DOCKETED	
Docket Number:	26-BUSMTG-01
Project Title:	2026 Business Meeting Agendas, Transcripts, and Public Comments
TN #:	272084
Document Title:	Orders and Resolutions of the August 17, 2026 Business Meeting
Description:	N/A
Filer:	Kim Todd
Organization:	California Energy Commission
Submitter Role:	Commission Staff
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CALIFORNIA ENERGY COMMISSION

RESOLUTION: Forms and Instructions for Submitting Electricity Resource Plans and Transmission Information

RESOLUTION NO: 26-0817-03a

WHEREAS, the California Energy Commission (CEC) is directed to "conduct assessments and forecasts of all aspects of energy industry supply, production, transportation, delivery and distribution, demand, and prices" and to "use these assessments and forecasts to develop and evaluate energy policies and programs that conserve resources, protect the environment, ensure energy reliability, enhance the state's economy, and protect public health and safety" (Public Resources Code § 25301(a)); and

WHEREAS, the CEC requires the submission of electricity resource plans and transmission information from utilities and other market participants to perform assessments (Public Resources Code §§ 25302, 25302.5, 25303, 25305, and 25210); and

WHEREAS, under the CEC's regulations, each load serving entity must submit a 10-year electricity resource forecast according to forms and instructions adopted by the CEC (Cal. Code Regs, tit. 20 § 1345), unless otherwise exempt from these filing requirements (see Cal. Code Regs, tit. 20 §§ 1346 & 1350); and

WHEREAS, the Energy Commission staff opened Docket Number 26-IEPR-02 on February 25, 2026 and hosted a webinar on May 20, 2026 to propose data collection requirements, and docketed a Staff Report on July 16, 2026 including Forms and Instructions for Submitting Electricity Resource Plans and Transmission Information; and

WHEREAS, the orms and Instructions for Submitting Electricity Resource Plans and Transmission Information require the submission of information by each load serving entity whose annual peak demand in the last two consecutive years exceeded 200 megawatts;

THEREFORE BE IT RESOLVED, the California Energy Commission hereby adopts the Forms and Instructions for Submitting Electricity Resource Plans and Transmission Prepared in Support of the 2027 Integrated Energy Policy Report Update, along with any changes identified at its August 17, 2026 Business Meeting.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None

ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

In the Matter of Approval of KUBO Group (KUBO)'s Exceptional Method for Analyzing the Design of a Heated Greenhouse in Santa Maria, California
Docket No.: 26-BSTD-01

ORDER Approving KUBO's Exceptional Method for Analyzing the Design of a Heated Greenhouse in Santa Maria, California

ORDER NO: 26-0817-03b

BACKGROUND

The California Energy Commission (CEC) adopted the 2025 Energy Code (California Code of Regulations, Title 24, Part 1, Chapter 10, and Part 6) on September 11, 2024, with the effective date of January 1, 2026. Section 10-109(e) of the 2025 Energy Code states that, "The Commission may approve an exceptional method that analyzes a design, material, or device that cannot be adequately modeled using the public domain computer programs. Applications for approval of exceptional methods shall include all information needed to verify the method's accuracy." Applications under Section 10-109(e) are subject to the procedures specified in Section 10-110 and general application requirements in Section 10-109(b).

On June 24, 2026, the KUBO Group (KUBO) submitted an application to the CEC for an exceptional method that analyzed the performance of a conditioned greenhouse project in Santa Maria, California demonstrating that the design meets or exceeds the equivalent Section 120.6(h) mandatory requirements for nonopaque envelopes of the 2025 Energy Code. The Exceptional Method uses the SIOM 3.2.0 software with the Meteonorm weather file to model a heated greenhouse project in Santa Maria, California. KUBO proposed the exceptional method because the California Building Energy Code Compliance (CBECC) software does not model conditioned greenhouses. CBECC is the public domain compliance software developed and approved by the CEC to demonstrate performance compliance with the residential, nonresidential, and multifamily regulations in the Energy Code.

STAFF RECOMMENDATION

CEC staff and the Executive Director have considered the application from KUBO for CEC approval of KUBO's Exceptional Method that analyzes the design of the specified conditioned greenhouse project in Santa Maria, California. CEC staff and the Executive Director have confirmed that:

1) The proposed design conditioned greenhouse project cannot be adequately modeled by any of the public domain computer programs used to demonstrate compliance with the 2025 Energy Code,
2) The proposed Exceptional Method accurately models the performance of KUBO's design for the specified conditioned greenhouse in Santa Maria, California, and
3) The proposed Exceptional Method for analyzing KUBO's design as applied to the Santa Maria project described in the application accurately demonstrates a modest reduction of the energy budget compared to the mandatory requirements for nonopaque envelopes in conditioned greenhouses in the 2025 Energy Code.

CEC staff has considered the application of the California Environmental Quality Act (CEQA) to the proposed action and concluded that the action is not a project, as defined under CEQA or, in the alternative, if it is a project, it is exempt from CEQA pursuant to the common-sense exemption and recommends the CEC confirm this determination.

Staff recommends approval and finalization of the Exceptional Method that accurately analyzes the design of the applicable conditioned greenhouse in Santa Maria, California.

ENERGY COMMISSION FINDINGS

Based on the entirety of the record, and in accordance with Section 10-109(e) of the 2025 Energy Code, the CEC finds that:

1. On June 24, 2026, the KUBO Group submitted to the CEC an application for CEC approval KUBO's Exceptional Method to analyze the design of a conditioned greenhouse project in Santa Maria, California.
2. CEC staff reviewed the application and supporting documentation. Staff's analysis found that:
    a. KUBO's conditioned greenhouse design cannot be adequately modeled by any of the public domain computer programs used to demonstrate compliance with the 2025 Energy Code, since the approved calculation methods do not address the mandatory requirements for nonopaque envelopes in conditioned greenhouses;
    b. The proposed Exceptional Method accurately models KUBO's design for a conditioned greenhouse in Santa Maria, and
    c. The proposed Exceptional Method for analyzing KUBO's design as applied to the Santa Maria project described in the application accurately demonstrates a modest reduction of the energy budget compared to the mandatory requirements for nonopaque envelopes in conditioned greenhouses of the 2025 Energy Code.
3. On June 24, 2026, the CEC provided an initial copy of the application and a draft memorandum summarizing the findings from staff's review of KUBO's application to interested persons and provided an opportunity for public comment. No comments were received by the close of the comment period on July 24, 2026. A public notice was posted to Docket Number 26-BSTD-01

(https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=26-BSTD-01).

4. Staff finds that the proposed action is not a project, as defined, under the California Environmental Quality Act (CEQA) or, in the alternative, if it is a project, it is exempt from CEQA pursuant to the common-sense exemption and recommends the CEC confirm this determination.
5. The Executive Director reviewed the staff analysis and, on August 7, 2026, submitted a recommendation to the CEC that the Commission approve the application for CEC approval of KUBO's Exceptional Method to analyze the design of a conditioned greenhouse project in Santa Maria, California.

CONCLUSION AND ORDER

The CEC has considered the application materials, staff's analysis, and the Executive Director's recommendations. No written or oral comments were received, and no staff responses were required.

Therefore, the CEC concludes the following in accordance with Section 10-109(e) of the 2025 Energy Code:

1) The Exceptional Method accurately analyzes the design of a conditioned greenhouse project in Santa Maria, California. The Exceptional Method for analyzing KUBO's design as applied to the Santa Maria project described in the application accurately demonstrates a modest reduction of the energy budget compared to the mandatory requirements for nonopaque envelopes in conditioned greenhouses of the 2025 Energy Code.
2) Approval of this application is not a project, as defined, subject to the California Environmental Quality Act (CEQA) and, alternatively, if it is a project, it is exempt pursuant to the common-sense exemption under section 15061(b)(3) of the CEQA Guidelines; and,
3) The CEC delegates the authority and directs the Executive Director to take, on behalf of the CEC, all actions reasonably necessary to carry out the above direction.

IT IS SO ORDERED.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: City of Ojai

RESOLUTION NO: 26-0817-03ci

WHEREAS, The State Energy Resources Conservation and Development Commission (CEC) adopts the staff California Environmental Quality Act (CEQA) findings contained in the CEQA analysis (attached below); and

WHEREAS, The City of Ojai adopted Ordinance No. 969, which establishes certain locally adopted building energy efficiency standards; and

WHEREAS, Public Resources Code section 25402(a) and (b) establishes that the CEC shall prescribe, by regulation, statewide building energy efficiency and conservation standards; and

WHEREAS, Public Resources Code section 25402.1(h)(2) provides that nothing in Public Resources Code section 25402(a) or (b) shall prohibit the enforcement of city or county building energy efficiency standards if: (1) the city or county files the basis of its determination that the standards are cost-effective with the CEC and (2) the CEC finds that the locally adopted standards will require the diminution of energy consumption levels permitted by the rules and regulations adopted pursuant to Public Resources Code section 25402(a) and (b); and

WHEREAS, California Code of Regulations, Title 24, Part 1, section 10-106 establishes a process for local governmental agencies to submit an application to the CEC for a determination that locally adopted building energy efficiency standards meet the requirements set forth in Public Resources Code section 25402.1(h)(2); and

WHEREAS, The City of Ojai submitted an application to the CEC that included (1) the basis of its determination that the locally adopted energy efficiency standards contained in Ordinance No. 969 are cost-effective and (2) documentation that the locally adopted energy efficiency standards contained in Ordinance No. 969 will require the diminution of energy consumption levels compared to the 2025 Building Energy Efficiency Standards (Energy Code), as required by California Code of Regulations, Title 24, Part 1, section 10-106, on December 19, 2025; and

WHEREAS, The City of Ojai adopted a determination at a public meeting on December 9, 2025, that the locally adopted energy efficiency standards contained in Ordinance No. 969 are cost-effective; and

WHEREAS, CEC staff has analyzed whether the locally adopted energy efficiency standards contained in Ordinance No. 969 will require the diminution of energy consumption levels compared to the 2025 Energy Code, and determined that it will do so; and

WHEREAS, California Code of Regulations, Title 24, Part 1, section 10-106(b)(4) requires that the local governmental agency's application include any findings, determinations, declarations, or reports, including any negative declaration or environmental impact report, required pursuant to the California Environmental Quality Act, Public Resources Code section 21000 et seq.; and

WHEREAS, The City of Ojai, in its application to the CEC, submitted the California Environmental Quality Act documentation required by California Code of Regulations, Title 24, Part 1, section 10-106(b)(4); and

WHEREAS, CEC staff has considered the application of the California Environmental Quality Act (CEQA) to approval of the City of Ojai's application to enforce its local energy efficiency ordinance and finds that the approval does not meet the definition of a "project" under California Code of Regulations, Title 14, section 15378(a), because the approval has no potential for resulting in either a direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment. Even if the approval was to be considered a project, the project would either be an exempt ministerial project under the California Code of Regulations, Title 14, section 15286, as the required CEC findings for approval are non-discretionary, or fall under the "common sense exemption" in California Code of Regulations, Title 14, section 15061(b)(3) because it can be seen with certainty that there is no possibility the approval of the City of Ojai's application would have a significant effect on the environment; and

WHEREAS, The locally adopted energy efficiency and conservation standards application filed by the City of Ojai satisfies the requirements of California Code of Regulations, Title 24, Part 1, section 10-106; and

THEREFORE, THE CALIFORNIA ENERGY COMMISSION FINDS:

With regard to CEQA:

The CEC has considered the application of CEQA to the proposed resolution and concluded that, on the basis of the entire record before it, the CEC hereby adopts staff's finding that the approval of the City of Ojai's application to enforce its local energy efficiency ordinance is not subject to CEQA because the approval is ministerial and does not meet the definition of a "project" under California Code of Regulations, Title 14, section 15378(a), as it is not an activity that has the potential for resulting in either a direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment. Even if it was found to be a project, it would either be an exempt ministerial project under the California Code of Regulations, Title 14, section 15286, as the required CEC findings for approval are non-discretionary, or fall under the "common sense exemption" (California Code of Regulations, Title 14, section 15061(b)(3)) because it can be seen with certainty that there is no possibility that the activity will have a significant effect on the environment; and

THEREFORE, BE IT RESOLVED, that, pursuant to Public Resources Code section 25402.1(h)(2), the CEC finds the following: (1) The City of Ojai has filed the basis of its determination that the locally adopted energy efficiency standards contained in Ordinance No. 969 are cost-effective, and (2) Ordinance No. 969 will require the diminution of energy consumption levels compared to the 2025 Energy Code; and

THEREFORE, BE IT FURTHER RESOLVED, that the CEC directs the Executive Director to take all actions necessary to implement this Resolution.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: City of Moreno Valley

RESOLUTION NO: 26-0817-03cii

WHEREAS, The State Energy Resources Conservation and Development Commission (CEC) adopts the staff California Environmental Quality Act (CEQA) findings contained in the CEQA analysis (attached below); and

WHEREAS, The City of Moreno Valley adopted Ordinance No.1030, which establishes certain locally adopted building energy efficiency standards; and

WHEREAS, Public Resources Code section 25402(a) and (b) establishes that the CEC shall prescribe, by regulation, statewide building energy efficiency and conservation standards; and

WHEREAS, Public Resources Code section 25402.1(h)(2) provides that nothing in Public Resources Code section 25402(a) or (b) shall prohibit the enforcement of city or county building energy efficiency standards if: (1) the city or county files the basis of its determination that the standards are cost-effective with the CEC and (2) the CEC finds that the locally adopted standards will require the diminution of energy consumption levels permitted by the rules and regulations adopted pursuant to Public Resources Code section 25402(a) and (b); and

WHEREAS, California Code of Regulations, Title 24, Part 1, section 10-106 establishes a process for local governmental agencies to submit an application to the CEC for a determination that locally adopted building energy efficiency standards meet the requirements set forth in Public Resources Code section 25402.1(h)(2); and

WHEREAS, The City of Moreno Valley submitted an application to the CEC that included (1) the basis of its determination that the locally adopted energy efficiency standards contained in Ordinance No. 1030 are cost-effective and (2) documentation that the locally adopted energy efficiency standards contained in Ordinance No. 1030 will require the diminution of energy consumption levels compared to the 2025 Building Energy Efficiency Standards (Energy Code), as required by California Code of Regulations, Title 24, Part 1, section 10-106, on September 04, 2025; and

WHEREAS, The City of Moreno Valley adopted a determination at a public meeting on September 02, 2025, that the locally adopted energy efficiency standards contained in Ordinance No. 1030 are cost-effective; and

WHEREAS, CEC staff has analyzed whether the locally adopted energy efficiency standards contained in Ordinance No. 1030 will require the diminution of energy consumption levels compared to the 2025 Energy Code, and determined that it will do so; and

WHEREAS, California Code of Regulations, Title 24, Part 1, section 10-106(b)(4) requires that the local governmental agency's application include any findings, determinations, declarations, or reports, including any negative declaration or environmental impact report, required pursuant to the California Environmental Quality Act, Public Resources Code section 21000 et seq.; and

WHEREAS, The City of Moreno Valley, in its application to the CEC, submitted the California Environmental Quality Act documentation required by California Code of Regulations, Title 24, Part 1, section 10-106(b)(4); and

WHEREAS, CEC staff has considered the application of the California Environmental Quality Act (CEQA) to approval of the City of Moreno Valley′s application to enforce its local energy efficiency ordinance and finds that the approval does not meet the definition of a ‟project″ under California Code of Regulations, Title 14, section 15378(a), because the approval has no potential for resulting in either a direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment. Even if the approval was to be considered a project, the project would either be an exempt ministerial project under the California Code of Regulations, Title 14, section 15286, as the required CEC findings for approval are non-discretionary, or fall under the ‟common sense exemption″ in California Code of Regulations, Title 14, section 15061(b)(3) because it can be seen with certainty that there is no possibility the approval of the City of Moreno Valley′s application would have a significant effect on the environment; and

WHEREAS, The locally adopted energy efficiency and conservation standards application filed by the City of Moreno Valley satisfies the requirements of California Code of Regulations, Title 24, Part 1, section 10-106; and

THEREFORE, THE CALIFORNIA ENERGY COMMISSION FINDS:

With regard to CEQA:

The CEC has considered the application of CEQA to the proposed resolution and concluded that, on the basis of the entire record before it, the CEC hereby adopts staff's finding that the approval of the City of Moreno Valley's application to enforce its local energy efficiency ordinance is not subject to CEQA because the approval does not meet the definition of a "project" under California Code of Regulations, Title 14, section 15378(a), as it is not an activity that has the potential for resulting in either a direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment. Even if it was found to be a project, it would either be an exempt ministerial project under the California Code of Regulations, Title 14, section 15286, as the required CEC findings for approval are non-discretionary, or fall under the "common sense exemption" (California Code of Regulations, Title 14, section 15061(b)(3)) because it can be seen with certainty that there is no possibility that the activity will have a significant effect on the environment; and

THEREFORE, BE IT RESOLVED, that, pursuant to Public Resources Code section 25402.1(h)(2), the CEC finds the following: (1) The City of Moreno Valley has filed the basis of its determination that the locally adopted energy efficiency standards contained in Ordinance No. 1030 are cost-effective, and (2) Ordinance No. 1030 will require the diminution of energy consumption levels compared to the 2025 Energy Code; and

THEREFORE, BE IT FURTHER RESOLVED, that the CEC directs the Executive Director to take all actions necessary to implement this Resolution.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Electric Program Investment Charge 2025 Annual Report

RESOLUTION NO: 26-0817-03d

RESOLVED, Public Resources Code Section 25711.5(f) requires the Energy Commission to prepare and submit to the Legislature an Electric Program Investment Charge (EPIC) Program Annual Report by April 30th of each year, reporting information on activities and projects funded in the previous calendar year; and

RESOLVED, Section 25711.5(f) requires the EPIC annual reports to provide specific information for each project awarded, concluded, or ongoing during the reporting period, including, but not limited to: award recipients and amounts, project descriptions, how projects will lead to technological advancements or breakthroughs, how awards were made, administrative and overhead costs, and the impact on program administration from the low-income and disadvantaged community allocations; and

RESOLVED, Energy Commission staff have prepared the *EPIC 2025 Annual Report* in accordance with the requirements of Public Resources Code Section 25711.5(f), and California Public Utilities Commission (CPUC) EPIC decisions, including Decisions 12-05-037, 13-11-025, 15-04-020, and 23-04-042; and

RESOLVED, that the CEC approves the *EPIC 2025 Annual Report*; and directs the Executive Director, or his designee, to take the following action:

- Finalize the *EPIC 2025 Annual Report*, including but not limited to incorporating any changes presented and adopted today, along with any non-substantive changes such as typographical corrections and graphical formatting;
- Forward the final report to the Legislature and to the CPUC;
- Make the final report available to the public on the Energy Commission's website; and

RESOLVED, the CEC has considered the application of the California Environmental Quality Act (CEQA) to the approval of the *EPIC 2025 Annual Report*, and concluded that the approval of this report is not a "project" under CEQA, but that in the event that adoption were determined to be a project, that it would nonetheless be exempt from CEQA requirements pursuant to the "common sense" exemption (CEQA Guidelines, § 15061, subd. (b)(3)).

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: National Association of State Energy Officials (NASEO)

RESOLUTION NO: 26-0817-03e

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement 300-26-001 for $29,873.66 for a one-year CEC membership to NASEO to connect with key energy policy decision makers, agencies, and private entities. Membership also provides a forum for exchanging information, ideas, and resources, as well as the opportunity to learn about funding and partnership opportunities; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

California ENERGY COMMISSION

CALIFORNIA NATURAL RESOURCES AGENCY

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Yinsight, Inc.

RESOLUTION NO: 26-0817-03f

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff California Environmental Quality Act (CEQA) findings contained in the September 17, 2024 memorandum on this topic, finding the following categorical exemptions apply to this purchase order: (1) 14 CCR 15322, Educational or Training Programs Involving No Physical Changes; and (2) 14 CCR 15323, Normal Operations of Facilities for Public Gatherings; and

RESOLVED, that the CEC approves a $9,999 purchase order with Yinsight, Inc., to co-sponsor the 2026 ET Summit. As a member of the Energy Transition Coordinating Council, the CEC supports and participates in the summit, which provides an opportunity to highlight the CEC's research and development activities, thus facilitating their commercialization and marketability; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Visalia Unified School District

RESOLUTION NO: 26-0817-03g

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement 002-26-ECG with Visalia Unified School District for a $2,377,718 zero-percent interest loan. The loan will finance LED lighting replacements at 11 school sites in Tulare County. The project is estimated to reduce 608,878 kilowatt hours (kWh) of electricity consumption, reduce 121 metric tons of GHG emissions, and save $185,020 in utility costs per year; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Plumas District Hospital

RESOLUTION NO: 26-0817-03h

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement 001-26-ECI with Plumas District Hospital for a $3,000,000 one-percent interest loan. The loan will finance LED lighting and HVAC replacements and a 225-kilowatt photovoltaic (PV) system at one site in Plumas County. The project is estimated to reduce 575,484 kWh of electricity consumption, reduce 114 metric tons GHG emissions, and save $178,574 in utility costs per year; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Central California Asthma Collaborative (CCAC)

RESOLUTION NO: 26-0817-03i

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement EPC-26-006 with the Central California Asthma Collaborative (CCAC) for a $600,000 grant to fund follow-on work associated with the Cooking Energy and Ventilation Impacts on Children with Asthma (CEVICA) study. The follow-on project builds upon the ongoing CEVICA study by leveraging the existing participant cohort, field infrastructure, and data collected under the original agreement to generate additional policy-relevant research. Research conducted under this agreement will further investigate the relationships between cooking, ventilation and indoor air quality (IAQ); impacts of a real-time IAQ intervention to modify range hood use during fine particulate matter-generating cooking events; and consumer (low-income households) perceptions and experiences of switching from gas to induction electric cooking. The project is eligible for follow- on funding under Public Resources Code Section 25711.5(h)(4); and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: The Regents of the University of California, on behalf of its Irvine Campus

RESOLUTION NO: 26-0817-03j

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement EPC-26-003 with The Regents of the University of California, on behalf of its Irvine Campus for a $932,718 grant. This follow-on project builds on prior EPIC-funded research under EPC-15-086, which demonstrated how advanced control of the electric distribution system can increase the amount of clean energy the grid can support. This project will evaluate how home microgrids and vehicle-to-home technology at an existing residential community in Menifee can reduce grid stress, improve resiliency, lower customer electricity costs, and help defer grid upgrades; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: EnCharge LLC

RESOLUTION NO: 26-0817-03k

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement ZVI-26-001 with EnCharge LLC for a $5,599,999 grant. This project will install at least 448 Level 2 electric vehicle (EV) charging ports at or within a quarter mile of approximately 87 multifamily housing communities across Southern California and the San Francisco Bay Area; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: ElectricFish Energy Inc.

RESOLUTION NO: 26-0817-03I

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves ARV-26-001 with ElectricFish Energy Inc. for a $1,992,462 grant. This project will install at least 20 public electric vehicle (EV) direct current fast charging ports with storage integrated in each charger across two sites in the San Francisco Bay Area to increase public access to reliable, fast, and convenient EV charging; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17 day of August 2026, by the following vote:

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: City of Burbank

RESOLUTION NO: 26-0817-03mi

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement CER-26-001 with City of Burbank for a $5,186,701 grant to upgrade approximately 30 circuit miles of Burbank's distribution lines from 4 kilovolts (kV) to 12kV.The project will install supporting components including poles and transformers, as well as additional grid hardening equipment such as switchgear, protective relays, vaults, and conduit systems. By upgrading aging distribution lines, the project will reduce the frequency and duration of load-induced outages, decrease line losses, and increase the efficiency of energy delivery across the city. This grid modernizing measure strengthens the system's ability to withstand and quickly recover from disruptive weather events; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Los Angeles Department of Water and Power

RESOLUTION NO: 26-0817-03mii

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement CER-26-002 with Los Angeles Department of Water & Power for a $13,831,203 grant. This project will replace approximately 30 miles of 34.5kV and 4.8kV underground cable in the project area over the course of five years. These upgrades will replace aging underground infrastructure, including equipment that is past its service life and at risk of failure. By expediting the replacement of underground infrastructure, the project will increase energy flow capacity without increasing generation capacity, and reduce vulnerability to extreme weather conditions such as heatwaves and storms, improving overall energy reliability; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Anza Electric Cooperative, Inc. (AEC)

RESOLUTION NO: 26-0817-03miii

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement CER-26-003 with Anza Electric Cooperative, Inc. (AEC) for a $7,644,519 grant. The project will expand the capacity of the pre-existing battery energy storage system (BESS) supporting AEC's 3.4 megawatt (MW) solar PV microgrid. It will provide additional stored energy to support critical community and tribal facilities during extended outages and improve service reliability for members located in the Anza region of Riverside County, including the Cahuilla Band of Indians. By increasing available storage capacity, the project will reduce the frequency and duration of service interruptions and improve system performance during periods of high electric demand. The added BESS will also help manage peak load by storing solar generation and discharging during times of elevated system stress; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: EvGateway

RESOLUTION NO: 26-0817-03ni

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement EPC-26-004 with EvGateway for a $3,750,000 grant. This project will demonstrate a fully integrated Distributed Energy Resource paired commercial fleet charging microgrid combining solar PV, electric school buses as mobile energy storage ("batteries on wheels"), UL 3141-certified power control systems (PCS), bidirectional DC fast chargers capable of vehicle-to-grid operation, an IEEE 2030.5-certified local controller, and PG&E Flex Connect integration to support a constrained distribution circuit for the San Francisco Unified School District; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Mt. Diablo Unified School District (MDUSD)

RESOLUTION NO: 26-0817-03nii

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement EPC-26-005 with Mt. Diablo Unified School District (MDUSD) for a $3,286,323 grant. Five dual-port DC fast chargers will be installed alongside MDUSD's existing EV supply equipment and integrated with a MW-scale UL 3141-certified PCS (developed under this project), stationary BESS, and a charge management hub. The project aims to demonstrate demand-responsive management of Mt. Diablo Unified School District's EV School Bus Charging Depot in PG&E's Flex Connect Pilot; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: The Regents of the University of California, on behalf of its Davis Campus

RESOLUTION NO: 26-0817-03niii

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement EPC-26-007 with The Regents of the University of California, on behalf of its Davis Campus for a $4,499,922 grant. The project will design, install, and demonstrate a DC-coupled microgrid integrating solar generation, battery storage, and fleet EV charging at the Oakland Municipal Service Center, and evaluate its performance under PG&E's Flex Connect Pilot. The project will measure technical, economic, and ratepayer benefits and provide guidance for replicating similar systems across California; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Forum Mobility, Inc.

RESOLUTION NO: 26-0817-03o

WHEREAS, Forum Mobility, Inc's (Forum Mobility) Surf to Turf – HD Electrification of Priority Freight Corridors from the Port of Oakland to the San Joaquin Valley (Project), a project for the installation of public electric vehicle charging ports to support medium and heavy-duty zero emission freight operations along targeted highway segments. The Project involves constructing heavy-duty charging hub at two distinct physical sites in Oakland including a primary hub, the Coliseum site, as well as a secondary site in the Port of Oakland, the Adeline site; and

WHEREAS, the Port of Oakland is the Lead Agency for purposes of the California Environmental Quality Act (CEQA) with respect to the Adeline project site consisting of 1.67-acre paved portion of the Port of Oakland's Roundhouse Area that currently serves as a paved parking area for large Class 8 trucks, containerized and bulk cargo transloading, and short-term storage; and

WHEREAS, the Port of Oakland prepared the Initial Study and Negative Declaration (SCH #2023040309) for the Adeline project site located at the Port of Oakland to evaluate the potential impacts of the Project; and

WHEREAS, the Port of Oakland, on June 27, 2024, passed Port Ordinance No. 4757 adopting the Initial Study and Negative Declaration (CEQA Documents), copies of which are on file with the CEC, thereby finding that no significant and unavailable environmental impacts were found to result from the proposed project as reflected in the Initial Study and Negative Declaration; and

WHEREAS, for the Coliseum project site, consisting of an existing 4.47 acre developed site in the City of Oakland, CEC staff recommends that the Commission find the project to be categorically exempt from CEQA for the reasons set forth in the CEQA Analysis for ZVI-26-002 memorandum included in the supporting materials; and

WHEREAS, the CEC is now considering the proposed Agreement ZVI-26-002 with Forum Mobility for a $7,000,000 grant for the installation of 24 public electric vehicle charging ports across two sites in Oakland to support medium and heavy-duty zero emission freight operations along targeted highway segments. One project site would be located within the Negative Declaration's geographic project study area at the Port of Oakland; and

WHEREAS, the CEC has both reviewed the CEQA Documents as well as used its own independent judgment to consider the potential environmental impacts of proposed Agreement ZVI-26-002 and the proposed Project and CEC staff's findings and analysis is provided in the CEQA Analysis for ZVI-26-002 memorandum which is included in the supporting materials for this item; and

WHEREAS, Prior to acting on Agreement ZVI-26-002, the CEC desires to make certain findings pursuant to CEQA Guidelines, Title 14, Sections 15091 and 15096;

THEREFORE, THE CALIFORNIA ENERGY COMMISSION FINDS:

With regard to CEQA:

- The CEC has independently reviewed the information contained in the CEQA Documents prepared and adopted by the Port of Oakland, and the findings relevant to the approval of the Project funded by ZVI-26-002, and has reviewed Staff's CEQA Analysis memorandum identified above.

- Port of Oakland/Adeline site: The CEC has considered the application of CEQA to the proposed project and concluded that, based on the whole record including the Initial Study and Negative Declaration adopted by the Port of Oakland for the Adeline project site, it is the independent judgment of the CEC that there is no substantial evidence that the actions under the Agreement for this project site will have a significant effect on the environment.

- Oakland Coliseum site: As to the second project site, the actions under the Agreement for this project site are exempt from CEQA as described in Staff's CEQA Analysis memorandum.

THEREFORE, BE IT RESOLVED, to the extent relevant to proposed Agreement ZVI-26-002, the CEC has reviewed and considered the information and CEQA findings contained in the CEQA Documents, approving the project, as documented in Staff's CEQA Analysis memorandum included in the supporting materials.

FURTHER IT BE RESOLVED, that the CEC finds the Port of Oakland's CEQA Documents are adequate for its use as the decision-making body for its consideration of Agreement ZVI-26-002, and that approval of Agreement ZVI-26-002 is within the scope of the Port of Oakland's CEQA Documents.

FURTHER IT BE RESOLVED, that since the Port of Oakland's CEQA Documents were finalized, there have been no substantial project changes and no substantial changes in the project circumstances that would require major revisions to these documents due to the involvement of new significant environmental effects or an increase in the severity of previously identified significant impacts, and there is no new information of substantial importance that would change the conclusions set forth therein.

FURTHER IT BE RESOLVED, that the CEC approves Agreement ZVI-26-002 with Forum Mobility for $7,000,000; and

FURTHER IT BE RESOLVED, that the Executive Director or his or her designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: McAllister

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd
Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Appointment of Member to the Disadvantaged Communities Advisory Group

RESOLUTION NO: 26-0817-05

WHEREAS, Senate Bill 350 (De León, Chapter 547, Statutes of 2015) (SB 350), as codified in California Public Utilities Code Section 400(g), requires the California Energy Commission (CEC) and the California Public Utilities Commission (CPUC) to establish a Disadvantaged Communities Advisory Group (DACAG) consisting of representatives from disadvantaged communities; and

WHEREAS, the DACAG reviews and advises the CEC and CPUC on how clean energy and pollution reduction programs and policies can benefit and be effective for disadvantaged communities; and

WHEREAS, the Charter of the DACAG allows for members to be appointed by the CEC and CPUC for two-year terms, and to be reappointed for up to three consecutive terms; and

WHEREAS, DACAG has one vacancy, and the CEC and CPUC wish to fill this vacated seat beginning in August 2026; and

WHEREAS, the CEC and CPUC staff solicited applications from candidates interested in being appointed to the DACAG, and Jacob Norte is seeking appointment for a two-year term beginning August 2026; and

WHEREAS, Commissioners Noemí Otilia Osuna Gallardo and Nancy Skinner from the CEC and Commissioners Darcie Houck and Karen Douglas from the CPUC jointly nominate to appoint Jacob Norte to the DACAG; and

THEREFORE BE IT RESOLVED, that the CEC accepts the Commissioners' joint nomination and approves the appointment of Jacob Norte to the DACAG for two-year terms beginning August 2026.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, McAllister, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: 2026–2027 Investment Plan Update for the Clean Transportation Program

RESOLUTION NO: 26-0817-06

WHEREAS, Assembly Bill 118 (Núñez, Chapter 750, Statutes of 2007) established the Clean Transportation Program (formerly the Alternative and Renewable Fuel and Vehicle Technology Program) to be administered by the California Energy Commission (CEC), with a goal to "develop and deploy innovative technologies that transform California's fuel and vehicle types to help attain the state's climate change policies" (Health and Safety Code § 44272(a)). The same law also directs the CEC to develop and update an investment plan that will determine priorities and opportunities for the Clean Transportation Program (Health and Safety Code § 44272.5); and

WHEREAS, the CEC must prepare and submit an investment plan update to the Legislature (Health and Safety Code §44272.7(b)); and

WHEREAS, Assembly Bill 126 (Reyes, Chapter 319, Statutes of 2023) extended the collection of fees supporting the Clean Transportation Program through July 1, 2035; and

WHEREAS, the development of the *2026–2027 Investment Plan Update* has benefited from two public Clean Transportation Program Advisory Committee meetings, one public Disadvantaged Communities Advisory Group discussion, and 46 comment letters submitted to public docket; and

WHEREAS, after considering all materials and comments received, Commissioner Skinner, Lead Commissioner for Transportation, released the latest draft of the *2026–2027 Investment Plan Update* on July 30, 2026. The *2026–2027 Investment Plan Update* includes proposed funding allocations to advance the goals of the Clean Transportation Program. The proposed allocations for the *2026–2027 Investment Plan Update* for the current fiscal year, are allocating Clean Transportation Program funding of $95.2 million. The plan also discusses intended allocations over a multi-year period through fiscal year 2028–2029 to convey the CEC's priorities for the Clean Transportation Program; and

WHEREAS, CEC staff will develop solicitations, grants, and other types of agreements to implement these funding allocations; and

WHEREAS, the CEC has considered the application of the California Environmental Quality Act (CEQA) to the adoption of the *2026–2027 Investment Plan Update*, and concluded that that the adoption of this report is not a "project" under CEQA, because no commitment to any specific project is made in this *2026–2027 Investment Plan Update*, and approving it will not cause a direct or reasonably foreseeable indirect change in the environment. However, in the event that adoption were determined to be a project, the CEC has determined that it would nonetheless be exempt from CEQA requirements pursuant to the "common sense" exemption (CEQA Guidelines, § 15061, subd. (b)(3)).

THEREFORE, BE IT RESOLVED, that the CEC adopts the *2026–2027 Investment Plan Update* with any errata or edits approved at the August 17, 2026 Business Meeting, and directs CEC staff to prepare the *2026–2027 Investment Plan Update* incorporating any non-substantive changes such as typographical corrections, to forward the *2026–2027 Investment Plan Update* to the appropriate committees of the Legislature for review pursuant to Health and Safety Code section 44272.7(b), and to make the *2026–2027 Investment Plan Update* available to the public.

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, McAllister, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: The Electric Program Investment Charge Proposed 2026–2030 Investment Plan (EPIC 5 Investment Plan)

RESOLUTION NO: 26-0817-07

WHEREAS, the Electric Program Investment Charge (EPIC) was established by the California Public Utilities Commission (CPUC) in 2011 to fund public-interest investments in research, development, and demonstration (RD&D) of clean energy technologies and approaches for the benefit of electricity ratepayers of Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE) (referred to as "electricity ratepayers" hereafter); and

WHEREAS, the CPUC's Decision 12-05-037 establishes the purposes and governance of EPIC funding and designates the California Energy Commission (CEC) as an EPIC administrator, and CPUC Decision 20-08-042 renews EPIC for 10 years, through December 31, 2030, and authorizes two five-year investment plan cycles; and

WHEREAS, CEC staff has developed *The Electric Program Investment Charge Proposed 2026–2030 Investment Plan (EPIC 5 Investment Plan)* in accordance with CPUC Decisions 12-05-037, 20-08-042, 24-03-007, and 26-02-037; and

WHEREAS, the development of the *EPIC 5 Investment Plan* is consistent with the CEC's broad authority under Public Resources Code Sections 25216(c) and 25401, and was developed with the input and guidance of CEC Chair David Hochschild and Commissioner J. Andrew McAllister, in their capacity as lead commissioners on RD&D matters; and

WHEREAS, the development of the *EPIC 5 Investment Plan* is also consistent with the CEC's authority under Public Resources Code section 25710, et seq., which establishes the *Electric Program Investment Charge Fund* in the State Treasury to receive EPIC funding to be administered by the CEC, establishes requirements for CEC's administration of EPIC, and authorizes the CEC to use this EPIC funding as authorized by the CPUC and appropriated by the Legislature; and

WHEREAS, the development of the *EPIC 5 Investment Plan* was informed by CPUC comments solicited in CPUC workshops held from August to September 2023 and March to June 2024, and public comments on staff's draft proposed initiatives for the *EPIC 5 Investment Plan* solicited in a CEC workshop on June 11, 2026; and

WHEREAS, the *EPIC 5 Investment Plan* presents the CEC's strategy for administering approximately $148 million per year to fund RD&D of clean energy technologies and approaches for the benefit of electricity ratepayers; and

WHEREAS, on July 14, 2025, CEC staff offered the public a template to provide research concepts for consideration; and

WHEREAS, the CEC has considered the *EPIC 5 Investment Plan* and agrees with the proposed strategy presented therein for administering the EPIC monies to fund RD&D from 2026 to 2030 for the benefit of electricity ratepayers; and

WHEREAS, the CEC has considered the application of the California Environmental Quality Act (CEQA) to the adoption of the *EPIC 5 Investment Plan* and concludes that the *EPIC 5 Investment Plan* is not a "project" for purposes under CEQA because it fits within activities excluded from the definition of "projects" under CEQA, including the "creation of government funding mechanisms or other government fiscal activities which do not involve any commitment to a specific project which may result in a potentially significant physical impact on the environment" (14 California Code of Regulations Section 15378(b)(4)). The *EPIC 5 Investment Plan* proposes funding for categories of activities, but decisions to fund specific projects will be made in the future through competitive solicitations or other selection mechanisms.

THEREFORE BE IT RESOLVED, the CEC hereby finds the *EPIC 5 Investment Plan* not to be a project under CEQA, adopts the *EPIC 5 Investment Plan*, and directs the Executive Director, or his designee, to take the following action:

- Finalize the adopted investment plan;
- File the adopted investment plan and an application for consideration with the CPUC in accordance with CPUC Decisions 12-05-037 and 26-02-037;
- Make revisions to the adopted investment plan to address issues or concerns raised during CPUC's consideration of the plan, provided that any substantive revisions to the adopted plan are brought back to the CEC for its approval or subsequent ratification.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, McAllister, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: 2025 Building Energy Action Plan – Final Commission Report

RESOLUTION NO: 26-0817-08

WHEREAS, the first Energy Efficiency Action Plan was required by California Assembly Bill 758 (Skinner, Chapter 470, Statutes of 2009) and was adopted in 2015. The 2021 Energy Efficiency Action Plan, the most recent version, was covered in two documents: 1) The 2021 California Building Decarbonization Assessment, and 2) The final 2021 Integrated Energy Policy Report Volume I Building Decarbonization. Since then, building energy efficiency and decarbonization have assumed a more prominent role in efforts to cost-effectively reduce greenhouse gas emissions, improve public health, and address longstanding energy equity concerns, and

WHEREAS, in 2015, California legislature set an ambitious goal to achieve a statewide cumulative doubling of annual energy efficiency savings and demand reductions in electricity and gas end uses by January 1, 2030, as far as is feasible and cost-effective. As required by Senate Bill 350 (De León, Chapter 547, Statutes of 2015), the California Energy Commission (CEC) regularly assesses the state's progress toward this goal, and

WHEREAS, Senate Bill 306 (Caballero, Chapter 387, Statutes of 2023) directed CEC to describe the status of the Equitable Building Decarbonization (EBD) Program. SB 306 requires the CEC to submit an annual status report on the EBD Program containing, at a minimum, the following information:

- Selected administrators.
- Number of residents and buildings provided with low- and zero-cost projects.
- Number of each project type implemented.
- Estimated reductions of greenhouse gas emissions.
- Locational distribution of expenditures by county and region.

WHEREAS, the 2025 Action Plan fulfils the requirements of AB 758 by providing a periodic update on the status of the Existing Buildings Program . The report identifies challenges and makes recommendations to legislators, advocates, researchers, the U.S. Department of Energy, and other stakeholders about what's needed to move existing building energy efficiency and decarbonization forward in California, and

WHEREAS, the 2025 Action Plan fulfils the requirements of SB 350 by providing an update on progress toward energy efficiency doubling targets set out in SB 350. To update on the progress toward doubling energy efficiency savings in electricity and gas, CEC staff used the same method and tools from the 2019 Energy Action Plan for accounting, aggregating, and projecting energy efficiency savings. This method was improved in 2021 to include new efficiency programs and electrification efforts. CEC staff updated historical data and projected potential savings based on recent program activities and on changes adopted in the 2022 and 2025 Building Energy Efficiency Standards. CEC staff used data from IOUs and POUs to update historical savings. For future savings, CEC staff relied on projections from the Additional Achievable Energy Efficiency and Additional Achievable Fuel Substitution in the 2023 IEPR, and

WHEREAS, the 2025 Action Plan fulfils the requirements of SB 306 by describing the status of the Equitable Building Decarbonization (EBD) Program, as an appendix.
The CEC has developed the EBD Program through a public and transparent process to ensure the program will provide benefits and meaningful results that will help California reach its decarbonization goals; and

WHEREAS, that the CEC has reviewed the staff California Environmental Quality Act (CEQA) findings contained in the CEQA memo included as supporting materials for this item.

THEREFORE, THE CALIFORNIA ENERGY COMMISSION FINDS:

With regard to CEQA:
The approval of the 2025 Building Energy Action Plan is not subject to CEQA because the CEC's findings do not meet the definition of a "project" as it is not an activity that establishes any commitment to any specific project which may result in a potentially significant physical impact on the environment (CCR, Title 14, section 15378(b)(4)), and even if it is a project, it is exempt from CEQA pursuant to the Common-Sense Exemption (CCR, Title 14, section 15061(b)(3)) because it can be seen with certainty that there is no possibility that the activity will have a significant effect on the environment.

FURTHER BE IT RESOLVED, the CEC hereby accepts, approves, and adopts the Final 2025 California Building Energy Action Plan, and the Appendix, incorporating any changes presented and adopted today along with any non-substantive changes such as typographical corrections and directs CEC staff to make the document accessible to state, local, and federal entities, the public, and the Legislature. All documents and other materials can be found at the CEC, 715 P Street, Sacramento, California, 95814 in the custody of the Docket Unit and online in Docket number 23-DECARB-03, https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=23-DECARB-03; and

FURTHER BE IT RESOLVED, that, the CEC delegates the authority and directs CEC staff to take, on behalf of the CEC, all actions reasonably necessary, including making any additional non-substantive edits or error corrections, to have the report published or otherwise made available to all interested parties.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, McAllister, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd

Kim Todd
Secretariat

CALIFORNIA ENERGY COMMISSION

RESOLUTION: Certifying Final Environmental Impact Report and Adopting Tire Efficiency Program Regulations (Docket Nos. 24-TIRE-01 and 26-TIRE-01)

RESOLUTION NO: 26-0817-09

WHEREAS, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff California Environmental Quality Act (CEQA) findings contained in the Agreement or Amendment Request Form (as applicable); and

WHEREAS, Assembly Bill (AB) 844 (Nation, Chapter 645, Statutes of 2003), codified at Public Resources Code sections 25770 through 25773, requires the State Energy Resources Conservation and Development Commission ("California Energy Commission" or "CEC") to implement a Replacement Tire Efficiency Program of statewide applicability for replacement tires for passenger cars and light-duty trucks, that is designed to ensure that replacement tires sold in the state are at least as energy efficient, on average, as the tires sold in the state as original equipment on these vehicles. In AB 844, the Legislature specifically finds, among other things, that "Substantial evidence indicates that replacement tires for passenger cars and light trucks are less energy efficient, on average, than tires installed as original equipment" (sec. 1(a)(1)) as well as "Improving the energy efficiency of replacement tires for California's passenger and light truck fleet could yield significant economic and environmental benefits without affecting vehicle performance or safety, while also reducing California's vulnerability to oil price increases" (sec. 1(a)(2)); and

WHEREAS, on February 2, 2023, CEC staff published a draft staff report proposing a Replacement Tire Efficiency Program. The CEC staff's proposals included: creating a publicly accessible online database containing information on replacement tires offered for sale or distribution in the state, requiring manufacturers to report on various attributes about each replacement tire, including tire model, size, rolling resistance rating, and peak wet traction rating, and allowing manufacturers to self-certify tire rolling resistance and peak wet traction ratings for their replacement tires. The staff analysis anticipated substantial environmental benefits as a result of the Replacement Tire Efficiency Program, including more energy-efficient tires which would directly reduce greenhouse gas emissions and criteria air pollutants, and no expected impact to the used/waste tire market; and

WHEREAS, on February 14, 2023, CEC staff conducted a pre-rulemaking workshop including presentations by CEC staff, Smithers testing laboratory, and U.S. Tire Manufacturers Association; and

WHEREAS, on September 11, 2024, CEC staff published a Notice of Preparation (NOP) of a Draft Environmental Impact Report (EIR), stating that a Draft EIR would be prepared for the proposed project in order to provide decision makers, the public, and responsible agencies with information about any potential environment effects associated with the Replacement Tire Efficiency Program. The NOP was submitted to the Office of Planning and Research and circulated consistent with California Code of Regulations, Title 14, section 15082; and

WHEREAS, on September 30, 2024, the CEC staff held a scoping meeting pursuant to Public Resources Code section 21083.9(a)(2), to obtain input on the appropriate scope and content of the Draft EIR; and

WHEREAS, on April 24, 2026, the CEC staff mailed and posted on the CEC's website a Notice of Proposed Action (NOPA) formally notifying the public of the CEC's intent to adopt proposed regulations for the Replacement Tire Efficiency Program, the express terms of the proposed regulations, an Initial Statement of Reasons (ISOR) describing the rationale for the proposal, and including a Standardized Regulatory Impact Assessment, Economic Impact Analysis of the Replacement Tire Efficiency Program prepared by Evergreen Economics and CEC staff, and the Economic Impact Statement (Form 399). The NOPA was published in the California Regulatory Notice Register and delivered to the Secretary of the California Natural Resources Agency; and

WHEREAS, on April 24, 2026, CEC staff published a staff report on California's Proposed Replacement Tire Efficiency Program, CEC-600-2026-012 (Staff Report), which describes CEC staff research and analysis related to the regulations proposed in the NOPA. The Staff Report reflects CEC staff's analysis of third-party testing commissioned by the CEC and conducted by Smithers, an independent laboratory, which evaluated 179 replacement and original equipment tire models drawn from the California market. The Staff Report also reflects CEC's analysis of Treadwell Tire Guide (Treadwell) data that was shared by Discount Tires regarding tire tread life and traction; and

WHEREAS, the Staff Report concludes that tire efficiency is a key component of vehicle fuel efficiency. The Staff Report concludes that energy-efficient tires have a low rolling resistance, meaning they can roll farther when given the same energy input as a tire with higher rolling resistance. The Staff Report concludes that original equipment tires tend to have a lower rolling resistance than replacement tires, and thus are more efficient than replacement tires; and

WHEREAS, the Staff Report analysis concludes that the Replacement Tire Efficiency Program regulations are technically feasible. The Staff Report concludes, based on test data, that the technologies necessary to meet the proposed Phases 1 and 2 standards are not only available, but are already deployed in popular tire models available in the market and across a wide range of price points and sizes. The Staff Report concludes that the Replacement Tire Efficiency Program regulations will not compromise safety, as measured by wet grip, or reduce tire life through accelerated tire wear; and

WHEREAS, the Staff Report shows the regulations would be cost-effective for consumers. The savings from the expected regulations are primarily the expected fuel savings from adopting more efficient tires. The Staff report estimated a net benefit of $153 to $207 per vehicle over the four-year lifespan of an average set of tires. The analysis indicates that the Replacement Tire Efficiency Program regulations are cost-effective across all transportation fuels, including gasoline, electricity, diesel, and hydrogen; and

WHEREAS, the Staff Report concludes that extensive testing and staff analysis using third-party data found no inherent relationship between tire efficiency and wet grip and no inherent trade-off between tire efficiency and dry traction, where tire grip and traction are key indicators of safety. The Staff Report concludes that many existing tire models are efficient and have high wet grip, demonstrating the feasibility to manufacture and bring to market a tire with both attributes. Moreover, the Staff Report notes that absent an exemption, the regulations would prohibit the sale in California of replacement tires with a wet grip index of less than 1.0, eliminating replacement tires with the least grip from the market; and

WHEREAS, the Staff Report concludes that the regulations will not increase tire waste because many existing tire models demonstrate both low rolling resistance coefficient (RRC) and high Uniform Tire Quality Grading (UTQG) treadwear grades, or both low RRC and high Treadwell mileage estimates. Furthermore, the Staff Report notes that used and retreaded tires do not fall under the scope of the Replacement Tire Efficiency Program regulations. Additionally, the Staff Report concludes that the Replacement Tire Efficiency Program regulations incentivize manufacturers to produce replacement tires with more durable treadwear by establishing both long-life and ultralong life tire categories that would be allowed to meet less stringent rolling-resistance requirements while still aligning with overall efficiency and safety goals. Moreover, the Staff Report includes a phased implementation schedule that provides manufacturers sufficient lead time to optimize tread designs and compound formulations without reducing skid-depth that could reduce tire life. The Staff Report concludes that these additional mechanisms will discourage manufacturers from reducing tire lifespan and ensure that the Replacement Tire Efficiency Program regulations will not reduce tire life and increase tire waste; and

WHEREAS, the Staff Report concludes that the Replacement Tire Efficiency Program regulations are technically feasible, cost-effective, and will not compromise safety, reduce tire life, or increase tire waste; and

WHEREAS, the Staff Report concludes that although limited production tires are excluded from minimum performance standards, reporting requirements for manufacturers to report those tires are reasonably necessary to distinguish between limited production tires and replacement tires that must comply with the minimum performance standards; and

WHEREAS, the Staff Report concludes that a performance standard for wet grip would ensure that tire manufacturers do not inappropriately trade safety for tire efficiency; and

WHEREAS, the Staff Report concludes that correlating RRC measurements that follow the (International Organization for Standardization) ISO 28580:2018 with the European Union's (EU) program (EU correlated) will simplify compliance by manufacturers operating in both the EU and California and will assist the CEC in verification of compliance; and

WHEREAS, on April 24, 2026, and based on the Staff Report and express terms published concurrently, the CEC staff submitted the Draft EIR to the Office of Planning and Research to distribute to state agencies for review. A Notice of Availability was published in the *Sacramento Bee* and the *Los Angeles Times* pursuant to California Code of Regulations, Title 14, section 15087. The Notice of Availability was also mailed and posted on the CEC's website; and

WHEREAS, on June 10, 2026, the CEC staff held a Public Hearing, as noticed in the NOPA, to receive oral comments on the proposed regulations to the Replacement Tire Efficiency Program; and

WHEREAS, on June 15, 2026, the CEC staff published a memorandum extending the comment period established by the Notice of Availability and NOPA until June 16, 2026; and

WHEREAS, on June 16, 2026, the public review and comment periods established by the Notice of Availability and NOPA closed, having provided a total of 52 days for formal public comment on the proposal; and

WHEREAS, after considering all public comments received, on July 17, 2026, the CEC staff published a Notice of Additional Public Comment Period and Summary of Changes that proposed changes to the Express Terms and established an additional comment period. This notice provided a summary of amendments to the Replacement Tire Efficiency Program regulations, including the delay of the proposed Phase 1 and Phase 2 implementation dates by one year and two years, respectively, included the express terms of the regulations showing the changes, and provided notice of addendums to, and the addition of, documents relied upon. The delay in implementation does not have any significant impact on, or result in a change to, the conclusions reached in the Staff Report, Draft EIR, SRIA, or any other document reflecting staff's analysis of the proposed regulations' economic or environmental impacts or compliance with statutory requirements; and

WHEREAS, on July 17, 2026, CEC staff filed an addendum to the Smithers tire testing, on which the Staff Report was based, to clarify its testing methodology used the ISO 15222 (2021) "Truck and bus tyres — Method for measuring relative wet grip performance — Loaded new tyres" (trailer method) for the 6 light truck tire sets tested in Phase 1 and all light truck tire sets tested in Phase 2; and

WHEREAS, the CEC consulted with CalRecycle, the successor to the former California Integrated Waste Management Board, about implementation of the proposed tire energy efficiency program as required by statute. On July 30, 2026, CalRecycle filed a letter expressing support for the proposed Replacement Tire Efficiency Program, acknowledging CEC's consultation during the preparation of the Staff Report; and

WHEREAS, on August 3, 2026, the additional comment period, which was established by the July 17 Notice of Additional Public Comment Period, closed, having provided 17 days for public comment; and

WHEREAS, on August 7, 2026, the CEC staff posted a Notice of Adoption Hearing, informing interested parties and the public that the CEC would consider adopting the proposed regulations at the August 17, 2026 Business Meeting of the CEC; and

WHEREAS, on August 7, 2026, the CEC staff published the Final EIR, which provides an environmental analysis of the final rulemaking proposal and includes responses to comments received on the Draft EIR; and

WHEREAS, each of the above-referenced documents and notices was provided to every person on the CEC's Replacement Tire Efficiency Program email subscription list and to every person who had requested notice of such matters, and was posted to the CEC's website and project dockets; and

WHEREAS, on August 17, 2026, the CEC considered certification of the Final EIR and adoption of the proposed regulations at its Business Meeting.

THEREFORE, THE CALIFORNIA ENERGY COMMISSION FINDS:

With regard to the California Environmental Quality Act:

- The proposed regulations will not have any direct, indirect, or cumulatively considerable significant adverse effect on the environment; and
- The Final EIR, including the Draft EIR, responses to comments, and appendices, has been completed in compliance with CEQA; and
- None of the information, revisions, or clarifications added to the Final EIR constitute significant new information that would require recirculation; and
- The Final EIR was presented to the CEC and the CEC reviewed and considered the information contained in the Final EIR prior to approving the project; and
- The Final EIR reflects the CEC's independent judgment and analysis; and

With regard to the Warren-Alquist Act:

- The proposed regulations are reasonably necessary to carry out Sections 25770, 25771, 25772, and 25773 of the Public Resources Code as explained in the Staff Report, NOPA, ISOR, and July 17, 2026 Notice of Additional Public Comment Period; and

- Requirements for limited production tires to report to the CEC are necessary to carry out Sections 25770, 25771, 25772, and 25773 of the Public Resources Code by allowing the CEC monitor compliance with the regulations by allowing it to distinguish between limited production tires and replacement tires that must comply with the regulations; and

- The performance standard for wet grip is necessary to carry out Sections 25770, 25771, 25772, and 25773 of the Public Resources Code by ensuring the Replacement Tire Efficiency Program regulations will not adversely affect safety; and

- The regulations establishing a compliance verification laboratory framework, including qualification requirements, alignment procedures, prohibition procedures, and appeal are reasonably necessary to ensure manufacturers report verifiable tire efficiency and to ensure the CEC can verify the accuracy of reported values; and

- The proposed regulations provide for a rating system for the energy efficiency of replacement tires sold in the state that will enable consumers to make more informed decisions when purchasing tires for their vehicles; and

- The proposed regulations ensure that replacement tires sold in the state are at least as energy efficient, on average, as tires sold in the state as original equipment on new passenger cars and light-duty trucks; and

- The proposed regulations provide for energy efficiency standards that are technically feasible and cost effective, do not adversely affect tire safety, do not adversely affect the average tire life of replacement tires, and do not adversely affect state efforts to manage scrap tires pursuant to Chapter 17 of Part 3 of Division 30 of the Public Resources Code; and

- The CEC satisfied its statutory requirement to consult with CalRecycle; and

With regard to the Administrative Procedure Act:

- The CEC’s pre-rulemaking activities prior to publication of the NOPA engaged parties who would be subject to the proposed regulations in public discussions regarding those proposed regulations; and

- The proposed regulations will not result in the creation of new businesses or elimination of existing businesses, will not result in the expansion of businesses currently doing business in California, and will not result in a significant statewide adverse economic impact directly affecting business, including the ability of California businesses to compete with businesses in other states; and

- The proposed regulations will not impose direct or indirect requirements or mandates on local agencies or school districts, including but not limited to costs that are required to be reimbursed under Part 7 (commencing with section 17500) of Division 4 of the Government Code; and

- The proposed regulations will not result in the direct creation or elimination of jobs within California; and

- The proposed regulations will not result in costs or savings in federal funding to the State of California; and

- The proposed regulations will not result in nondiscretionary costs or savings to local agencies or school districts; and

- The proposed regulations will not have an impact on housing costs; and

- The proposed regulations will result in cost impacts to representative private persons or businesses in reasonable compliance with the regulations; annual ongoing costs are estimated at $445 for representative small businesses and $620 for typical businesses; and

- The proposed regulations will not adversely impact the health and welfare of California residents, or worker safety, or the state's environment; and

- The proposed regulations will not adversely impact the ability of vehicle manufacturers or vehicle operators to comply with laws limiting the weight of vehicles; and

- The proposed regulations have no alternatives that would be more effective in carrying out the purpose of the statutes for which it is proposed, that would be as effective and less burdensome to affected private persons in carrying out those purposes, or that would be more cost effective to affected private persons and equally effective in implementing those purposes; and

- The proposed regulations will not have a significant adverse economic impact on small business; and

- The proposed regulations require the completion of new reports, which is necessary for the health, safety, and welfare of the people of California; and

- The July 17, 2026 amendments to the proposed regulations are nonsubstantial or solely grammatical in nature, or sufficiently related to the original text that the public was adequately placed on notice that the change could result from the originally proposed regulatory action; and

- None of the comments received during each separate comment period, public hearing, or at the public adoption hearing, and nothing else in the record, justified any changes to the proposed regulations as published on July 17, 2026 prior to the CEC's adoption of the proposed regulations.

THEREFORE, BE IT RESOLVED, that, on the basis of the entire record before it, the CEC hereby CERTIFIES the Final EIR and finds that the proposed regulations will not have any direct, indirect, or cumulatively considerable significant adverse effect on the environment; and

FURTHER BE IT RESOLVED, that, after considering all comments received and the staff's responses, and based on the entire record of this proceeding, the CEC hereby ADOPTS the proposed regulations, as set forth in the express terms that were published on July 17, 2026 and incorporating any changes presented and adopted today.

The CEC takes this action under the authority of sections 25213, 25218(e), and 25218.5 of the Public Resources Code, which authorize the CEC to adopt rules or regulations, as reasonable and necessary, to implement sections 25770, 25771, 25772, and 25773 of the Public Resources Code; and

FURTHER BE IT RESOLVED, that documents and other materials that constitute the rulemaking record can be found at the CEC, 715 P Street, Sacramento, California, 95814. Many of these documents are also available online in Docket Number 26-TIRE-01 at https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=26-TIRE-01 and Docket Number 24-TIRE-01 at https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=24-TIRE-01; and

FURTHER BE IT RESOLVED, that, the CEC delegates the authority and directs staff to take, on behalf of the CEC, all actions reasonably necessary to have the proposed regulations go into effect, including but not limited to making any appropriate non-substantive changes to the regulations; preparing all appropriate documents, such as the Final Statement of Reasons; compiling and submitting the rulemaking file to the Office of Administrative Law (OAL); making any changes to the rulemaking file required by OAL; and preparing and filing the Environmental Impact Report and Notice of Determination with the Governor's Office of Land Use and Climate Innovation. This delegation explicitly includes, but is not limited to, authority for the Executive Director or Chief Deputy Director to sign the Form 400 on behalf of the CEC.

APPROVED AND ADOPTED this 17th day of August 2026, by the following vote:

AYE: Hochschild, Gunda, McAllister, Gallardo, Skinner
NAY: None
ABSENT: None
ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd
Secretariat