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Sacramento Municipal Utility District's Load Management Standard Annual Report

Sacramento Municipal Utility District's Comments on Load Management Standard Annual Report.

Additional submitted attachment is included below.

Load Management Standard Annual Report

August 13, 2026



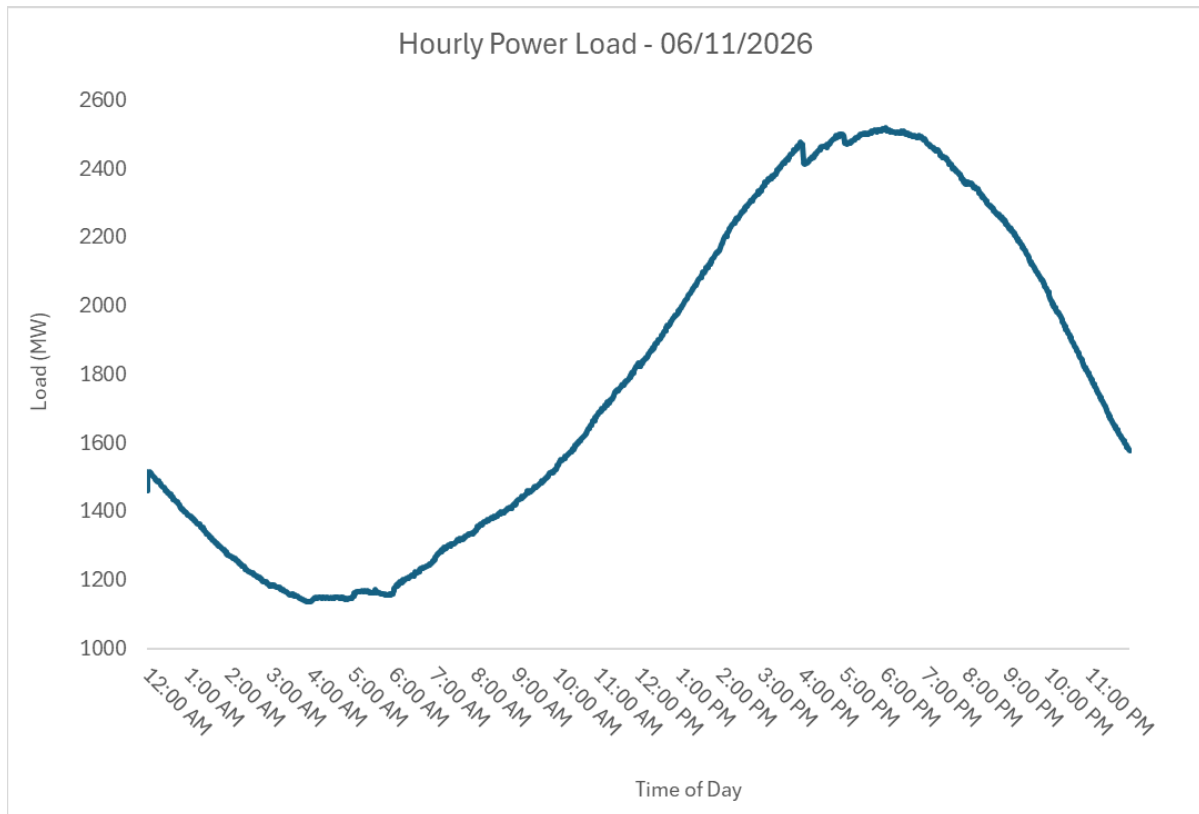
Powering forward. Together.



Introduction

SMUD has a long history of exploring and implementing innovative rates and programs that deliver outcomes matching the Load Management Standard (LMS) goals, as we described in our LMS Compliance Plan, approved by the California Energy Commission (CEC) on August 13, 2025. This Annual Report provides an update on the implementation of SMUD's Compliance Plan, including any variations to the approach described in our LMS Compliance Plan, in compliance with LMS Regulations Section 1623.1.

SMUD's existing Time-of-Day (TOD) rates and programs continue to perform as intended. To illustrate the benefit of these rates and programs, the chart below shows the load impacts for June 11, 2026, which was the first 100 degree day of the year. The residential My Energy Optimizer (MEO) Partner program had an event from 4 p.m. to 6 p.m., which included over 31,000 customers, 659 of which were on our Critical Peak Pricing (CPP) rate. Additionally, the MEO Partner+ program had an event from 4 p.m. to 7 p.m., which called on 2,900 batteries. Together, we saw a load reduction of 58MW between 4 p.m. and 4:05 p.m. At 5 p.m., the residential TOD summer peak time period began, and we saw an additional load reduction of 31MW within the first 5 minutes.



Since our LMS Compliance Plan was approved, we have continued to refine our programs to improve efficiency and effectiveness and expect them to continue to reduce load, saving both SMUD and our customers money, reducing stress on the grid, and reducing the need for expensive system upgrades.

Implementation Status

Residential Rates

Residential Time-of-Day (TOD) Rate

Description

SMUD's residential TOD rate is the standard rate for residential customers. The TOD rate structure includes the following components: a) System Infrastructure Fixed Charge (SIFC) per month per meter; b) energy charge by TOD period. Customers pay different rates depending on the season, day, and hours of energy use. During the summer months (June 1 through September 30), there are three rate periods: Peak (weekdays 5 pm – 8 pm), Mid-Peak (weekdays 12 pm – 5 pm and 8 pm – 12 am), and Off-Peak (weekdays 12 am – 12 pm, weekends, and holidays). In the non-summer months (October 1 – May 31), there are two rate periods: Peak (weekdays 5 pm – 8 pm) and Off-Peak (weekdays 12 pm – 5 pm and 8 pm – 12 am, weekends, and holidays). These time periods were selected because they best aligned with highest peak loads and marginal electricity prices, while also being simple and easy for customers to understand. TOD rates offer customers predictable bills and Off-Peak prices on all weekends to make it simple for customers to manage.

Status

Approximately 97% of SMUD's 606,000 residential customers are enrolled on a TOD rate, and this high adoption and retention has yielded significant benefits for SMUD and its customers.

Variance

SMUD's approach to residential TOD rates has not changed relative to its LMS Compliance Plan.

Critical Peak Pricing (CPP) Rate

Description

Residential customers on the CPP rate receive a per-kWh discount for Mid-Peak and Off-Peak prices during the summer months and pay a fixed per-kWh price premium for usage during a program event. SMUD can call program events during any hour of the day during summer months (June through September), up to 50 hours per summer, no more than once per day, and the events may span multiple TOD time periods. Currently, CPP enrollees get a discount of \$0.02 per kWh during non-event periods on TOD Off-Peak and Mid-Peak prices from June 1 to September 30 but pay a premium of \$0.50 per kWh during event hours. Customers that export energy during a program event get compensated \$0.50 per kWh. Customers participating in the CPP rate must enroll in a qualifying SMUD program (e.g. My Energy Optimizer (MEO) Partner) that allows for automatic adjustments of enrolled devices.

SMUD's programs also further customer participation through an upfront signup reward or an incentive toward the purchase of enabling technology. SMUD does extensive outreach to encourage customers to choose the CPP rate. Customers already on the CPP rate receive individual reports and outreach to help them identify ways they can save money by changing the way they use energy.

Status

SMUD recruits for the CPP rate on an annual basis. To ensure a customer receives the non-event discount for the entirety of the summer period, recruitment efforts are limited from January through April. This allows all CPP enrollments to be completed in May. As of June 2026, 680 customers are on the CPP rate.

Given relatively mild weather, only 3 events were called in 2025. The 2025 average premises reduction across event hours was -0.99 kW impact, a greater reduction than customers not on CPP (-0.78 kW). Despite the minimal events, the results were similar to those in 2023 (-1.00 kW) and 2024 (-0.95 kW).

Variance

SMUD's approach to the CPP rate has not changed relative to its LMS Compliance Plan, but we will continue to evaluate the effectiveness of this rate.

Electric Vehicle (EV) Rate Discount

Description

SMUD offers an EV rate discount to the residential TOD rate structure that is available for owners of plug-in EVs. Under the EV rate discount, customers can receive a 1.5¢ per kWh discount on full home energy between midnight and 6 am every day, all year long, which encourages customers with EVs to charge during this period. This shifts the plug-in EV charging load to lower usage hours when it costs SMUD less to serve the customer, reduces the possibility of overloading local distribution transformers, and helps reduce the need for additional generation, transmission, and distribution capacity.

Status

Currently, about 37,106 customers are enrolled in this rate, representing approximately half of all SMUD customers with EVs.

Variance

SMUD's approach to the EV Rate Discount has not changed relative to its LMS Compliance Plan.

Commercial Rate

Non-Residential (Commercial) Time-of-Day Rates

Description

SMUD's current non-residential TOD rates are available to all metered commercial and industrial customers. The standard non-residential rate structure includes the following components: a) SIFC per month per meter and varies depending on the size of the customers; b) Site Infrastructure Charge in \$/kW-month based on the last 12 months maximum demand in kW or contract capacity; c) electricity usage charge in \$/kWh for energy consumption by time periods and seasons; d) summer peak demand charge in \$/kW-month based on monthly maximum kW during the 4 pm – 9 pm peak period during summer months. The summer peak demand charge is included for customers with demand 21 kW and higher. The rates include a Non-Summer Off-Peak Saver time period between 9 am and 4 pm that encourages customers to shift energy usage to daytime hours that coincide with increasing amounts of low-priced solar energy on the grid. This structure gives customers the opportunity to manage their usage and bills while helping reduce peak energy use and the need to buy power from less environmentally sustainable sources.

Status

All SMUD's commercial and industrial customers are enrolled in Time-of-Day (TOD) billing.

Variance

SMUD's approach to commercial TOD rates has not changed relative to its LMS Compliance Plan.

Residential Programs

My Energy Optimizer (MEO) Partner

Description

MEO Partner is SMUD's fastest growing load flexibility program with the highest curtailment capacity of SMUD's load flexibility programs. It leverages the high adoption rate of smart thermostats in its territory and provides both upfront (up to \$50 per device) and ongoing annual incentives (\$25 per premises) to customers with qualifying smart thermostats who agree to have their thermostat setpoint raised during periods of high demand.

Under MEO Partner, a customer's smart thermostat setpoints are turned up by a few degrees during program events on a maximum of 15 days (and 50 hours) per summer (June-September), leading to less electricity use and demand during these event hours. In general, setpoints are lowered before events to pre-cool participant's homes, and this produces a slight increase in electricity use before events. SMUD is also currently testing novel approaches to the way these thermostats are dispatched to maximize their contribution to reliability within SMUD territory, including staggered dispatching of thermostats during program events for a more consistent electricity reduction over longer hours. Day-ahead marginal prices represent one of several factors that contribute to device dispatch, including forecasted weather and grid conditions.

Status

There are approximately 32,878 customers currently enrolled in the MEO Partner program.

In 2025, participation was an average of 27,600 customers across 6 events, with an average hourly load reduction of 18.4 MW. The peak single-hour load reduction in 2025 was 38 MW at 4:00 PM on August 9th, during a 102°F day. SMUD has seen about 30% of participants opt-out of event participation.

Variance

SMUD's approach to the MEO Partner program has not changed relative to its LMS Compliance Plan.

MEO Partner+

Description

MEO Partner+ is SMUD's premier residential Virtual Power Plant (VPP) program. Eligible participants with both solar and behind the meter battery storage can receive a \$500/kWh upfront incentive, up to \$5,000 per battery (max \$10,000 per premise), for allowing SMUD to control their battery storage system throughout the year using Tesla's VPP Control system. Participants also receive ongoing quarterly payments for allowing SMUD to use their battery capacity for a myriad of grid needs. Developed as a true market transformation program, the incentive decreases gradually over 5 years to align with the expected reduction in battery storage costs over time. This program design provides SMUD's solar + storage

customers a meaningful path to value for their investment while creating a maximally flexible resource for SMUD to utilize throughout the year.

Like all SMUD load flexibility programs, MEO Partner+ batteries are dispatched by SMUD based on factors that include, but are not limited to, day ahead marginal prices. Batteries are available for dispatch any time except from 10 am – 3 pm, ensuring they are fully charged with solar energy. Batteries may be dispatched a maximum of 30 events per month, or 240 events per year.

Status

As of June 12, 2026, the program's Full Pack Energy (which is the maximum nameplate energy) is 43.86 MWh with 2,951 Tesla batteries enrolled.

20% of each battery's capacity is reserved during events, which results in max available capacity of 35.09 MWh. Averaged over a typical 3 hour-event, this yields a theoretical max power of 11.7 MW. Note that this does not take into account Rule 21 export limits which may exist at a value less than nameplate power on some or all sites.

SMUD will be testing dispatch of batteries under this program to mitigate service transformer constraints this summer, and the program envisions a combination of uses for bulk, distribution substation and distribution transformer relief over time.

Variance

SMUD's approach to the MEO Partner+ program has not changed relative to its LMS Compliance Plan.

Peak Corps

Description

Originally implemented in the 1970s, Peak Corps is SMUD's legacy Air Conditioning Load Management (ACLM) program utilizing one-way AC switches. The program offers a \$5 per event day incentive. This program allows SMUD to maintain reliability during emergency situations by allowing a SMUD installed device to turn off the AC unit when reduction of the overall amount of electricity being used during an event is necessary. Resources are dispatched only during critical periods where there is extreme demand on the electricity grid.

The legacy ACLM switches are unable to respond to hourly price signals.

Status

There are an estimated 36,000 customers with active switches that will respond during an event. These active customers provide about 55 MW of emergency load shed.

Variance

SMUD's approach to the Peak Corps program has not changed relative to its LMS Compliance Plan.

Peak Conserve

Description

Peak Conserve was an updated ACLM program that offered customers a \$50 sign-up bonus and an additional post-season annual bonus for agreeing to the installation of a two-way switch to allow for

cycling of their air conditioning compressor during summer periods of high demand. The new switches utilized SMUD's mesh meter network to communicate, negating the need for additional communication systems or customer Wi-Fi, which broadened SMUD's customer base that could participate in load management programs. This encompassing approach aimed to improve equity, given populations that cannot afford or do not have internet access can participate, and technology barriers were eliminated for some that cannot or will not use smart thermostats.

During conservation days, when the supply of resources were expected to be limited and market prices were very expensive, SMUD sent a signal to cycle off participating air conditioners for up to 40 minutes an hour to help flatten demand and keep prices of electricity down, also reducing customer bills. SMUD anticipated a maximum of 15 conservation events each summer, depending on grid conditions. Day ahead marginal prices were a factor that contributed to the automated dispatch of participating devices, because it can indicate a potential constraint on the grid.

Status

The Peak Conserve program, launched in 2023, was closed after pilot results indicated it did not have a path to cost-effectiveness. The combination of expensive 2-way switches plus a direct install approach were significantly greater than incentivizing smart thermostats that customers installed themselves in the MEO Partner program. While the Peak Conserve program had the potential for slightly higher savings per customer based on prior testing, it could not overcome the costs of the switches and installation relative to the value from avoided Resource Adequacy purchases. Participants who were interested were given the option to enroll in the MEO Partner smart thermostat program as it serves the same need, is more cost effective to enroll and operate, and is utilized every year.

Variance

The Peak Conserve program is now closed.

Managed Electric Vehicle Charging

Description

Managed Electric Vehicle Charging is a SMUD pilot program testing the ability of EVs to respond to simulated day-ahead hourly price signals modeled on projected future system needs as renewables penetration dramatically increases. Over the next 3-7 years, SMUD anticipates that EVs will represent the majority of the load flexibility potential in its territory. While the price signals sent to EVs via telematics were dynamic and changed on an hourly basis, customers were not financially exposed to these price fluctuations. Customers were compensated via a traditional incentive framework.

The pilot offered retail TOD price signals for the entire year, which are available through the Market Informed Demand Automation Server (MIDAS) and used SMUD's price application to provide simulated hourly marginal cost-based price signals, including wholesale, distribution, and retail optimization components, for year 2030. SMUD used the year 2030 to align with SMUD's 2030 Zero Carbon Plan. Participating customers' EV charging is directly controlled to avoid grid impacts, high price periods, and maximize utilization of renewables while ensuring customers do not experience decreased utility from their vehicles.

Status

The RFP for a vendor to administer the operational program is underway, scheduled to be completed in 2026. The program is planned to begin recruitment in Q4 2026 or Q1 2027.

Variance

The pilot phase was completed in December 2025. The lessons from the pilot informed planning for SMUD's full-scale managed charging program which is targeted to roll out in late 2026 or early 2027. SMUD hopes to demonstrate and refine use cases such as consuming excess low-cost renewable energy, mitigation of service transformer overloading, and reducing system peak impacts.

Commercial Programs

PowerDirect

Description

PowerDirect is a summer-only automated demand response (ADR) program available to non-residential customers. The program initiates pre-programmed building controls that are chosen and implemented by the customer, such as thermostat setpoints. In exchange for reducing load, customers are paid a capacity payment based upon their demand commitment. The PowerDirect ADR system has been in effect for approximately 10 years and connects directly to participating customer's energy management, lighting and heating, and/or ventilation and air conditioning (HVAC) systems to automatically scale back energy use. Program response has reduced peak load on days the grid is most stressed and marginal costs are highest.

Status

In 2025, there were 42 customers enrolled with 28.9 MW of available capacity. The hours of operation were adjusted to better align with Resource Adequacy needs, which resulted in 37 customers enrolled with 21.9 MW of available capacity at the beginning of the 2026 season.

Variance

SMUD's approach to the PowerDirect program has not changed relative to its LMS Compliance Plan.

Commercial Virtual Power Plant

Description

SMUD is in the process of developing a load flexibility program for commercial customers with behind-the-meter batteries. The program will involve siting third party owned batteries at commercial customers' locations with a tie-in to the existing customer panel. The customers will receive a variable lease payment that decreases as bill savings associated with dispatch of the battery increases. The batteries will be dispatched based on SMUD's needs for capacity – either locally at the substation or for bulk system capacity. SMUD is offering this pilot to customers who are on constrained substations, to evaluate the potential to deliver both local and bulk value. SMUD will be scheduling the battery charging based on forecasted power prices at the wholesale level while also accounting for any site transformer or substation constraints.

Status

The Commercial VPP program is expected to begin the first quarter of 2027.

Variance

SMUD's approach to the Commercial Virtual Power Plant program has not changed relative to its LMS Compliance Plan.

Commercial Vehicle to Grid

Description

In addition to managed electric vehicle charging, SMUD is conducting a number of activities testing out Vehicle to Grid bi-directional charging (V2X) capabilities. V2X has the opportunity to provide substantial resources in the future given the expected trajectory of vehicle electrification as part of SMUD's Zero Carbon Plan and statewide policy.

Status

SMUD is piloting V2X technology on school buses in partnership with a local school district, which is assessing the school bus's ability to respond to a combination of TOD, CPP, and event-based price signals. Light duty V2X fleet technical testing is also underway at SMUD, and SMUD expects to expand into a larger pilot in either 2027 or 2028.

Variance

SMUD's approach to the Commercial Vehicle to Grid program has not changed relative to its LMS Compliance Plan.

MIDAS

Description

The LMS regulations require Large POU's to upload existing time-dependent rates to the MIDAS database.

Status

SMUD uploaded its existing time-dependent rates to the MIDAS database on June 30, 2023, comprising 75 rate variations with time-dependent cost components. On January 1, 2026, SMUD implemented rates approved in its 2026 rate action and uploaded 2 new time-dependent rate variations to the MIDAS database. As of January 1, 2026, there are a total of 77 rate permutations with time-dependent rates in the database including the adjustments made to align with rate changes.

Variance

Since submitting the Compliance Plan, there have been no material variances to MIDAS or our upload processes. We continue to monitor and adjust as needed.

Rate Identification Numbers

Description

The LMS regulations require Large POU's to provide customers with access to their Rate Identification Numbers (RINs) on customer billing statements and online accounts using both text and quick response (QR) codes by April 1, 2024. SMUD started providing its customers' access to their RINs on billing statements and in online accounts using both text and QR codes on March 27, 2024.

Status

SMUD's website explains that customers are assigned a unique 16-digit code depending on their current rate. This code is a statewide standard developed by the CEC to connect with a database of utilities' time-dependent rates and rate groupings. To comply with CEC regulations, SMUD has added RIN numbers to customer bills.

The website also notes that the statewide rate tool to access this information is expected to be available in 2026 or 2027. SMUD will post updates about this tool on the same page to keep customers informed.

Variance

There have been no material changes to the process or plan with RINs since submitting the Compliance Plan.

Single Statewide Tool

Description

The LMS regulations require the LMS regulated utilities to develop a single statewide standard tool, submit the tool to the Commission for approval, and implement and maintain the tool. SMUD has been working with the other regulated entities on creating the statewide RIN tool pursuant to 20 CCR Section 1623(c). A proposed plan for the tool was submitted to the CEC for review on October 1, 2024.

Status

Following the submission, the CEC extended the deadline for review and compliance to May 8, 2029, providing additional time for evaluation and adjustments. Currently, SMUD understands that the CEC has issued an order instituting rulemaking to revisit the existing requirements for the statewide tool, indicating ongoing regulatory review and potential modifications to the framework. SMUD is now awaiting the CEC's next steps and further guidance on the finalization of these rules.

Variance

SMUD remains engaged in the regulatory process with an understanding of the recent developments of the CEC.

Appendix I

SMUD's list of RINs as of July 2026.

	Rate Identification Number	Rate and Modifier	Customer Class
1	USCA-SMSM-AN00-0000	AON	Agriculture
2	USCA-SMSM-AD00-0000	AOD	Agriculture
3	USCA-SMSM-R200-0000	RT02	Residential
4	USCA-SMSM-RC00-0000	RTC1	Residential
5	USCA-SMSM-RE00-0000	RT02 w/EV	Residential
6	USCA-SMSM-RCE0-0000	RTC1 w/EV	Residential
7	USCA-SMSM-RL00-0000	RTL1	Residential
8	USCA-SMSM-RLE0-0000	RTL1 w/EV	Residential
9	USCA-SMSM-R2N0-0000	RT02 w/NEM1	Residential
10	USCA-SMSM-RCN0-0000	RTC1 w/NEM1	Residential
11	USCA-SMSM-R2NE-0000	RT02 w/NEM1 &EV	Residential
12	USCA-SMSM-RCNE-0000	RTC1 w/NEM1 &EV	Residential
13	USCA-SMSM-RLN0-0000	RTL1 w/NEM1	Residential
14	USCA-SMSM-RLNE-0000	RTL1 w/NEM1 & EV	Residential
15	USCA-SMSM-CS00-0000	CITS-0	Commercial & Industrial
16	USCA-SMSM-CS01-0000	CITS-1	Commercial & Industrial
17	USCA-SMSM-CS02-0000	CITS-2	Commercial & Industrial
18	USCA-SMSM-CS03-0000	CITS-3	Commercial & Industrial
19	USCA-SMSM-CS04-0000	CITS-4	Commercial & Industrial
20	USCA-SMSM-CP02-0000	CITP-2	Commercial & Industrial
21	USCA-SMSM-CP03-0000	CITP-3	Commercial & Industrial
22	USCA-SMSM-CP04-0000	CITP-4	Commercial & Industrial
23	USCA-SMSM-CT03-0000	CITT-3	Commercial & Industrial
24	USCA-SMSM-CT04-0000	CITT-4	Commercial & Industrial
25	USCA-SMSM-CS0N-0000	CITS-0 NEM1	Commercial & Industrial
26	USCA-SMSM-CS1N-0000	CITS-1 NEM1	Commercial & Industrial
27	USCA-SMSM-CS2N-0000	CITS-2 NEM1	Commercial & Industrial
28	USCA-SMSM-CS3N-0000	CITS-3 NEM1	Commercial & Industrial
29	USCA-SMSM-CS4N-0000	CITS-4 NEM1	Commercial & Industrial
30	USCA-SMSM-CP2N-0000	CITP-2 NEM1	Commercial & Industrial
31	USCA-SMSM-CP3N-0000	CITP-3 NEM1	Commercial & Industrial
32	USCA-SMSM-CP4N-0000	CITP-4 NEM1	Commercial & Industrial
33	USCA-SMSM-CT3N-0000	CITT-3 NEM1	Commercial & Industrial
34	USCA-SMSM-CT4N-0000	CITT-4 NEM1	Commercial & Industrial
35	USCA-SMSM-GS00-0000	CITS-0 Greenergy	Commercial & Industrial
36	USCA-SMSM-GS01-0000	CITS-1 Greenergy	Commercial & Industrial
37	USCA-SMSM-GS02-0000	CITS-2 Greenergy	Commercial & Industrial
38	USCA-SMSM-GS03-0000	CITS-3 Greenergy	Commercial & Industrial
39	USCA-SMSM-GS04-0000	CITS-4 Greenergy	Commercial & Industrial
40	USCA-SMSM-GP02-0000	CITP-2 Greenergy	Commercial & Industrial

	Rate Identification Number	Rate and Modifier	Customer Class
41	USCA-SMSM-GP03-0000	CITP-3 Greenergy	Commercial & Industrial
42	USCA-SMSM-GP04-0000	CITP-4 Greenergy	Commercial & Industrial
43	USCA-SMSM-GT03-0000	CITT-3 Greenergy	Commercial & Industrial
44	USCA-SMSM-GT04-0000	CITT-4 Greenergy	Commercial & Industrial
45	USCA-SMSM-S000-0000	CITS-0 Greenergy	Commercial & Industrial
46	USCA-SMSM-S001-0000	CITS-1 Greenergy	Commercial & Industrial
47	USCA-SMSM-S002-0000	CITS-2 Greenergy	Commercial & Industrial
48	USCA-SMSM-S003-0000	CITS-3 Greenergy	Commercial & Industrial
49	USCA-SMSM-S004-0000	CITS-4 Greenergy	Commercial & Industrial
50	USCA-SMSM-P002-0000	CITP-2 Greenergy	Commercial & Industrial
51	USCA-SMSM-P003-0000	CITP-3 Greenergy	Commercial & Industrial
52	USCA-SMSM-P004-0000	CITP-4 Greenergy	Commercial & Industrial
53	USCA-SMSM-T003-0000	CITT-3 Greenergy	Commercial & Industrial
54	USCA-SMSM-T004-0000	CITT-4 Greenergy	Commercial & Industrial
55	USCA-SMSM-GSN0-0000	CITS-0 NEM1 & Greenergy	Commercial & Industrial
56	USCA-SMSM-GSN1-0000	CITS-1 NEM1 & Greenergy	Commercial & Industrial
57	USCA-SMSM-GSN2-0000	CITS-2 NEM1 & Greenergy	Commercial & Industrial
58	USCA-SMSM-GSN3-0000	CITS-3 NEM1 & Greenergy	Commercial & Industrial
59	USCA-SMSM-GSN4-0000	CITS-4 NEM1 & Greenergy	Commercial & Industrial
60	USCA-SMSM-GPN2-0000	CITP-2 NEM1 & Greenergy	Commercial & Industrial
61	USCA-SMSM-GPN3-0000	CITP-3 NEM1 & Greenergy	Commercial & Industrial
62	USCA-SMSM-GPN4-0000	CITP-4 NEM1 & Greenergy	Commercial & Industrial
63	USCA-SMSM-GTN3-0000	CITT-3 NEM1 & Greenergy	Commercial & Industrial
64	USCA-SMSM-GTN4-0000	CITT-4 NEM1 & Greenergy	Commercial & Industrial
65	USCA-SMSM-SN00-0000	CITS-0 NEM1 & Greenergy	Commercial & Industrial
66	USCA-SMSM-SN01-0000	CITS-1 NEM1 & Greenergy	Commercial & Industrial
67	USCA-SMSM-SN02-0000	CITS-2 NEM1 & Greenergy	Commercial & Industrial
68	USCA-SMSM-SN03-0000	CITS-3 NEM1 & Greenergy	Commercial & Industrial
69	USCA-SMSM-SN04-0000	CITS-4 NEM1 & Greenergy	Commercial & Industrial
70	USCA-SMSM-PN02-0000	CITP-2 NEM1 & Greenergy	Commercial & Industrial
71	USCA-SMSM-PN03-0000	CITP-3 NEM1 & Greenergy	Commercial & Industrial
72	USCA-SMSM-PN04-0000	CITP-4 NEM1 & Greenergy	Commercial & Industrial
73	USCA-SMSM-TN03-0000	CITT-3 NEM1 & Greenergy	Commercial & Industrial
74	USCA-SMSM-TN04-0000	CITT-4 NEM1 & Greenergy	Commercial & Industrial
75	USCA-SMSM-CSE0-0000	CITS-0 EAPR	Commercial & Industrial
76	USCA-SMSM-CSE1-0000	CITS-1 EAPR	Commercial & Industrial
77	USCA-SMSM-CSE2-0000	CITS-2 EAPR	Commercial & Industrial