

DOCKETED	
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Public Hearing: EV Charger Data and Reliability Standards

Jessie Keating
Fuels and Transportation Division
September 24th, 2026 | 10:00 a.m.



Agenda

1. Housekeeping
2. CEC EV Charger Regulations
3. History & Purpose of This Rulemaking
4. Proposed Amendments
5. Public Comments
6. Next Steps



Housekeeping

- Public Hearing is being recorded and will be available at the [hearing events page](#)
- Public Hearing presentation will be available in the docket [22-EVI-04](#)
- Staff responses to received public comments will be addressed in the Final Statement of Reasons which will be made available in the docket [22-EVI-04](#)

Thank you for joining!



Commitment to Diversity

The CEC adopted a regulation strengthening our commitment to diversity in our funding programs.

To meet this commitment, CEC staff conducts outreach efforts and activities to:

- Engage with disadvantaged and underrepresented groups
- Increase awareness about CEC funding opportunities
- Provide funding application assistance
- Survey participants to measure progress on diversity outreach efforts

Diversity Survey



Scan the code on a phone or tablet with a QR reader to access the survey.

One Minute Survey

The information supplied will be used for public reporting purposes to display anonymous overall attendance of diverse groups.

Zoom Participants, please use the link in the chat to access the survey or scan the QR code on the left of the screen with a phone or tablet to access the survey.

Survey will be closed at the end of the day.

CEC EV Charger Regulations





Existing EV Charger Requirements

In October 2025, the CEC set regulations that require:

- Inventory reporting for all charging ports
- 97% uptime standard and reliability recordkeeping for publicly funded direct current fast charger (DCFC) ports
- Real-time availability and accessibility data sharing for Level 2 and DCFC ports that are both publicly available and publicly funded

Exemptions apply. See [adopted regulations](#) for full detail.

History & Purpose of This Rulemaking





Rulemaking History

- EV charger inventory and reliability standards adopted October 8, 2025
- Regulations took effect April 1, 2026
- Proposed revised regulations released for public comment August 7, 2026

A full record of this rulemaking is available in the docket [22-EVI-04](#).



Rulemaking Objectives

CEC staff propose a rulemaking to:

- Exempt Megawatt Charging System (MCS) ports from Reliability and Data Reporting Standards
- Provide additional time to achieve software certification and create a path to achieve Enrolled Charging Network Provider status
- Enact administrative changes

This presentation is a summary. For the full proposed regulations, please refer to the proposed [Express Terms](#).

Statutory Authority





Authorizing Statute

Public Resources Code section 25231.5(b)(3) authorizes differing treatment by charger power level:

“Uptime recordkeeping and reporting standards may vary by technology type, power levels, number of chargers per site, and site ownership.”

Proposed Amendments





Megawatt Charging System (MCS) Exemption

Applies to: Publicly funded chargers with MCS ports

Proposed Change: Define MCS ports consistent with SAE J3271 standard and specify that this type of charging port is exempt from reliability, uptime, and customer service requirements

Still Subject to: Inventory data reporting and live availability reporting (if applicable)

Rationale: Support the early-stage MCS industry and account for differences between passenger cars and heavy-duty trucks



OCPP Software Certification Extension

Applies to: Charging network providers

Proposed Change: Provide an additional 180 days after the effective date of these amendments to complete Open Charge Point Protocol (OCPP) software certification which is required to maintain Enrolled Charging Network Provider status for regulated DCFCs installed after September 27, 2026

Still Subject to: Collecting reliability data during the additional 180-days provided for software certification

Rationale: Provide additional time for required OCPP certification in response to industry feedback



OCPP 2.0.1 Certification Process

Applies to: Charging network providers

Proposed Change:

- Create "Certification Pending" and "Certification Obtained" status
- Create "Certificate Pending" Requirements
- Establish certification timeline and deadlines

Rationale: Allows CNPs to satisfy enrollment requirements during the software extension period while establishing a pathway towards the required OCPP certification to support standardized data reporting

Ultimately certification is still required.



Revocation Grounds and Process

Applies to: Enrolled charging network providers

Proposed Changes

- Define revocation grounds
- Define how the revocation and appeal process work
- Define timeline and standards

Rationale: Set clear thresholds that allow for short-term outages while addressing repeated or systemic reporting failures



Funding Recipient Notification Requirement

Applies to: Charging network providers

Proposed Change: Require funding recipients to notify charging network providers of their reporting obligations when the provider is not the funding recipient but is statutorily required to report data

Rationale: Ensure charging network providers are notified when a charger they manage is subject to reporting due to its funding source

Public Comments





Public Comments

Zoom Participants

Use "raise hand" feature to make comments

Use the "Q&A" feature to type your comments

The chat feature has been disabled

Telephone Participants

Dial *9 to raise your hand

Dial *6 to mute / unmute you phone line

There will be a two-minute time limit per comment to ensure the ability to hear all comments

Next Steps





Next Steps

- Reach out to ftd@energy.ca.gov with any questions
- Staff will respond and address comments as appropriate, which will be reflected in the Final Statement of Reasons
- Staff may revise proposed regulation as needed, with an additional 15-day comment period
- CEC may adopt final regulation
- Final regulation enrolled in California Code of Regulations

Thank You!


