

DOCKETED	
Docket Number:	24-OPT-05
Project Title:	Corby Battery Energy Storage System Project
TN #:	272342
Document Title:	Corby Battery Energy Storage System Project Staff Assessment Public Meeting (24-OPT-05) PowerPoint Presentation
Description:	N/A
Filer:	Marichka Haws
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	9/4/2026 3:21:28 PM
Docketed Date:	9/4/2026



Corby Battery Energy Storage System Project Staff Assessment Public Meeting (24-OPT-05)

California Energy Commission
Siting, Transmission, and Environmental Protection Division
September 1, 2026



Pledge of Allegiance



**I pledge allegiance to the
flag of the United States of
America, and to the
Republic for which it
stands, one Nation under
God, indivisible, with
liberty and justice for all.**



Meeting Logistics

- Meeting is hybrid and recorded
- Instruction for Zoom closed captioning service:
 - **To Activate:** click on “live transcript” icon and then choose either “show subtitle” or “view full transcript”
 - **To Stop:** click "exit" from “live transcript” or select “hide subtitle” icon
- Please be mindful of the audio for those participating online; speak slowly and clearly
- Agenda includes time for public comment and input



Agenda

- **Welcome**
- **CEC Presentations**
 - Application Overview
 - Engineering Evaluation, Environmental Impact Analysis, and Conformance with Laws, Ordinances, Regulations, and Standards
 - Opt-In Requirements
 - Next Steps
- **Applicant Remarks**
- **CEC Presentation**
 - Public participation and California Native American tribal consultation opportunities
- **Government Comments**
 - California Native American tribes
 - Elected Officials
 - Government Agencies
- **Public Comment**
- **Next Steps**
- **Closing Comments**
- **Adjourn**



WELCOME

List of Speakers (in order of first appearance)

- Kaycee Chang, CEQA Project Management Unit Supervisor
- Noemí Gallardo, Commissioner
- Caroline Grey, Advisor to Chair David Hochschild
- Drew Bohan, Executive Director
- Jessica Bonitz, Deputy Public Advisor
- Renee Longman, Project Manager
- Eric Knight, Siting and Environmental Branch Manager
- Tatiana Inouye, Senior Environmental Planner
- William Larson, Senior Environmental Planner (Archaeologist)
- Brett Fooks, Safety and Reliability Branch Manager
- Greg Chittick, Senior Engineer and Battery Safety Consultant



Application Overview

Presented by Renee Longman, AICP, LEED AP BD+C, M.S.

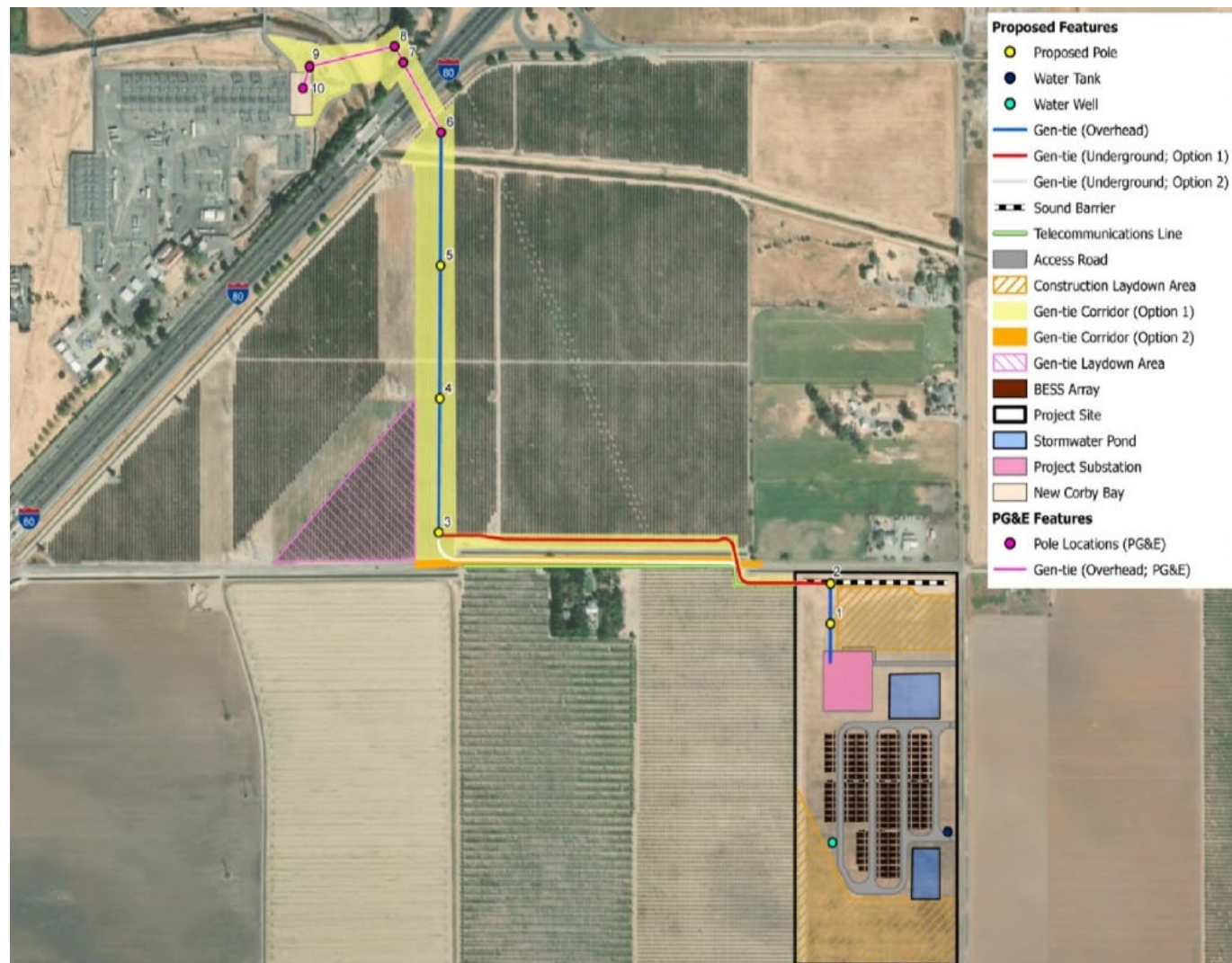
Project Manager

CEQA Project Management Unit



Corby Battery Energy Storage System Project

- **Applicant:** North Bay Interconnect, LLC and Corby Energy Storage, LLC
- **Location**
 - Approximately 40.3-acre Parcel in Solano County, California
- **Project**
 - 300-megawatt (MW), 1,200-megawatt-hour (MWh) Battery Energy Storage System (BESS)
 - Connect to the existing Vaca-Dixon Substation via a 1.1 mile generation tie line





Timeline

Date	Project Milestones
November 7, 2024	Developer Filed Application
October 17, 2025	CEC Determined Application Complete
October 20, 2025	CEC Issued Notice of Preparation of an Environmental Impact Report (included in Staff Assessment)
October 22, 2025	CEC Filed Notice Inviting Consultation with Tribes
November 6, 2025	CEC Held Informational and Environmental Scoping Meeting
July 15, 2026	CEC Filed Staff Assessment and Notice of Availability
September 1, 2026	CEC Holds Public Meeting for Staff Assessment
September 14, 2026	CEC Closes 60-Day Comment Period on Staff Assessment
October 19, 2026	CEC Files Updated Staff Assessment with Staff Recommendation
November 18, 2026	CEC Holds Business Meeting to Issue Decision



Engineering Evaluation and Conformance with Laws, Ordinances, Regulations and Standards (LORS)

Technical Area	Conforms with LORS?
Facility Design	Yes
Facility Reliability	N/A
Transmission System Engineering	Yes
Worker Safety and Fire Protection	Yes

N/A = has no applicable LORS the project must be consistent with.



CEQA Environmental Impacts and Conformance with LORS

Technical Area	Less Than Significant Impact (with or without Mitigation)?	Conforms with LORS?
Air Quality	Yes	Yes
Biological Resources	Yes	Yes
Climate Change and Greenhouse Gas Emissions	Yes	Yes
Cultural and Tribal Cultural Resources	Yes	Yes
Efficiency and Energy Resources	Yes	Yes
Geology, Paleontology, and Minerals	Yes	Yes
Hazards, Hazardous Materials/ Waste, and Wildfire	Yes	Yes

Technical Area	Less Than Significant Impact (with or without Mitigation)?	Conforms with LORS?
Land Use, Agriculture, and Forestry	Yes	No
Noise and Vibration	Yes	Yes
Public Health	Yes	Yes
Socioeconomics	Yes	Yes
Solid Waste Management	Yes	Yes
Transmission Line Safety and Nuisance	Yes	Yes
Transportation	Yes	Yes
Visual Resources	No	Yes
Water Resources	Yes	Yes



Environmental Topic Area Presentations



Visual Resources

Presented by Eric Knight

Siting and Environmental Branch Manager



CEQA Checklist Questions

Visual Resources

Would the project substantially degrade existing visual character or quality?

- Assessed “project prominence” and “visual absorption capability”
- Evaluated change to existing environment from 9 “key observation points” (KOPs)
- Project cannot be camouflaged, disguised, or screened from public views
- Visual character/quality of public views would be substantially degraded
- **Visual impact at 6 of 9 KOPs is Significant and Unavoidable**



Key Observation Point 2a From Intersection of Byrnes and Kilkenny Roads (Viewing South)

Visual Resources



Existing Conditions



Existing Conditions Plus Project



CEQA Checklist Questions

Visual Resources

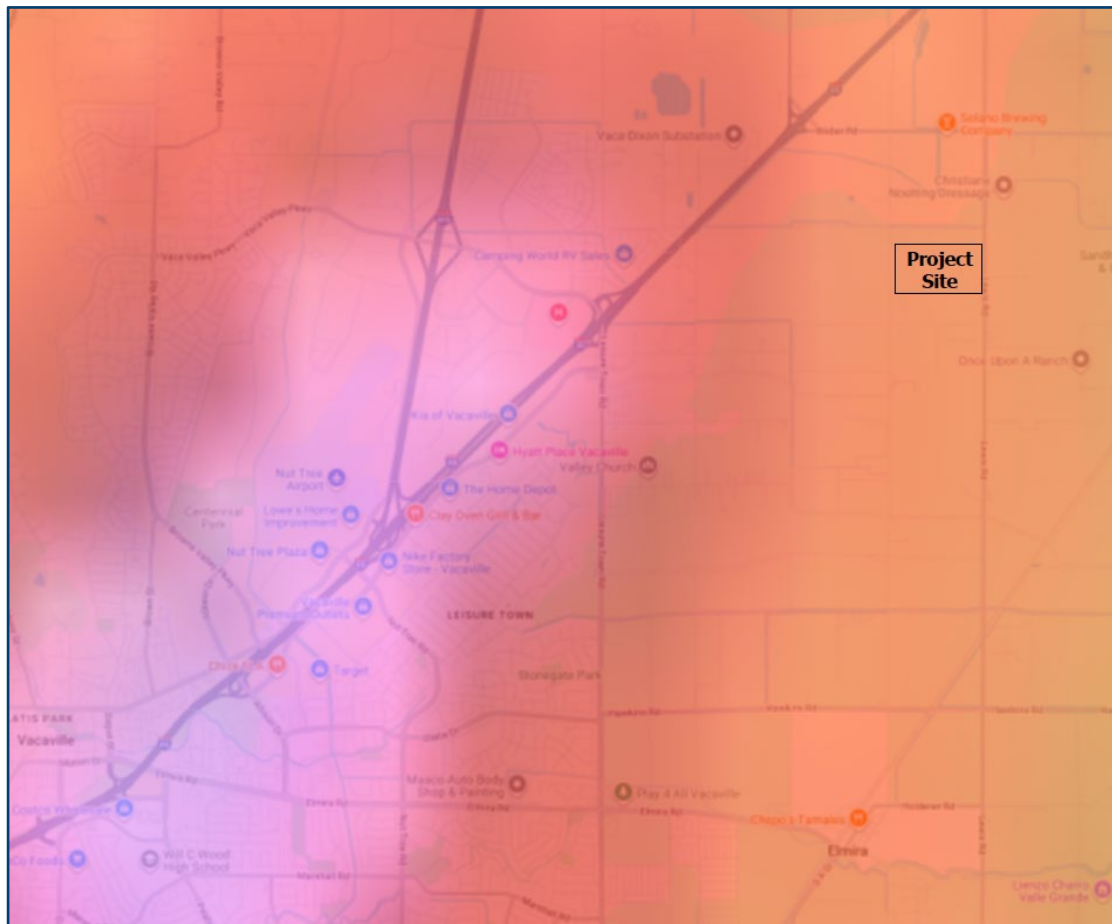
Would the project create substantial light or glare?

- Project site emits no artificial light at night
- “World Atlas Night Sky Brightness” map shows brightness to be relatively moderate and transitional
- Project includes shielded/directed lighting for site access and building access and security
- Project structural surfaces treated to minimize glare
- **Visual impact is Less Than Significant with Mitigation**



Night Sky Brightness

Visual Resources



- Brightness at night - project site, surrounding area, I-80 corridor in the vicinity of the City of Vacaville, Solano County
- Color indicates the proposed project and surrounding area is rated transitional between C4 Rural/Suburban and C7 Suburban/Urban

Source: “World Atlas Night Sky Brightness,” Dark Sky Map: Best Locations for Stargazing,
<https://www.darkskymap.com/nightSkyBrightness>



Conformance with Laws, Ordinances, Regulations, and Standards

Visual Resources

With implementation of Conditions of Certification **VIS-1** through **VIS-3** and Mitigation Measures **MM VIS-1** and **MM VIS-2**, the proposed project would be **consistent with the applicable state and local regulations and policies pertaining to the protection of scenic quality.**



Land Use and Agriculture

Presented by Tatiana Inouye, MESM

Senior Environmental Planner

Aspen Environmental Group, CEC Consultant



Existing Conditions

Land Use and Agriculture

Project Location

- 40.3-acre BESS facility in unincorporated Solano County, zoned A-40
- 1.1-mile gen-tie line crosses the following:
 - 1 unincorporated Solano County parcel zoned A-40
 - 3 City of Vacaville parcels zoned Business Park (BP) and Residential High Density (RH)
- 7-acre gen-tie laydown area in City of Vacaville, zoned RH

Existing Uses

- BESS site was a former orchard; currently uncultivated vacant land
- Gen-tie line/laydown area include active orchards



Impacts to Agriculture

Land Use and Agriculture

- Permanent conversion of Important Farmland in Solano County
 - 12.8 acres of Prime Farmland
 - 9.1 acres of Farmland of Statewide Importance
 - 18.9 acres of Unique Farmland
- Permanent conversion of Important Farmland in City of Vacaville
 - 12.1 acres of Prime Farmland
 - 1 acre of Farmland of Statewide Importance
 - 7.9 acres of Unique Farmland
- Total acreage calculated as a significant conversion per the California Land Evaluation and Site Assessment (LESA) Model



Conformance with Applicable LORS

Land Use and Agriculture

- Solano County Ordinance No. ZT-25-02
 - Project would conflict with the County's zoning restrictions for BESS
- Solano County Agricultural Mitigation Program (Ordinance No. 2024-1858)
 - COC **LAND-1** would require the project owner to meet these requirements
- Solano Irrigation District Rules and Regulations
 - COC **LAND-2** would require the project owner to obtain an easement for the gen-tie crossing of an irrigation canal
- City of Vacaville Municipal Code Section 14.12.040.100
 - COC **LAND-3** would require the project owner to meet the requirements for a City Encroachment Permit



Conclusions and Staff Recommendations

Land Use and Agriculture

Conditions of Certification (Mitigation)

- **LAND-1** would require the project owner to establish an agricultural conservation easement that contains a minimum of 122.4 acres of Important Farmland in Solano County
- **LAND-2** would require the project owner to obtain an easement from Solano Irrigation District to cross an irrigation canal
- **LAND-3** would require the project owner to prepare an Improvement Plan for any work within the City of Vacaville's right-of-way (per City Encroachment Permit requirements)



Cultural and Tribal Cultural Resources

Presented by William Larson, M.A.

Senior Environmental Planner (Archaeology)



Analytical Methods

Cultural and Tribal Cultural Resources

- Reviewed relevant literature and performed a records check at the Northwest Information Center
- Engaged in tribal consultation
- Conducted historical society outreach
- Carried out pedestrian archaeological and built-environment surveys
- Conducted built-environment desktop surveys
- Performed a buried archaeological site sensitivity analysis



CEQA Eligibility Criteria for Historical Resources

Cultural and Tribal Cultural Resources

- **Criterion 1 (Events):** Associated with events that have made a significant contribution to broad patterns of local or regional history
- **Criterion 2 (People):** Associated with the lives of persons important to local, California, or national history
- **Criterion 3 (Architecture):** Embodies distinctive characteristics of a type, period, region, or method of construction, or represents the work of a master, or possesses high artistic value
- **Criterion 4 (Information Potential):** Yielded, or has the potential to yield, information important to prehistory or history



Identified Historical Resources

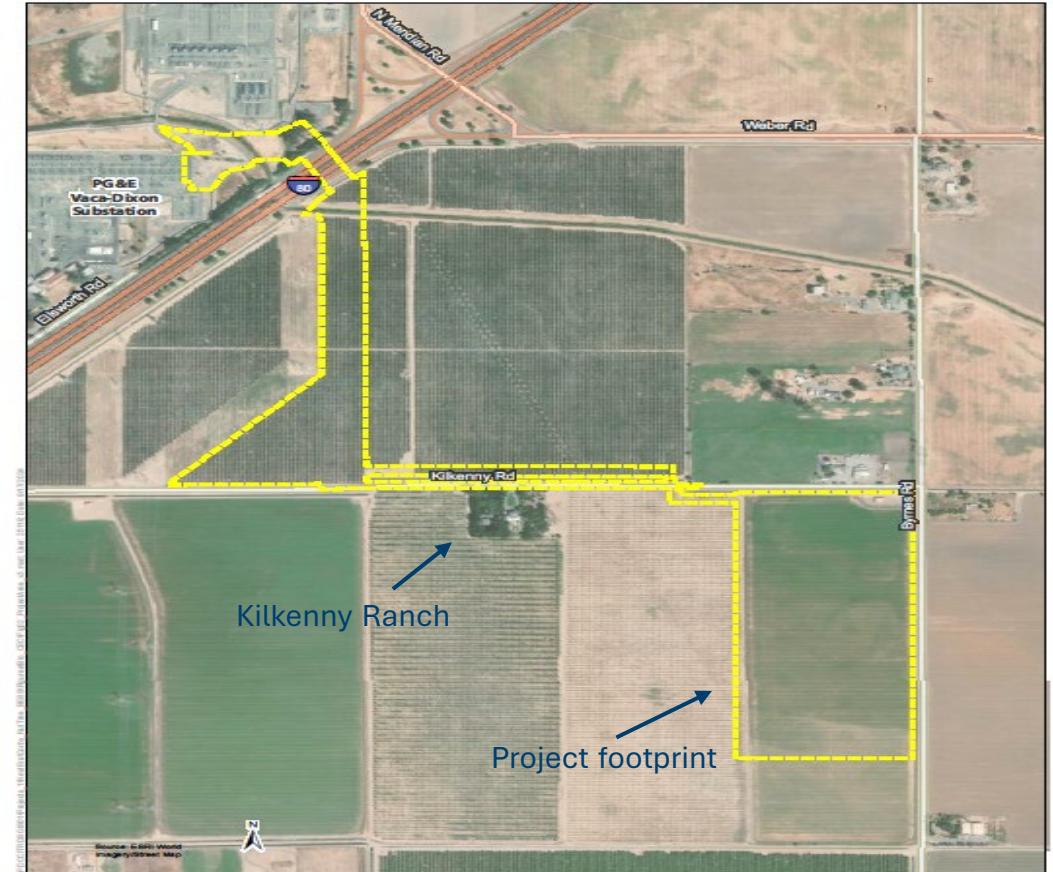
Cultural and Tribal Cultural Resources

- The Vaca-Dixon Substation Historic District
- The Vaca-Peabody 230 kV Transmission Line
- Catherine Kilkenney Ranch Residence



Catherine Kilkenny Ranch Residence

Cultural and Tribal Cultural Resources





Conditions and Mitigation

Cultural and Tribal Cultural Resources

- Appointment of cultural resources personnel
- A cultural and tribal cultural resources mitigation and monitoring plan (CTRMMP)
- A worker environmental awareness program (WEAP)
- Archaeological monitoring
- Unanticipated discovery protocols
- Discovery of human remains protocols
- Visual screening plan (Kilkenny residence)
- Final cultural and tribal cultural resources report (CTCRR)



Conclusions

Cultural and Tribal Cultural Resources

- **Construction:** Less Than Significant with Mitigation Incorporated
- **Operation:** No Impact



Battery Safety: Worker Safety and Fire Protection

Presented by Brett Fooks, PE

Safety and Reliability Branch Manager



Risk Assessment and Management

Worker Safety/Fire Protection Analysis

- Identified potential hazards
- Assessed probability and impacts
- Recommended measures to mitigate risks/impacts to less than significant



Required Codes and Standards

Worker Safety/Fire Protection Analysis

- California Fire Code (Chapter 12)
- National Fire Protection Association (855)
- UL Solutions (9540 & 9540A)
- California Public Utilities Commission (General Order 167-C)





Engineering and Administrative Controls

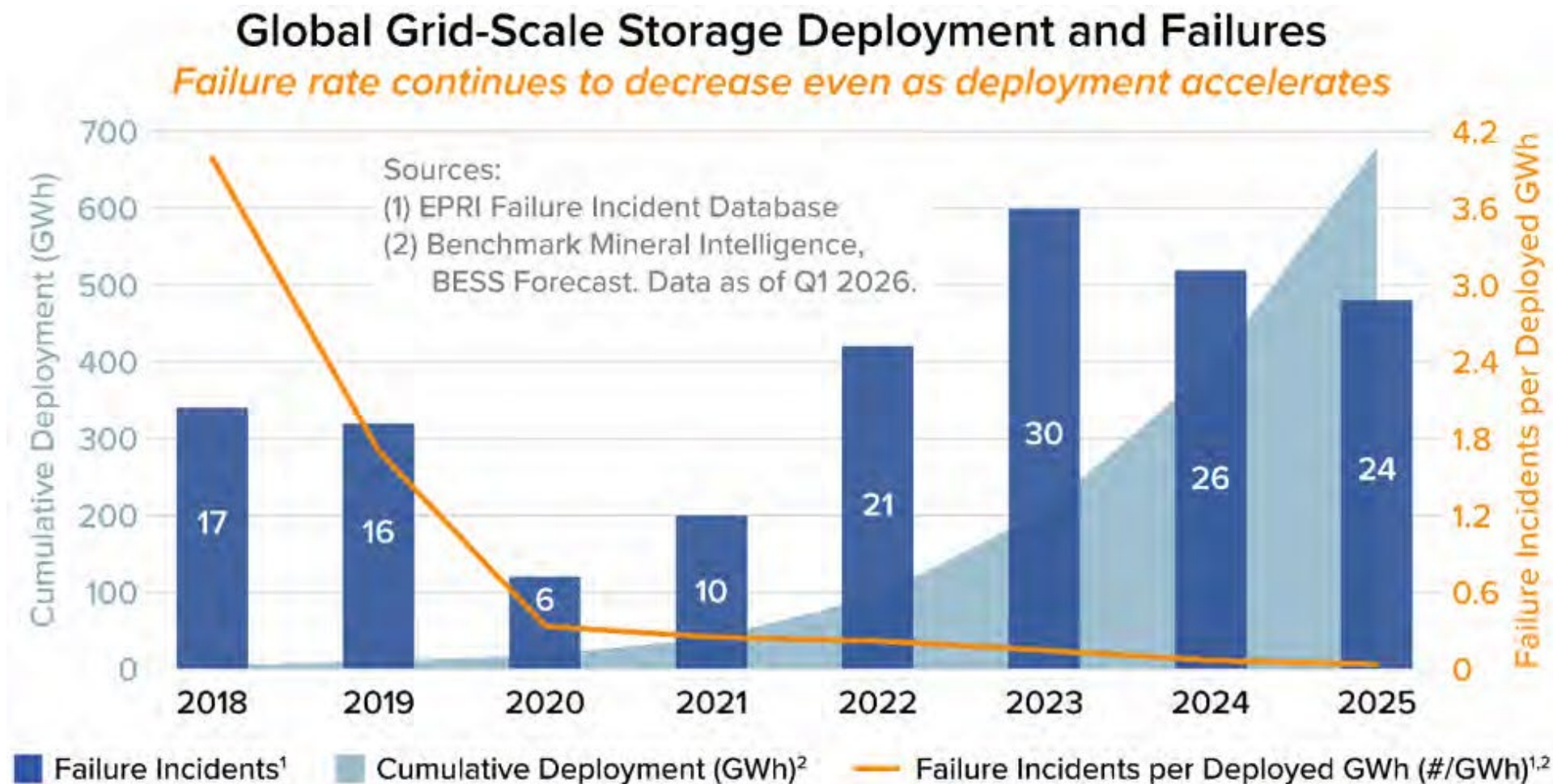
Worker Safety/Fire Protection Analysis

- Engineering Controls
 - Lithium Iron Phosphate Chemistry
 - Flammable gas and smoke detectors
 - NFPA 69 Roof Exhaust Ventilation System
 - Partial Deflagration Panel
 - Enclosure: Made up of 3 different M-Links
- Administrative Controls
 - Ship BESS containers with limited state of charge
 - Emergency Response Plans



Current BESS Incident Trends

Worker Safety/Fire Protection Analysis



Source: "Battery Energy Storage System Failure Incident Database energystorage.epri.com/hub/public/en/failure-incident-database.html



Sample of BESS Incidents

Worker Safety/Fire Protection Analysis

Company	Facility	Location	Date
Pacific Gas and Electric Company (PG&E)	Elkhorn Battery Energy Storage Facility	Moss Landing, CA	September 20, 2022
Terra-Gen	Valley Center Energy Storage Center	San Diego County, CA	September 18, 2023
REV Renewables	Gateway Energy Storage Facility	Otay Mesa, CA	May 15, 2024
Convergent	Orange County Energy Storage Facility	Santa Ana, CA	July 17, 2024
San Diego Gas & Electric (SDG&E)	Northeast Operations Center	Escondido, CA	September 5, 2024
Vistra Energy	Moss Landing Battery Energy Storage Facility	Moss Landing, CA	January 16, 2025
Arevon	California Flats Solar Project	Monterey County, CA	August 30, 2025
Convergent Energy & Power	Church Street Battery Storage Facility	Warwick, NY	December 19, 2025



Key Takeaways

Worker Safety/Fire Protection Analysis

- Containerization helps to minimize damage and propagation of thermal runaway fires.
- Fires usually involve only a single container
- Toxic air contaminant monitoring has been below public health thresholds
- No injuries to workers or the off-site public have been reported.
- Lessons learned incorporated into mitigation



Incident Response Mitigation

Worker Safety/Fire Protection Analysis

- Establish a mobile command and control protocol and center
- Back up power for the NFPA 69 Explosion Prevention System
- Thermal infrared cameras
- Provide fire water onsite



Monitoring Equipment And Emergency Response

Worker Safety/Fire Protection Analysis

- Handheld detectors provide real time information to first responders per COC **WORKER SAFETY-7** on the ground
- A chemical sniffing drone provides real time time aerial information per COC **WORKER SAFETY-10**
- Emergency Response Plan



Source: EPA Aerial Emission Measurements Using the Drone-Based “Kolibri” System” – Kolibri systems attached to sUAS



Conclusion

Worker Safety/Fire Protection Analysis

- With the implementation of Conditions of Certification **WORKER SAFETY-1** through **WORKER SAFETY-10**, the project's impacts would be less than significant.



Battery Safety: Appendix D and Public Health

Presented by

Greg Chittick, M.S. M.E.

Senior Engineer and Battery Safety Consultant

MRS Environmental, CEC Consultant



Battery Safety

Appendix D Study

1. Identify potential failure scenarios
2. Conduct frequency analysis based on past incidents
3. Review of literature to determine reasonable worst-case parameters
4. Conduct dispersion analysis based on failure scenarios
5. Identify potential hazards and acute public health impacts

**In Summary: No serious, long term health effects realized at residences,
no significant impacts**



Battery Safety

Frequency Analysis

- Identified incidents since 2016 at utility BESS of all battery types and ages
- Used U.S. Energy Information Administration operating data since 2016
- Newer LFP installations more representative of Corby
- Examined facilities installed recently and with LFP
- Based on historical incidents and operating durations:
 - Facilities installed in last 5 years: Incident once every 11 years
 - Facilities installed in last 3 years: Incident once every 67 years



Battery Safety

Dispersion Analysis

- Analysis estimates concentrations of pollutants at receptors
- Based on the conservative, but representative scenarios
- Used U.S. EPA AERMOD model and 5 years meteorological data
- Examined two types of incidents:
 - Fire develops
 - Only off-gassing and no fire

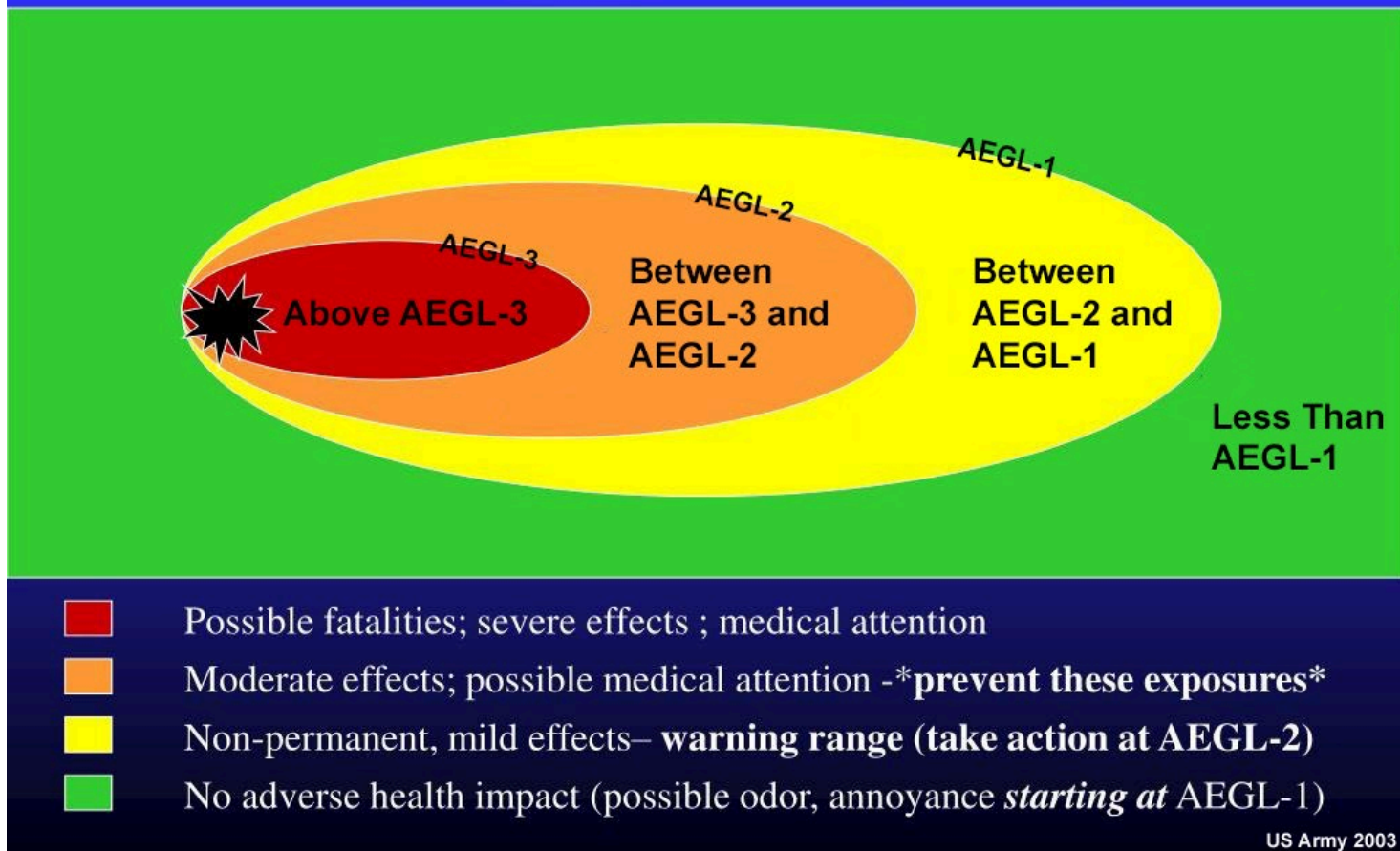


Battery Safety

Public Health Impacts Guidelines

- Modeled results compared with U.S. EPA Acute Exposure Guideline Levels (AEGLs, 1 hour):
 - AEGL-1: Temporary and not disabling discomfort/irritation
 - AEGL-2: Serious, long-lasting/irreversible health effects
 - AEGL-3: Severe adverse effects, increasing chance of fatality

Example AEGL Application - US EPA Chemical Emergency Preparedness Office





Battery Safety

Public Health Impacts

The results of the analysis showed that:

- No toxic air contaminants (TACs) exceed AEGL-2 or AEGL-3 at any offsite receptor and are contained mostly onsite
- All TACs are below AEGL-1 at residences except for nitrogen dioxide (NO₂).
 - NO₂ impacts could only exceed AEGL-1 under worst-case meteorological conditions (0.7% of modeled hours)
- **In Summary: Project would result in a less than significant impact to public health**



Battery Safety

Recommended Conditions of Certification (COCs)

- In addition to worker safety measures, the following measures are recommended:
 - **PH-1:** Emergency response plan (also in **WORKER SAFETY-2**); Fund a public emergency notification capable of rapid communication to nearby occupants
 - **PH-2:** Real-time air monitoring during an incident and Sampling and Analysis Plan
 - **HAZ-9:** Soil and water measurements after an incident.
 - **WATER-5:** Water quality control plan to address impacts of an incident.

In Summary: Adopting the Conditions of Certification would ensure potential public health impacts are less than significant.



Alternatives

Presented by Tatiana Inouye, MESM

Senior Environmental Planner

Aspen Environmental Group, CEC Consultant



Overview

Alternatives

Project Objectives

- Construct and operate a 300 MW BESS that interconnects to PG&E's Vaca-Dixon Substation
- Develop a BESS that supports grid stability and helps prevent local and regional blackouts
- Develop a BESS that supports the efficient use of renewable energy and California's RPS goals

Alternatives Selected for Analysis

- No Project Alternative
- Lambie Industrial Park Alternative
- Central Overhead Gen-Tie Route Alternative



No Project Alternative

Alternatives

Description

- No construction of a BESS or gen-tie line at the project site
- Future development of the site includes allowable uses within an A-40 zone
- Would not meet project objectives

Environmental Analysis

- Avoids the impacts associated with construction & operation of the project
- Does not contribute to a net reduction in greenhouse gas emissions



Lambie Industrial Park Alternative

Alternatives

Description

- Approximately 25 acres within the 1,461-acre Lambie Industrial Park
- Would require more grading activities than the proposed project
- Construction of a 14-mile, 230-kV gen-tie (approximately 175-foot-wide right-of-way)
- Would meet project objectives

Environmental Analysis

- **Air Quality:** Emissions from site grading activities and longer gen-tie construction. Overall impacts similar to project
- **Biological Resources:** Ground disturbance from grading and longer gen-tie would impact vegetation and wildlife. Overall impacts similar to project



Lambie Industrial Park Alternative

Alternatives

Environmental Analysis (cont.)

- **Agriculture/Land Use:** Zoning compatibility. BESS side avoids Important Farmland. Gen-tie impacts may require COCs/mitigation similar to the project
- **Cultural Resources:** Specific impacts to cultural and tribal cultural resources are unknown but are expected to be of similar severity as the proposed project
- **Hazards:** BESS facility would be a greater distance from residences. Project COCs/mitigation would apply to the alternative. Overall impacts similar to project
- **Visual Resources:** Predominately undeveloped site. Impacts from visual change at the site and along the gen-tie would be at least similar to the project



Central Overhead Gen-Tie Route Alternative

Alternatives

Description

- Overhead-only gen-tie route
- Avoids construction of an underground duct bank
- Would meet project objectives

Environmental Analysis

- **Air Quality:** Decrease in construction emissions due to less ground disturbance. Overall impacts similar to project
- **Biological Resources:** Increase in avian collision risk from overhead gen-tie line. Overall impacts similar to project
- **Hazards:** Overall impacts similar to project
- **Visual Resources:** Impacts views from the Kilkenny residence. Additional mitigation would be required



Comparison of Alternatives

Alternatives

Alternative	Analysis
No Project Alternative	• Least environmental effects • Would not meet project objectives
Lambie Industrial Park Alternative	• Avoids a zoning conflict • Impacts to agriculture, biological resources, cultural resources, land use, and visual resources would occur along the gen-tie route • Overall impacts are of a similar severity as the proposed project • Requires the same COCs/mitigation as the proposed project
Central Overhead Gen-Tie Route Alternative	• Requires less ground disturbance • Overall impacts remain similar to the proposed project • Requires the same COCs/mitigation as the proposed project



Opt-In Requirements and Next Steps

Presented by Renee Longman, AICP, LEED AP BD+C, M.S.

Project Manager

CEQA Project Management Unit



Labor Code Requirement Met

Mandatory Opt-In Requirements

- Not subject to public works provisions
- Commitment to paying prevailing wages
- Use of skilled and trained workforce



Source: [American Institute of Chemical Engineers](#)



Economic Benefit Requirement Met

Mandatory Opt-In Requirements

The project would provide the following economic benefits to Solano County:

- i. Construction would last 14 to 15 months and require an average of 80 employees and a peak workforce of 131 employees during the peak construction month.
- ii. Construction would generate approximately \$18.2 million in sales and use tax revenues, with \$3.4 million accruing to the County.
- iii. Operational tax revenue from property taxes would be approximately \$70.5 million.



Community Benefits Requirement Met

Mandatory Opt-In Requirements

Legally Binding and Enforceable Agreement of \$500,000 with Solano County Community Foundation (executed 10/20/2025)

Funding for:

- Solano Community Foundation General Operating Fund
- Education Plus! Program Fund
- Solano Community Impact Fund
- A Hand Up Fund





Staff Recommended Determination for CEQA Override

- **Impacts:** Project has impacts to visual resources that are significant and unavoidable.
- **Benefits:** Project provides regional economic growth, jobs, improved grid reliability, support for California's renewable energy goals, and displacement of fossil fuel generation.
- **Analysis:** Project's significant impacts to visual resources are outweighed by the project's multiple benefits.
- **Recommendation:** Staff recommends overrides for impacts to visual resources that would remain significant and unavoidable.



Next Steps

Timeframe	Activity
September 14, 2026	CEC Closes Public Comment Period
October 19, 2026	CEC Files Updated Staff Assessment with Recommendation
November 18, 2026	CEC Holds Business Meeting Decision to Issue Decision



Applicant Remarks



Office of the Public Advisor, Energy Equity, and Tribal Affairs



California Energy Commission

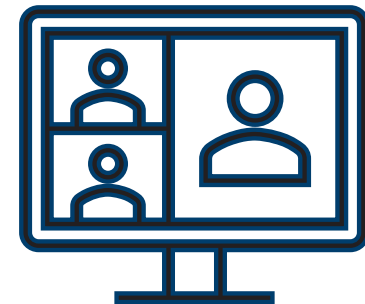
Jessica Bonitz, Deputy Public Advisor

Office of the Public Advisor, Energy Equity, and Tribal Affairs



Office of the Public Advisor, Energy Equity, and Tribal Affairs

Advise and support the CEC, California Native American tribes, communities, and interested members of the public in meaningful engagement and participation in CEC programs, policies, and energy equity efforts.





Multiple Ways to Participate

1. Follow
2. Comment
3. Tribal Consultation





Follow Via Web, Email, and Events



Corby Battery Energy Storage System Project

PROJECT OWNER
North Bay Interconnect, LLC and Corby Energy Storage, LLC

DOCKET NUMBER
24-OPT-05

CAPACITY
300 megawatts, 1,200 megawatt-hours

LOCATION
Solano County, California

TECHNOLOGY
Battery Storage System

PROJECT STATUS
Under Review

PROJECT TYPE
Opt-In

ORIGINAL PROCEEDING

[Submit e-Comment](#)

[Submit e-Filing](#)

[Docket Log \(24-OPT-05\)](#)

[Exhibit List](#)

[Proof of Service List](#)

[Search All Power Plant Documents](#)

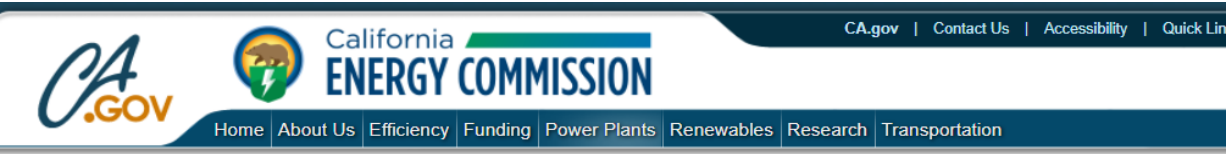
CONTACTS

PROJECT MANAGER
Renee Longman

Project Description

Corby Energy Storage, LLC (applicant), proposes to construct, own, and operate the Corby Battery Energy Storage System Project (project). The facility would be constructed on an approximately 40.3-acre privately owned parcel (Assessor's Parcel Number 0141-030-090) southwest of the intersection of Kilkenny Road and Byrnes Road in Solano County, California. The project would include a 300-megawatt (MW) battery energy

Visit CEC project webpage for links to comment, sign up for email updates, project docket, project information, and more:
<https://www.energy.ca.gov/powerplant/battery-storage-system/corby-battery-energy-storage-system-project>



Docket Log

Docket: 24-OPT-05
Project Title: Corby Battery Energy Storage System Project
Generated On: 8/12/2026 5:59:48 PM

Include: ☒ Documents ☒ Comments ☒ Transcripts

↓ TN #	Docketed Date	Document Title	Exhibit #	To	From
271967	8/12/2026	Deanna Cole Comments - Signed Letters of Opposition (36 total) Land Use, Noise and Vibration, Public Health, Reliability, Traffic and Transportation, Soil and Water 38 page(s)		CEC/Docket Unit	Deanna Cole
271966	8/12/2026	Deanna Cole Comments - Signed Letters of Opposition (39 total) Biological Resources, Cultural Resources, Hazardous Materials, Land Use, Noise and Vibration, Public Health, Soil and Water 41 page(s)		CEC/Docket Unit	Deanna Cole
271930	8/10/2026	Ruthie Brock Comments - Calculating Risk Supplemental to TN 271887 Alternatives, Public Health 1 page(s)		CEC/Docket Unit	Ruthie Brock

Visit Docket 24-OPT-05 for free 24/7 access to project documents:
<https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=24-OPT-05>



Verbal and Written Comments

A screenshot of the California Energy Commission's e-Commenting website. The page features the CA.GOV logo and the California Energy Commission name. It includes a navigation bar with links like Home, About Us, and Analysis & Stats. The main section is titled "Add Comment" and contains a form with a dropdown menu for "Select a Proceeding", a search bar for "Enter a project title, docket #, or county", and a "View All Projects" link. A message states "You will need to select a proceeding before continuing." At the bottom, there is contact information for e-Commenting helpdesk and a copyright notice for 2016 State of California.

<https://www.energy.ca.gov/events>

<https://efiling.energy.ca.gov/EComment/ECommentSelectProceeding.aspx>



Tribal Consultation

The CEC invited consultation in this proceeding with California Native American tribes.

Contact: William E. Larson

Senior Environmental Planner (Archaeologist)

Email: William.Larson@energy.ca.gov

Phone: (279) 250-8824



Thank You

Email:

publicadvisor@energy.ca.gov

Phone:

(916) 957-7910

Online:

<https://www.energy.ca.gov/about/divisions-and-offices/office-public-advisor>



Government Comment

California Native American tribes

Elected Officials

Government Agencies



Public Comment



Public Comment

Instruction

- 2 minutes or less per person
- 1 representative per organization

Zoom App/Online

- Click “raise hand”

Telephone

- Press *9 to raise hand
- Press *6 to mute and unmute

When called upon

- CEC staff will open your line
- Unmute, spell name and state affiliation, if any

2-MINUTE TIMER





Next Steps

Timeframe	Activity
September 14, 2026	CEC Closes Public Comment Period
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<https://www.energy.ca.gov/powerplant/battery-storage-system/corby-battery-energy-storage-system-project>





THANK YOU

Siting, Transmission, and Environmental Protection Division

STEPsiting@energy.ca.gov