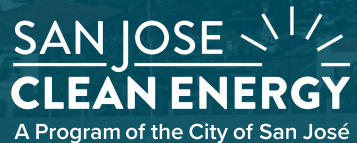


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FORECASTING PERSPECTIVES FROM SAN JOSÉ CLEAN ENERGY

Heather Dauler

August 20, 2026



SAN JOSÉ CLEAN ENERGY AT A GLANCE



Clean energy at fair rates, investing locally to ensure access for all.

- Single jurisdiction CCA governed by City Council
- 98% participation rate from eligible customers
- 62% or 100% renewable energy offerings
- Discounted rate for CAR/FERA customers
- Financially stable, A/A2 independent credit ratings
- 1 GW of contracted renewable energy and battery storage
- Serving residents and businesses of all sizes, including 11 smaller data centers
- Closely tracking prospective large load through all stages of development and permitting

SJCE IS GROWING WITH DATA CENTERS

PR Newswire®

by CISION

California ISO Selects LS Power
Affiliate for New Competitive
Transmission Project in the Bay
Area

KQED

npr

PBS

NEWS

San José and PG&E Strike Deal to Attract Data Centers to South Bay

Thursday, August 13, 2026



sanjoseinside

NEWS

City of San José Invites Residents to Help Regulate Data Center Development

LOCAL DATA DRIVES FORECASTING

SJCE’s large load forecast specifically includes and excludes certain data

Forecast includes	Forecast excludes
Confidence levels applied to project-level data (ie: permitting milestones, provided generation, corporate PPAs)	Inquires, stalled projects, withdrawn applications, load choosing Direct Access

HOW?

SJCE communicates with City of San José’s Planning Building and Code Enforcement Department, Office of Economic Development, and with prospective customers

LOCAL AND STATE FORECASTS VARY WIDELY

Three different amount of load forecast increase, same year (2028)

CEC	CPUC	SJCE
40% (2025 IEPR)	100% (IRP assigned load)	10% (Local data)

Procurement orders stemming from large amounts of ‘phantom’ load could cause increased rates, price volatility, distorted investment signals, and more

CCA/IOU DATA SHARING IS CRITICAL

Currently:

✗ Project-level information not shared

✗ Different forecasts not reconciled

Starting in 2028:



New CPUC Interim mandate from D.26-07-008: “...more specificity is needed regarding the data to be provided during the [RA] meet and confer process.”



IOUs, CEC, CPUC meeting to finalize details. **As the intended users, suggest involving CCAs that will rely on this data to prevent any future ambiguity.**

THREE FORECASTING SUGGESTIONS

[Your Government](#) » [Departments & Offices](#) » [Planning, Building & Code Enforcement](#) » [Planning Division](#) »

DATA CENTER AND OTHER LARGE ENERGY-USE PROJECTS

- 1 Use public data sources**
Leverage city webpages, the U.S. Data Center Tracker, and other public datasets.
- 2 Require project milestones**
Include large loads only after interconnection application AND clear viability signals, such as permits, CEQA review, leases, or construction.
- 3 Refine forecasts through local input**
Continue working with CCAs and cities to better assess project timing and likelihood.

THANK YOU TO ENERGY ASSESSMENTS DIVISION STAFF!

SAN JOSE 
CLEAN ENERGY
A Program of the City of San José


CITY OF
SAN JOSE
CAPITAL OF SILICON VALLEY

