for CMS: 2,202.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	106
2. Total CMS Downtime	106
3. Total Downtime as a percentage of operating time	4.81
4. Total Availability as a percentage of operating time	95.19

Note: The total duration of EDS (<1%) and CMS (<5%) incidents meets federal standard 40CFR60.7(d), therefore the excess emmission detail report may not be required as part of the quarterly/semi-annual submission unless requested by the Administrator.

CO Ppmvdc EDS/CMS Summary Report

CT5

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT5_CO_Norm_Ppmvdc_1H, CT5_UnitOn_TF_1H
EDS Data from: CT5_CO_Norm_Ppmvdc_1H, CT5_UnitOn_TF_1H
Emission Limitation: 4.0
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T300
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 81.00 Hour(s)
Operating time for CMS: 81.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	1
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	1
4. Time of Excess Emission as a percentage of operating time	1.23
5. Time in compliance as percentage of operating time	98.77

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	26
2. Total CMS Downtime	26
3. Total Downtime as a percentage of operating time	32.10
4. Total Availability as a percentage of operating time	67.90

CO Lb/Hr EDS/CMS Summary Report

CT5

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT5_CO_Norm_LbPerHr_1H, CT5_UnitOn_TF_1H
EDS Data from: CT5_CO_Norm_LbPerHr_1H, CT5_UnitOn_TF_1H
Emission Limitation: 2.64
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T300
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 81.00 Hour(s)
Operating time for CMS: 81.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	26
2. Total CMS Downtime	26
3. Total Downtime as a percentage of operating time	32.10
4. Total Availability as a percentage of operating time	67.90

CO SUSD Lb/Hr EDS/CMS Summary Report

CT5

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT5_CO_SUSD_Lbs_1H, CT5_UnitOn_TF_1H
EDS Data from: CT5_CO_SUSD_Lbs_1H, CT5_UnitOn_TF_1H
Emission Limitation: 41.00
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T300
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 81.00 Hour(s)
Operating time for CMS: 81.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	15
2. Total CMS Downtime	15
3. Total Downtime as a percentage of operating time	18.52
4. Total Availability as a percentage of operating time	81.48

NOx Ppmvdc EDS/CMS Summary Report

CT5

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT5_NOx_Norm_Ppmvdc_1H, CT5_UnitOn_TF_1H
EDS Data from: CT5_NOx_Norm_Ppmvdc_1H, CT5_UnitOn_TF_1H
Emission Limitation: 2.5
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T200H
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 81.00 Hour(s)
Operating time for CMS: 81.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	3
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	3
4. Time of Excess Emission as a percentage of operating time	3.70
5. Time in compliance as percentage of operating time	96.30

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	27
2. Total CMS Downtime	27
3. Total Downtime as a percentage of operating time	33.33
4. Total Availability as a percentage of operating time	66.67

NOx Lb/Hr EDS/CMS Summary Report

CT5

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT5_NOx_Norm_LbPerHr_1H, CT5_UnitOn_TF_1H
EDS Data from: CT5_NOx_Norm_LbPerHr_1H, CT5_UnitOn_TF_1H
Emission Limitation: 2.71
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T200H
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 81.00 Hour(s)
Operating time for CMS: 81.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	27
2. Total CMS Downtime	27
3. Total Downtime as a percentage of operating time	33.33
4. Total Availability as a percentage of operating time	66.67

NOx SUSD Lb/Hr EDS/CMS Summary Report

CT5

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT5_NOx_SUSD_Lbs_1H, CT5_UnitOn_TF_1H
EDS Data from: CT5_NOx_SUSD_Lbs_1H, CT5_UnitOn_TF_1H
Emission Limitation: 6.50
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T200H
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 81.00 Hour(s)
Operating time for CMS: 81.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	15
2. Total CMS Downtime	15
3. Total Downtime as a percentage of operating time	18.52
4. Total Availability as a percentage of operating time	81.48

CO Ppmvdc EDS/CMS Summary Report

CT6

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT6_CO_Norm_Ppmvdc_1H, CT6_UnitOn_TF_1H
EDS Data from: CT6_CO_Norm_Ppmvdc_1H, CT6_UnitOn_TF_1H
Emission Limitation: 4.0
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T300
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 97.00 Hour(s)
Operating time for CMS: 97.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	22
2. Total CMS Downtime	22
3. Total Downtime as a percentage of operating time	22.68
4. Total Availability as a percentage of operating time	77.32

CO Lb/Hr EDS/CMS Summary Report

CT6

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT6_CO_Norm_LbPerHr_1H, CT6_UnitOn_TF_1H
EDS Data from: CT6_CO_Norm_LbPerHr_1H, CT6_UnitOn_TF_1H
Emission Limitation: 2.64
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T300
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 97.00 Hour(s)
Operating time for CMS: 97.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	22
2. Total CMS Downtime	22
3. Total Downtime as a percentage of operating time	22.68
4. Total Availability as a percentage of operating time	77.32

CO SUSD Lb/Hr EDS/CMS Summary Report

CT6

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT6_CO_SUSD_Lbs_1H, CT6_UnitOn_TF_1H
EDS Data from: CT6_CO_SUSD_Lbs_1H, CT6_UnitOn_TF_1H
Emission Limitation: 41.00
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T300
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 97.00 Hour(s)
Operating time for CMS: 97.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	18
2. Total CMS Downtime	18
3. Total Downtime as a percentage of operating time	18.56
4. Total Availability as a percentage of operating time	81.44

NOx Ppmvdc EDS/CMS Summary Report

CT6

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT6_NOx_Norm_Ppmvdc_1H, CT6_UnitOn_TF_1H
EDS Data from: CT6_NOx_Norm_Ppmvdc_1H, CT6_UnitOn_TF_1H
Emission Limitation: 2.5
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T200H
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 97.00 Hour(s)
Operating time for CMS: 97.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	1
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	1
4. Time of Excess Emission as a percentage of operating time	1.03
5. Time in compliance as percentage of operating time	98.97

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	22
2. Total CMS Downtime	22
3. Total Downtime as a percentage of operating time	22.68
4. Total Availability as a percentage of operating time	77.32

NOx Lb/Hr EDS/CMS Summary Report

CT6

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT6_NOx_Norm_LbPerHr_1H, CT6_UnitOn_TF_1H
EDS Data from: CT6_NOx_Norm_LbPerHr_1H, CT6_UnitOn_TF_1H
Emission Limitation: 2.71
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T200H
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 97.00 Hour(s)
Operating time for CMS: 97.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	22
2. Total CMS Downtime	22
3. Total Downtime as a percentage of operating time	22.68
4. Total Availability as a percentage of operating time	77.32

NOx SUSD Lb/Hr EDS/CMS Summary Report

CT6

From: 07/01/2026 00:00 **To:** 09/30/2026 23:59
Generated: 10/01/2026 09:50

Facility Name: ROSEVILLE ENERGY
Location: Roseville, CA
Description: Electric Utility

CMS Data from: CT6_NOx_SUSD_Lbs_1H, CT6_UnitOn_TF_1H
EDS Data from: CT6_NOx_SUSD_Lbs_1H, CT6_UnitOn_TF_1H
Emission Limitation: 6.50
No Value Exclusions Allowed
Monitor Manufacturer and Model No.: TELEDYNE MONITOR LABS INC, T200H
Date of Latest CMS Certification or Audit: 04/01/2024 00:00
Process Unit(s) Description:
Operating time for EDS: 97.00 Hour(s)
Operating time for CMS: 97.00 Hour(s)

Emission Data Summary	
1. Duration of excess emission in reporting period due to:	
a. Startup/shutdown	0
b. Control equipment problems	0
c. Process Problems	0
d. Other known causes	0
e. Unknown causes	0
2. Upset Conditions	0
3. Total Duration (Subtracts Exclusions and Upset Conditions)	0
4. Time of Excess Emission as a percentage of operating time	0.00
5. Time in compliance as percentage of operating time	100.00

CMS Performance Summary	
1. CMS downtime in reporting period due to:	
a. Monitor equipment malfunctions	0
b. Non-Monitor equipment malfunctions	0
c. Quality assurance calibration	0
d. Other known causes	0
e. Unknown causes	18
2. Total CMS Downtime	18
3. Total Downtime as a percentage of operating time	18.56
4. Total Availability as a percentage of operating time	81.44

Cylinder Gas Audit

Facility: ROSEVILLE ENERGY
Unit/Stack: CT1
Parameter/Scale: CO / High

Test Date: 07/27/2026
Test Result: **Pass**

Instrument Name: CT1_CODualRg_P_Instrum
Performance Spec: 15 Pct
Alternate Spec: 5 Ppm

Date	Time	Test Level	Span Value	Reference Value	Measured Value	Ref Value As Pct Span
07/27/2026	12:41	L	200	50.2	50.0	25.1 %
07/27/2026	12:46	M	200	109.0	111.6	54.5 %
07/27/2026	12:58	L	200	50.2	50.0	25.1 %
07/27/2026	13:03	M	200	109.0	111.4	54.5 %
07/27/2026	13:15	L	200	50.2	50.1	25.1 %
07/27/2026	13:20	M	200	109.0	111.3	54.5 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Specification Used	Results
L	50.200	50.033	Std	**0.3**
M	109.000	111.433	Std	**2.2**

Cylinder Gas Audit

Facility: ROSEVILLE ENERGY
Unit/Stack: CT1
Parameter/Scale: CO / Low

Test Date: 07/28/2026
Test Result: **Pass**

Instrument Name: CT1_CODualRg_P_Instrum
Performance Spec: 15 Pct
Alternate Spec: 5 Ppm

Date	Time	Test Level	Span Value	Reference Value	Measured Value	Ref Value As Pct Span
07/28/2026	08:35	L	10	2.6	2.1	26.0 %
07/28/2026	08:40	M	10	5.7	5.5	57.0 %
07/28/2026	08:47	L	10	2.6	2.1	26.0 %
07/28/2026	08:52	M	10	5.7	5.5	57.0 %
07/28/2026	08:59	L	10	2.6	2.1	26.0 %
07/28/2026	09:04	M	10	5.7	5.5	57.0 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Specification Used	Results
L	2.600	2.100	Alt	**0.5**
M	5.700	5.500	Std	**3.5**

Cylinder Gas Audit

Facility: ROSEVILLE ENERGY
Unit/Stack: CT2
Parameter/Scale: CO / High
Test Date: 07/27/2026
Test Result: **Pass**
Instrument Name: CT2_CODualRg_P_Instrum
Performance Spec: 15 Pct
Alternate Spec: 5 Ppm

Date	Time	Test Level	Span Value	Reference Value	Measured Value	Ref Value As Pct Span
07/27/2026	09:27	L	200	49.9	49.9	25.0 %
07/27/2026	09:32	M	200	109.6	111.9	54.8 %
07/27/2026	09:44	L	200	49.9	50.0	25.0 %
07/27/2026	09:49	M	200	109.6	111.8	54.8 %
07/27/2026	10:01	L	200	49.9	49.9	25.0 %
07/27/2026	10:06	M	200	109.6	111.6	54.8 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Specification Used	Results
L	49.900	49.933	Std	**0.1**
M	109.600	111.767	Std	**2.0**

Cylinder Gas Audit

Facility: ROSEVILLE ENERGY
Unit/Stack: CT2
Parameter/Scale: CO / Low

Test Date: 07/27/2026
Test Result: **Pass**

Instrument Name: CT2_CODualRg_P_Instrum
Performance Spec: 15 Pct
Alternate Spec: 5 Ppm

Date	Time	Test Level	Span Value	Reference Value	Measured Value	Ref Value As Pct Span
07/27/2026	11:39	L	10	2.5	2.3	25.0 %
07/27/2026	11:44	M	10	5.7	5.6	57.0 %
07/27/2026	11:51	L	10	2.5	2.3	25.0 %
07/27/2026	11:56	M	10	5.7	5.6	57.0 %
07/27/2026	12:03	L	10	2.5	2.2	25.0 %
07/27/2026	12:08	M	10	5.7	5.6	57.0 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Specification Used	Results
L	2.500	2.267	Std	**9.3**
M	5.700	5.600	Std	**1.8**

Cylinder Gas Audit

Facility: ROSEVILLE ENERGY
Unit/Stack: CT5
Parameter/Scale: CO / Low

Test Date: 07/22/2026
Test Result: **Pass**

Instrument Name: CT5_CODualRg_P_Instrum
Performance Spec: 15 Pct
Alternate Spec: 5 Ppm

Date	Time	Test Level	Span Value	Reference Value	Measured Value	Ref Value As Pct Span
07/22/2026	06:05	L	20	5.1	5.0	25.5 %
07/22/2026	06:10	M	20	11.1	11.0	55.5 %
07/22/2026	06:22	L	20	5.1	5.0	25.5 %
07/22/2026	06:27	M	20	11.1	11.1	55.5 %
07/22/2026	06:39	L	20	5.1	5.0	25.5 %
07/22/2026	06:44	M	20	11.1	11.0	55.5 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Specification Used	Results
L	5.100	5.000	Std	**2.0**
M	11.100	11.033	Std	**0.6**

Cylinder Gas Audit

Facility: ROSEVILLE ENERGY
Unit/Stack: CT5
Parameter/Scale: CO / High
Test Date: 07/22/2026
Test Result: **Pass**
Instrument Name: CT5_CODualRg_P_Instrum
Performance Spec: 15 Pct
Alternate Spec: 5 Ppm

Date	Time	Test Level	Span Value	Reference Value	Measured Value	Ref Value As Pct Span
07/22/2026	07:07	L	1000	245.4	257.0	24.5 %
07/22/2026	07:12	M	1000	559.5	554.6	56.0 %
07/22/2026	07:19	L	1000	245.4	257.8	24.5 %
07/22/2026	07:24	M	1000	559.5	554.0	56.0 %
07/22/2026	07:31	L	1000	245.4	258.7	24.5 %
07/22/2026	07:36	M	1000	559.5	555.2	56.0 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Specification Used	Results
L	245.400	257.833	Std	**5.1**
M	559.500	554.600	Std	**0.9**

Cylinder Gas Audit

Facility: ROSEVILLE ENERGY
Unit/Stack: CT6
Parameter/Scale: CO / Low
Test Date: 07/22/2026
Test Result: **Pass**
Instrument Name: CT6_CODualRg_P_Instrum
Performance Spec: 15 Pct
Alternate Spec: 5 Ppm

Date	Time	Test Level	Span Value	Reference Value	Measured Value	Ref Value As Pct Span
07/22/2026	06:46	L	20	5.0	5.1	25.0 %
07/22/2026	06:51	M	20	11.2	11.0	56.0 %
07/22/2026	07:03	L	20	5.0	5.1	25.0 %
07/22/2026	07:08	M	20	11.2	11.0	56.0 %
07/22/2026	07:20	L	20	5.0	5.1	25.0 %
07/22/2026	07:25	M	20	11.2	11.0	56.0 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Specification Used	Results
L	5.000	5.100	Std	**2.0**
M	11.200	11.000	Std	**1.8**

Cylinder Gas Audit

Facility: ROSEVILLE ENERGY
Unit/Stack: CT6
Parameter/Scale: CO / High
Test Date: 07/22/2026
Test Result: **Pass**
Instrument Name: CT6_CODualRg_P_Instrum
Performance Spec: 15 Pct
Alternate Spec: 5 Ppm

Date	Time	Test Level	Span Value	Reference Value	Measured Value	Ref Value As Pct Span
07/22/2026	07:44	L	1000	253.0	255.8	25.3 %
07/22/2026	07:49	M	1000	571.0	571.8	57.1 %
07/22/2026	07:56	L	1000	253.0	255.6	25.3 %
07/22/2026	08:01	M	1000	571.0	570.5	57.1 %
07/22/2026	08:08	L	1000	253.0	256.6	25.3 %
07/22/2026	08:13	M	1000	571.0	570.3	57.1 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Specification Used	Results
L	253.000	256.000	Std	**1.2**
M	571.000	570.867	Std	**0.0**

Linearity Report

ORIS Code: 56298
Facility Name: ROSEVILLE ENERGY
EDR Site ID: CT001
Component ID: A15
ReasonForTest: QA
Component Type: NOXA
Grace Period: 0
Instrument Name: CT1_NOXDualRg_P_Instrum
Test End Date/Time: 07/27/2026
Scale: High
Performance Spec: 5 %
Test No.: 144
Highest Error: 1.7
Status (Pass/Fail): **Passed**

Date	Time	Cal Gas Level	Span Value	Ref Value	Meas Value	Aborted Test Indicator	Ref Value As Pct Span
07/27/2026	1241	L	200.0	51.7	50.5		25.9 %
07/27/2026	1246	M	200.0	111.5	111.1		55.8 %
07/27/2026	1251	H	200.0	177.9	179.1		89.0 %
07/27/2026	1258	L	200.0	51.7	50.9		25.9 %
07/27/2026	1303	M	200.0	111.5	111.6		55.8 %
07/27/2026	1308	H	200.0	177.9	179.6		89.0 %
07/27/2026	1315	L	200.0	51.7	51.0		25.9 %
07/27/2026	1320	M	200.0	111.5	111.8		55.8 %
07/27/2026	1325	H	200.0	177.9	179.6		89.0 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Alt Perf Spec	Results
L	51.700	50.800	No	**1.7**
M	111.500	111.500	No	**0.0**
H	177.900	179.433	No	**0.9**

Linearity Report

ORIS Code: 56298
Facility Name: ROSEVILLE ENERGY
EDR Site ID: CT001
Component ID: A16
ReasonForTest: QA
Component Type: O2D
Grace Period: 0
Instrument Name: CT1_O2D_P_Instrument
Test End Date/Time: 07/27/2026
Scale: High
Performance Spec: 5 %
Test No.: 145
Highest Error: 4.0
Status (Pass/Fail): **Passed**

Date	Time	Cal Gas Level	Span Value	Ref Value	Meas Value	Aborted Test Indicator	Ref Value As Pct Span
07/27/2026	1425	L	18.0	5.0	4.8		27.8 %
07/27/2026	1430	M	18.0	11.0	10.9		61.1 %
07/27/2026	1435	H	18.0	18.0	18.0		100.0 %
07/27/2026	1442	L	18.0	5.0	4.8		27.8 %
07/27/2026	1447	M	18.0	11.0	10.9		61.1 %
07/27/2026	1452	H	18.0	18.0	18.0		100.0 %
07/27/2026	1459	L	18.0	5.0	4.8		27.8 %
07/27/2026	1504	M	18.0	11.0	10.9		61.1 %
07/27/2026	1509	H	18.0	18.0	18.0		100.0 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Alt Perf Spec	Results
L	5.000	4.800	No	**4.0**
M	11.000	10.900	No	**0.9**
H	18.000	18.000	No	**0.0**

Linearity Report

ORIS Code: 56298
Facility Name: ROSEVILLE ENERGY
EDR Site ID: CT002
Component ID: A22
ReasonForTest: QA
Component Type: O2D
Grace Period: 0
Instrument Name: CT2_O2D_P_Instrument
Test End Date/Time: 07/27/2026
Scale: High
Performance Spec: 5 %
Test No.: 145
Highest Error: 0.7
Status (Pass/Fail): **Passed**

Date	Time	Cal Gas Level	Span Value	Ref Value	Meas Value	Aborted Test Indicator	Ref Value As Pct Span
07/27/2026	0747	L	21.0	5.0	5.1		23.8 %
07/27/2026	0752	M	21.0	11.0	11.0		52.4 %
07/27/2026	0757	H	21.0	18.0	18.0		85.7 %
07/27/2026	0804	L	21.0	5.0	5.0		23.8 %
07/27/2026	0809	M	21.0	11.0	11.0		52.4 %
07/27/2026	0814	H	21.0	18.0	18.0		85.7 %
07/27/2026	0821	L	21.0	5.0	5.0		23.8 %
07/27/2026	0826	M	21.0	11.0	11.0		52.4 %
07/27/2026	0831	H	21.0	18.0	18.0		85.7 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Alt Perf Spec	Results
L	5.000	5.033	No	**0.7**
M	11.000	11.000	No	**0.0**
H	18.000	18.000	No	**0.0**

Linearity Report

ORIS Code: 56298
Facility Name: ROSEVILLE ENERGY
EDR Site ID: CT002
Component ID: A21
ReasonForTest: QA
Component Type: NOXA
Grace Period: 0
Instrument Name: CT2_NOXDualRg_P_Instrum
Test End Date/Time: 07/27/2026
Scale: High
Performance Spec: 5 %
Test No.: 146
Highest Error: 0.3
Status (Pass/Fail): **Passed**

Date	Time	Cal Gas Level	Span Value	Ref Value	Meas Value	Aborted Test Indicator	Ref Value As Pct Span
07/27/2026	0927	L	200.0	51.1	51.2		25.6 %
07/27/2026	0932	M	200.0	108.5	106.6		54.3 %
07/27/2026	0937	H	200.0	179.0	179.7		89.5 %
07/27/2026	0944	L	200.0	51.1	50.9		25.6 %
07/27/2026	0949	M	200.0	108.5	109.2		54.3 %
07/27/2026	0954	H	200.0	179.0	179.3		89.5 %
07/27/2026	1001	L	200.0	51.1	50.9		25.6 %
07/27/2026	1006	M	200.0	108.5	108.9		54.3 %
07/27/2026	1011	H	200.0	179.0	179.8		89.5 %

Summary Statistics:

Cal Gas Level	Reference Mean	CEMS Mean	Alt Perf Spec	Results
L	51.100	51.000	No	**0.2**
M	108.500	108.233	No	**0.2**
H	179.000	179.600	No	**0.3**

No linearity tests were performed on CT5 and CT6 during Q3 2026 due to the units running under 168 hours during the reporting quarter. Last completed linearity Q1 2026.