

DOCKETED	
Docket Number:	09-AFC-05C
Project Title:	Abengoa Mojave Compliance
TN #:	271958
Document Title:	COMP3-04-00 Monthly Compliance and Supplemental Report for Gen-Tie Construction MSP_February 2026
Description:	N/A
Filer:	Mahnaz Ghamati
Organization:	Abengoa Solar
Submitter Role:	Applicant
Submission Date:	8/11/2026 2:51:53 PM
Docketed Date:	8/11/2026

Mojave Solar LLC

42134 Harper Lake Road
Hinkley, California 92347

Phone: 760 308 0400

Submitted Electronically

Subject:	09-AFC-5C
Condition Number:	COPM 3
Description :	COMP 3-04-00 Monthly Compliance Report for Gen-Tie Construction – MSP- February 2026
Submittal Number:	COMP 3-04-00

March 11, 2026

Ashley Gutierrez, CPM
California Energy Commission
1516 Ninth Street
Sacramento, CA 95814
Ashley.Gutierrez@energy.ca.gov

Ms. Gutierrez,

In accordance with Condition COMP-3 of the Certificate and the staff's approval of the post-certification change for the Mojave Solar Project and Overnight Solar Shared Facilities (TN#265190), please find attached the monthly compliance report (February 2026) for your review.

As noted in Mojave Solar, LLC's January 5, 2026 and February 13, 2026 monthly compliance report, Overnight Solar, LLC conducted and completed biological and cultural surveys and commenced construction activities for the installation of the transmission infrastructure and sharing of onsite well water approved in the July 31, 2025 Statement of Staff Approval of Post Certification Change for Mojave Solar Project and Overnight Solar Shared Facilities.

Compliance-4

Overnight Solar initiated interconnection activities for the Overnight Solar Project. Following consultation with CAISO and SCE, SCE approved temporary shoofly poles on January 18, 2026 to mitigate the outage window for Mojave Solar project. This temporary shoofly installation supports the final electrical interconnection and significantly reduces the outage timeline for Mojave Solar Project. An electrical permit application was approved on February 20, 2026 by San Bernardino County for the final electrical interconnection associated with the temporary poles. The approved permit is attached below. Pending update schedule from CSI to complete the final electrical connection but targeting to be completed in 3 to 4 weeks time.

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In addition, the permanent "T-TAP Switchyard" plan was submitted by Overnight's EPC contractor and is currently being reviewed by San Bernardino County. Overnight expects County approval of the plans for the permanent T-TAP switchyard in March 2026.

Facility Design

Interconnection construction work commenced on January 18, 2026 as noted in Compliance 4 above. In addition, as mentioned in the February 13, 2026 report, United Rental, on behalf of CSI Electrical, successfully completed the installation of 2 temporary water filling stations and tanks in accordance with the requirements outlined in the July 31, 2025 statement of staff approval of post certification change for Mojave Solar.

During a February 23, 2026 inspection, the San Bernardino County Department of Public Health identified cross-connection control deficiencies associated with the temporary fill connection from Well #2. CSI Electrical tested the line feeding the tanks and began filling the tanks. United Rental, on behalf of CSI Electrical, also installed a flow meter on the line feeding the tanks. The work complies with the provisions stating that construction activities must adhere to the 2022 California Building Code and the applicable Facility Design COCs adopted in the CEC Decision. Although a check valve and air gap were in place, the County determined that these measures require additional protection for the potable water system.

MSP implemented the corrective actions through the installation of a Reduced Pressure Principle Assembly (RPPA), FEBCO Model 860, on March 6, 2026. The assembly was tested and certified on March 9, 2026, and was found to be in compliance. The Corrective Action Plan (CAP) was submitted to the San Bernardino County Department of Public Health on March 10, 2026, and is included with this submittal.

Supplemental Reporting

As part of our compliance and coordination obligations, we are providing additional reports now received from the relevant authorities.

Enclosed with this letter are the following items:

1. Geological Report – Summarizing geotechnical conditions along the proposed shoofly corridor.

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2. Cultural Resources Report – Documenting the cultural and archaeological review conducted for the project area by Tribal Monitors associated with the Yuhaaviantam of San Manuel Nation.

Should you have any questions, comments, or require further information, please do not hesitate to contact us.

Sincerely

Mahnaz Ghamati

Quality, Environmental & Compliance Manager

Mojave Solar Project

42134 Harper Lake Rd

Hinkley, CA 92347

Cell: (760)498-0549

mahnaz.ghamati@atlantica.com

Attachments:

1. Shoofly Permit.
2. Shoofly Design Package.
3. Updated Construction Schedule.
4. Geological Report.
5. Cultural Report.
6. Corrective Action Plan (CAP) for Cross Connection Control and Prevention in Temporary Storage Tanks at Alpha Plant- CA3601184



ELECTRICAL PERMIT

Permit Information:

Permit No. ELEC-2026-000188

Issuance Date: 02/20/2026

Site Address: 41650 LOCKHART RD, HINKLEY, CA
92347

Expiration Date: 2/20/2027

Owner:

OVERNIGHT SOLAR LLC

1553 W TODD DR STE 204
TEMPE, AZ 85283

Contractor:

CSI ELECTRICAL CONTRACTORS INC -
Contractor License: 1055811

P O BOX 2887, SANTA FE SPRINGS, CA
90670

Description of Work:

Installation of temporary pole and overhead conductors to temporarily reroute an existing electrical line.

Project Items:

Type	Item	Quantity	Notes
New	Temporary Service Request	4	Installation of (4) temp poles for the Shoe fly.

**Building
Official:**

Maged Soliman

Date: 02/20/2026

Expiration and Refund Notice: Applications for which no permit is issued within 365 days from the date of application shall expire. Permits shall expire if work does not commence within 365 days of issuance of such permit or if the suspended or abandoned for a period of 365 days. Fees paid are not refundable after (1) year from the date of payment. All fees paid may not be refundable.

SUBSTATION PROJECT

PID NO.

SAN BERNARDINO COUNTY, CA

TRANSMISSION DESIGN PLANS -



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EVS, Inc.
10025 Valley View Road, Suite 140
Eden Prairie, Minnesota 55344
Phone: 952.646.0236
www.evs-eng.com

CLIENT



PROJECT

LOCATION

SUBMITTAL

SCALE

NOT TO SCALE

DRAWING SCALES APPLY TO 22" x 34" SHEETS

#	DATE	DESCRIPTION
0	2026.01.09	IFC SUBMITTAL
1	2026.01.23	IFC SUBMITTAL

PROJECT CONTACT LIST

PROJECT OWNER/DEVELOPER
ATLANTICA SUSTAINABLE INFRASTRUCTURE
1553 WEST TODD DRIVE, SUITE 204
TEMPE, AZ 85283
CONTACT: DANIEL SMITH
PHONE: (623) 694-8465
EMAIL: DANIEL.SMITH@ATLANTICA.COM

CIVIL ENGINEER
EVS, INC.
10025 VALLEY VIEW ROAD, SUITE 140
EDEN PRAIRIE, MN 55344
CONTACT: TOM WELSHINGER
PHONE: (952) 247-3045
EMAIL: TWELSHINGER@EVS-ENG.COM

GEOTECHNICAL ENGINEER
BRUIN GEOTECHNICAL SERVICES INC
44732 YUCCA AVE
LANCASTER, CA 93534
CONTACT: MARK STEVENS
PHONE: (661) 273-9078
EMAIL: MARK@BRUINGSI.NET

AHJ
SAN BERNARDINO COUNTY
385 N ARROWHEAD AVE
SAN BERNARDINO, CA 92411
PHONE: (888) 818-8988

CONSTRUCTION MANAGER
CSI ELECTRICAL CONTRACTORS, INC
10623 FULTON WELLS AVENUE
SANTA FE SPRINGS, CA 90670
CONTACT: BEN SILVERMAN
PHONE: (562) 322-8765
EMAIL: BEN.SILVERMAN@CSIELECTRIC.COM

EPC CONTRACTOR
CSI ELECTRICAL CONTRACTORS, INC
10623 FULTON WELLS AVENUE
SANTA FE SPRINGS, CA 90670
CONTACT: STEVE HINKLE
PHONE: (562) 561-0534
OFFICE PHONE: (562) 946-0700
EMAIL: STEVE.HINKLE@CSIELECTRIC
CONTRACTOR.LIC# CA 1055811

TRANSMISSION LINE ENGINEER
EVS, INC.
10025 VALLEY VIEW ROAD, SUITE 140
EDEN PRAIRIE, MN 55344
CONTACT: ALEX GALVIS
PHONE: (612) 916-4164
EMAIL: AGALVIS@EVS-ENG.COM

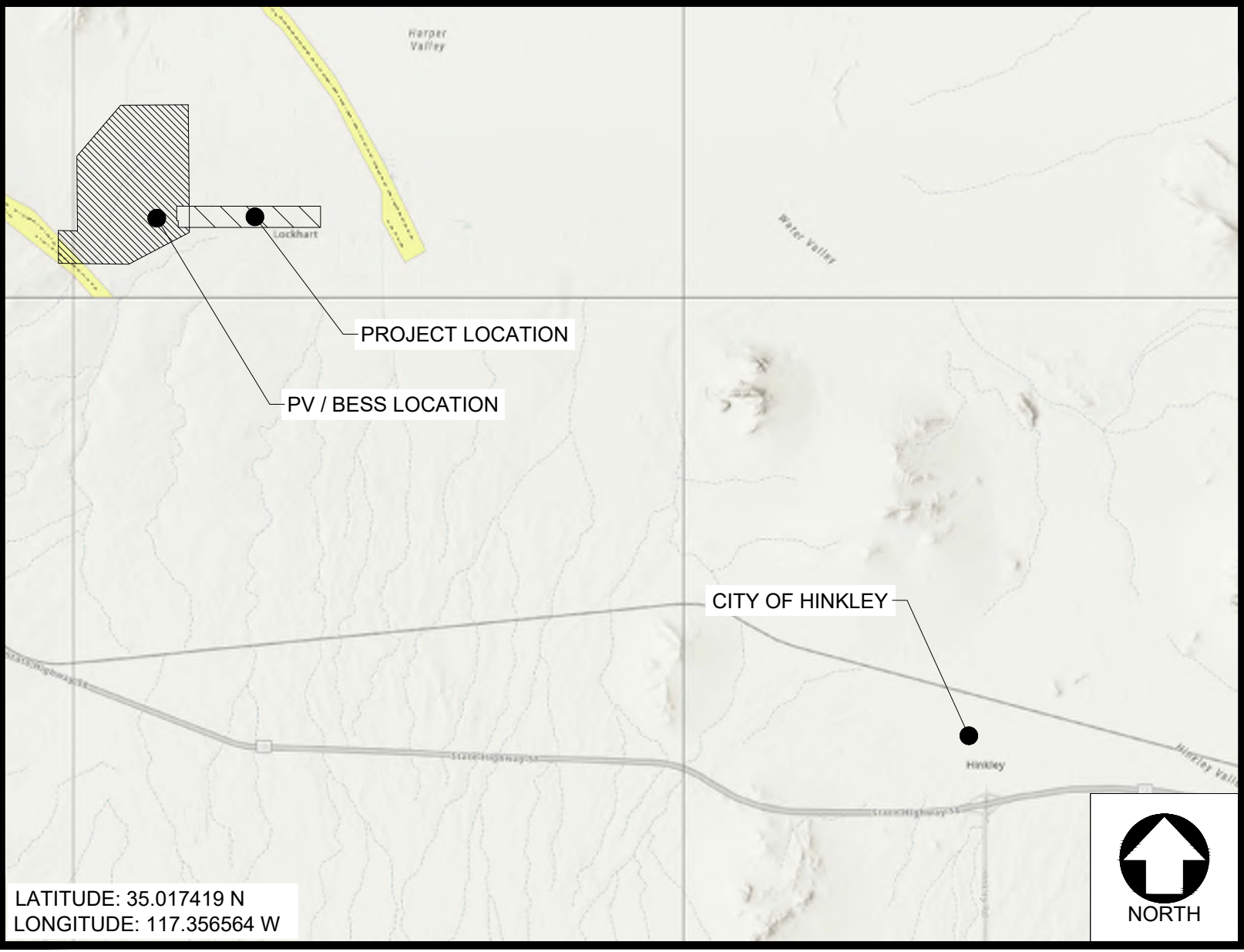
SUBSTATION ENGINEER
EVS, INC.
10025 VALLEY VIEW ROAD, SUITE 140
EDEN PRAIRIE, MN 55344
CONTACT: RYAN HUPERT
PHONE: (952) 248-3286
EMAIL: RHUPERT@EVS-ENG.COM

STRUCTURAL ENGINEER
EVS, INC.
10025 VALLEY VIEW ROAD, SUITE 14
EDEN PRAIRIE, MN 55344
CONTACT: ARTURO PEREDA, PE
PHONE: (630) 400-6906
EMAIL: APEREDA@EVS-ENG.COM

UTILITY
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE
ROSEMEAD, CA 91770
CONTACT: CUSTOMER SERVICE
PHONE: (800) 655-4555
EMAIL: CUSTOMER.SERVICE@SCE.COM

APPLICABLE CODES

- AHJ: CEC 2022 SAN BERNARDINO COUNTY
- BUILDING: 2022 CALIFORNIA BUILDING CODE, ASCE 7-16
- FIRE: NFPA 70
- GENERAL ORDER 95 RULES FOR OVERHEAD ELECTRIC LINE CONSTRUCTION



VICINITY MAP

PROFESSIONAL CERTIFICATION



01.23.2026

CONSTRUCTION DRAWING,
ISSUED FOR CONSTRUCTION

DRAWN BY

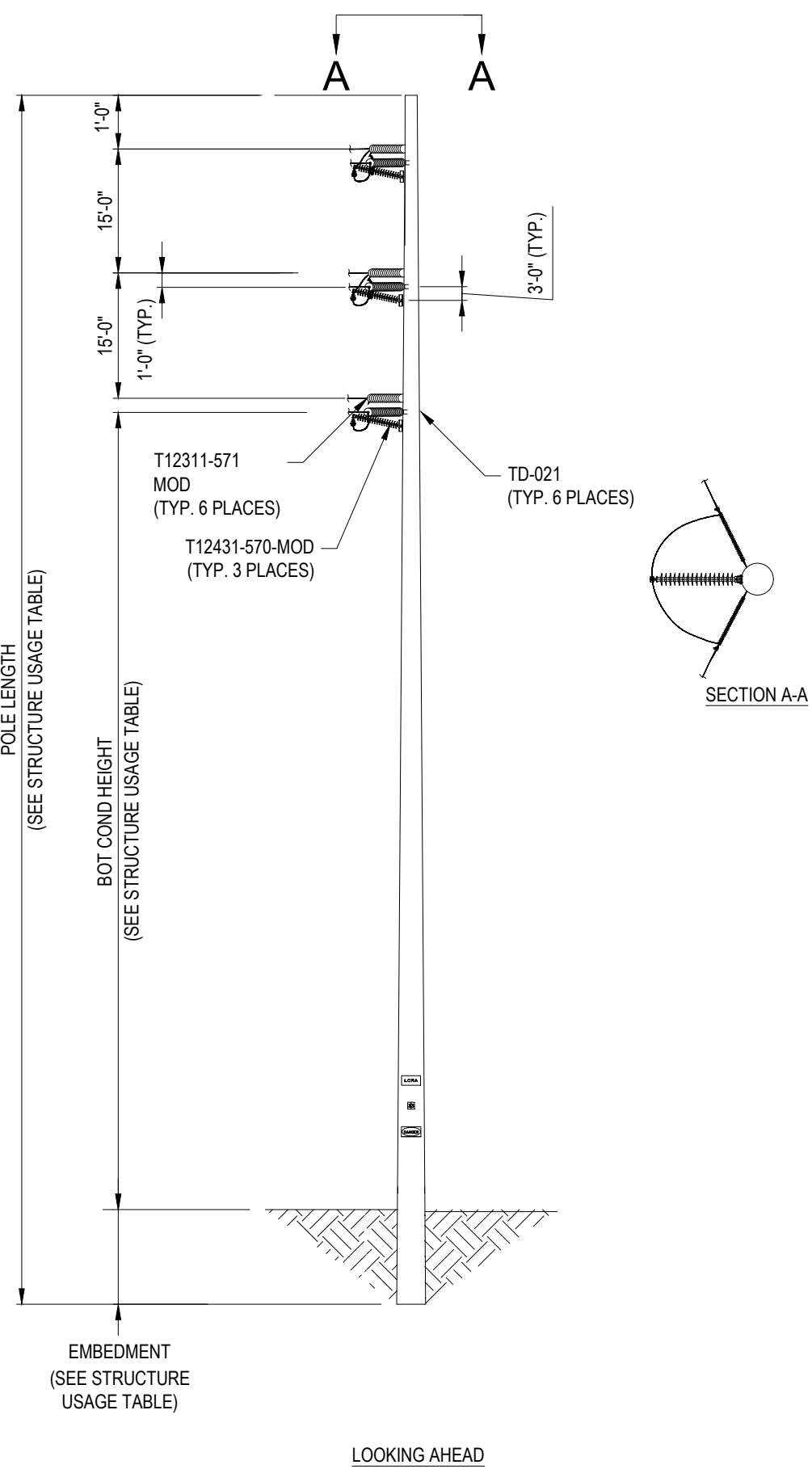
DATE _____

SHEET NAME

SHEET NUM

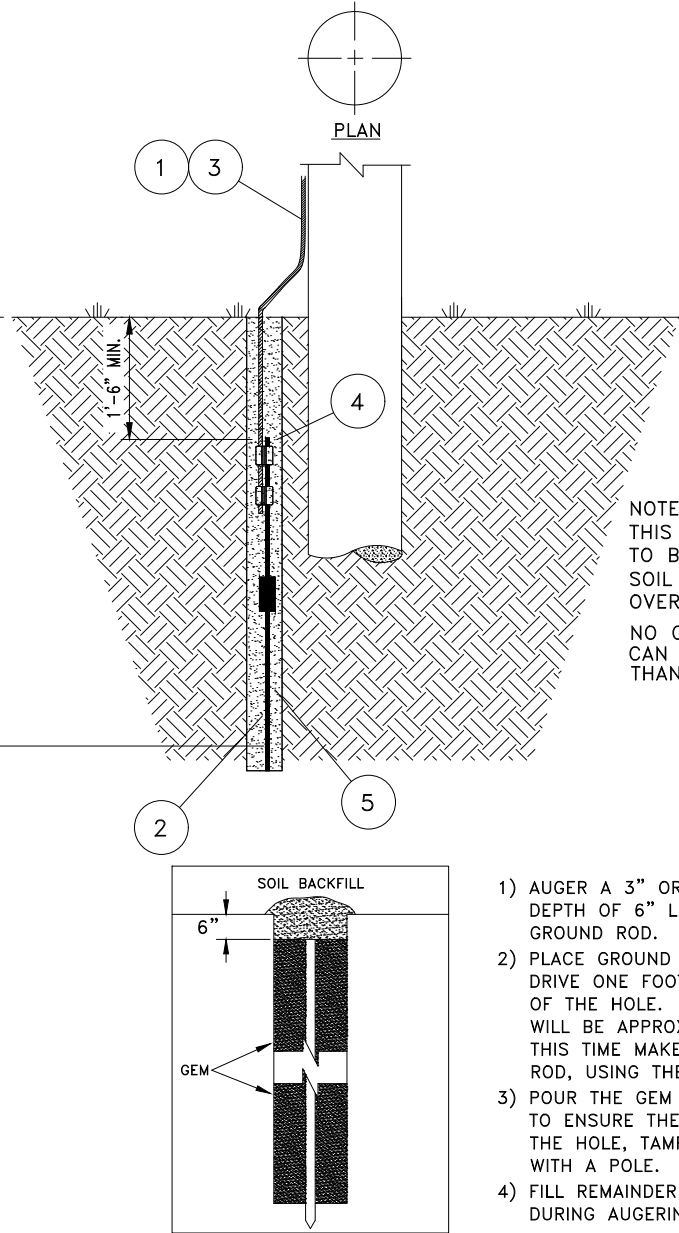
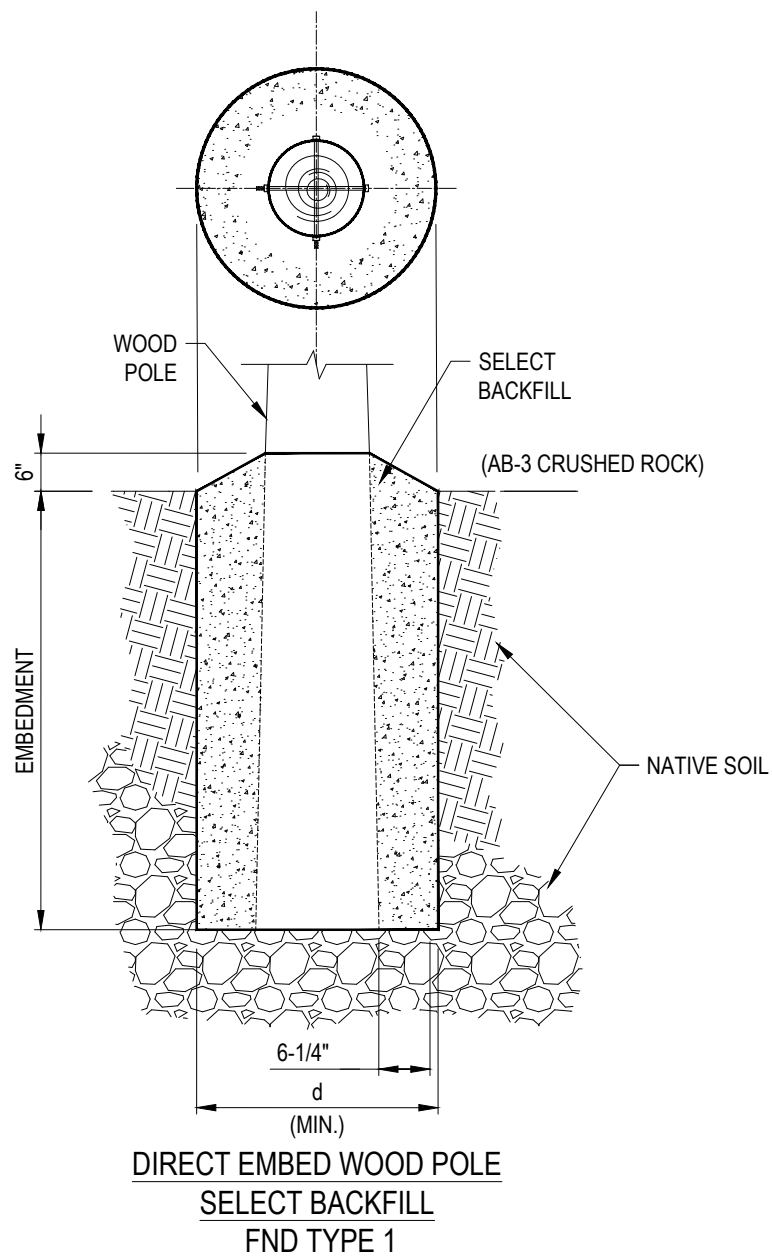
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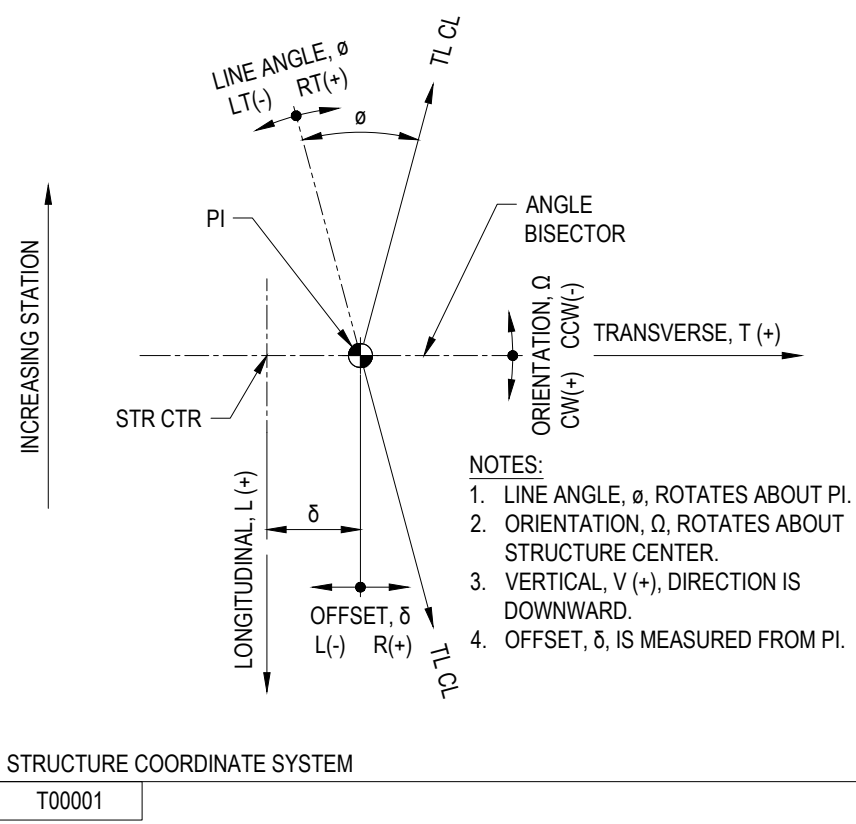


STRUCTURE ELEVATION

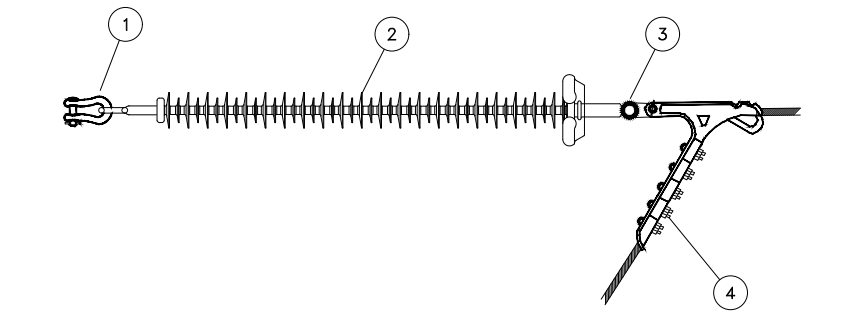
- INSTALLATION NOTES:
1. STRUCTURE SHOWN FACING INCREASING STATION (LOOKING TOWARD DEADEND STRUCTURE SF-4); ORIENTATION=0°.
 2. STRUCTURE MATERIAL: WOOD.
 3. INSTALL (1) 556.5 KOMIL 247 ACSR/GA2 "PARAKEET" CONDUCTOR (PER PHASE).
 4. REFER TO T6401 FOR CIRCUIT PHASING.
 5. CONDUCTOR DEADEND TEES TO BE INSTALLED IN LINE WITH CONDUCTOR.



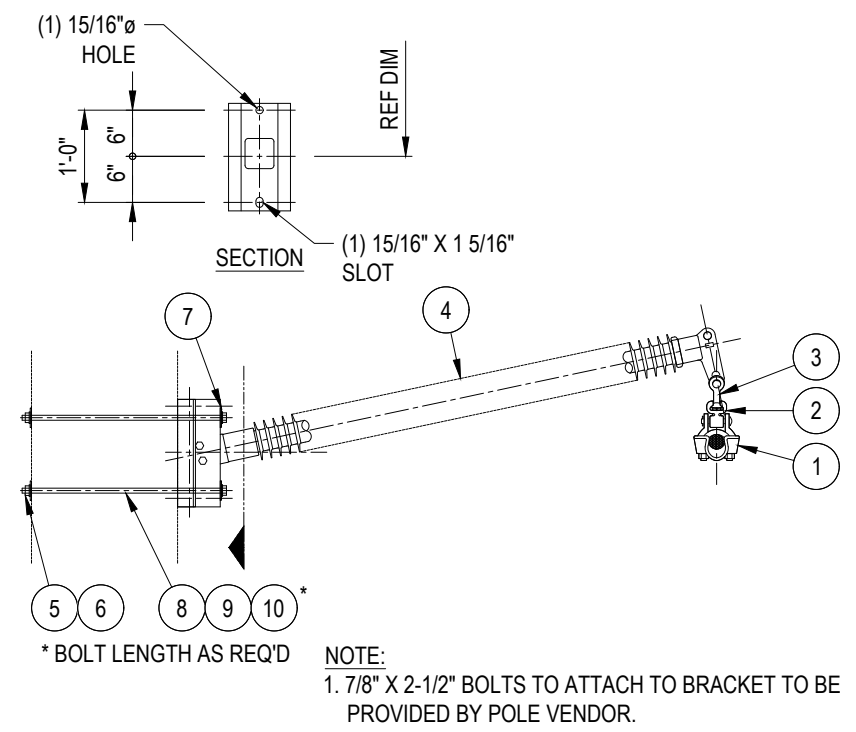
GROUNDING ASSEMBLY
T53501



DEADEND TEE ASSEMBLY
TD-021



INSULATOR ASSEMBLY
T12311-571-MOD



LINE POST JUMPER ASSEMBLY GAIN BASE
T12431-570-MOD MOD: INCL. WOOD GROUNDING HDW, GAIN BASE

BILL OF MATERIAL			MOD QTY	STR QTY
MODULE	#	DESCRIPTION		
TD-021	1	DEADEND TEE: HUGHES BROTHERS	HUGHES# 2817-S-15	1 6
	2	WASHER: SQ. FLAT, 4" x 4" x 1/4", 7/8" BOLT GALV.	CHANCE# 6819	2 12
	3	WASHER, 7/8" BONDING CLIP	HUGHES# 2727.8	1 6
	4	LOCKNUT: SQUARE, M-F, 7/8" BOLT GALV.	HUGHES# MF80	2 12
	5	BOLT: MACHINE, SQ. HD. W/SQ. NUT, 7/8" x 10" DIA. BOLT, GALV. *	HUGHES# B810-6	2 12
	6	BOLT: MACHINE, SQ. HD. W/SQ. NUT, 7/8" x 12" DIA. BOLT, GALV. *	HUGHES# B812-6	2 12
	7	BOLT: MACHINE, SQ. HD. W/SQ. NUT, 7/8" x 14" DIA. BOLT, GALV. *	HUGHES# B814-6	2 12
T12311-571-MOD	1	SHACKLE: ANCHOR, 7/8" ØPNG, 3/4" Ø PIN, 3-1/2" LG, 3-1/8" THRT, 50K	AND# AS50	1 6
	2	INSL: 230KV, SUSP, POLY, 77" LG NOM, EYE-YCLEVIS, 25K (OR SIMILAR)	NGK-LOCKE CAT #502-SC740-SK-09	1 6
	3	EYE SOCKET: 5.5" LG, 1.0625" ID, 1.125" ED, 1.0625" THK, 50K	HPS# SA-1013	1 6
	4	DEADEND: BOLTED, ALUM., 0.70-1.39" DIAM. RNG., 60" GROOVE ANG., 30K	HPS# SD-130-N	1 6
	5	COMPOUND: HI-TEMP FILLER, 1 LB. TUBE	HPS# HTJC16	1 6
	6	COMPOUND JOINT, 8 OZ., HI-TEMP/LOW RESISTANCE	HPS# VS2HTJC	1 6
T12431-570-MOD	1	CLAMP: SUSP COND. 0.70"-1.18" RNG 22.5" MAX FTG NONE 1 5/8" ØPNG 5/8" PIN AL 25K	AND# HAS-118-N	1 3
	2	Y-CLEVIS BALL 3/4" ØPIN 3 1/8" LG 1 1/2" THRT BNK HDG 30K	PLP# BYC-30	1 3
	3	EYE SOCKET 2.0625" LG Ø.6875 ID Ø.8125 ED 1.375 THK HDG 30K	AND# SA-13	1 3
	4	INSL: 138 KV POST POLY 64.3" HORZ LG 181.3" LKG AL GAIN BASE-LONG BLADE 12" UP	NGK# L2-SL451-13	1 3
	5	WASHER CURVED SQUARE 4" x 4" x 1/4" 7/8" BOLT GALV.	CHANCE# 680912	2 6
	6	LOCKNUT SQUARE M-F 7/8" BOLT GALV.	HUGHES# MF80	2 6
	7	WASHER 7/8" BONDING CLIP	HUGHES# 2727.8	1 3
	8	BOLT MACHINE SQ HD W/SQ NUT 7/8" x 14" DIA BOLT GALV. *	HUGHES# B814-6	2 2
	9	BOLT MACHINE SQ HD W/SQ NUT 7/8" x 16" DIA BOLT GALV. *	HUGHES# B816-6	2 2
	10	BOLT MACHINE SQ HD W/SQ NUT 7/8" x 18" DIA BOLT GALV. *	HUGHES# B818-6	2 2
T53501	1	COPPERWELD COPPER CLAD STEEL (CCS) 19 #7	AFL# CCS19074D	2 2
	2	GROUND ROD 3/4" x 8' SECTIONAL COPPER-BONDED	BLACKBURN# 7508S	2 2
	3	CONNECTOR GROUND TAP 300-500 x 300-500	BURNDY# YHGC34C34	2 2
	4	COUPLING SECTIONAL GROUND ROD 3/4" COPPER ALLOY	BLACKBURN# 70C	2 2
	5	STUD SECTIONAL GROUND ROD DRIVING 3/4" STEEL	BLACKBURN# 70S	2 2

POLE EMBEDMENT			
STRUCTURE	EXCAVATION DIA. (FT.) (d)	BACKFILL SELECT FILL QTY (CU YDS)	APPROX. POLE WEIGHT (LBS)
SF-1	3.5	4.1	6,700

STRUCTURE USAGE (TOTAL STR QTY = 1)

STR #	POLE QTY	LENGTH-CLASS	EMBED DEPTH	BOT COND HEIGHT	LINE ANGLE	OFFSET	ORIENT
SF-1	1	85-H2	10'-6"	43'-6"	28.15° LT	0'-0"	0°

- DIRECT-EMBED POLES WITH SELECT BACKFILL GENERAL NOTES:
1. ANY GROUNDWATER ENCOUNTERED DURING EXCAVATION SHALL BE REMOVED SO THAT THERE ARE 4 INCHES OR LESS IN THE EXCAVATION PRIOR TO THE BACKFILL OPERATION. CONCRETE BACKFILL SHALL BE USED IF DEWATERING DIFFICULTY IS ENCOUNTERED OR IF THE EXCAVATION IS UNSTABLE DUE TO THE DEWATERING PROCESS.
 2. CRUSHED AGGREGATE BACKFILL SHALL BE RAISED +/- 8" INCREMENTS AND TAMPED BETWEEN RAISES.
 3. CRUSHED AGGREGATE BACKFILL SHALL MEET GO-95 GRADATION REQUIREMENTS.



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10025 Valley View Road, Suite 140
Eden Prairie, Minnesota 55344
Phone: 952.646.0236
www.evs-eng.com

CLIENT



PROJECT
OVERNIGHT SOLAR

LOCATION
41650 LOCKHART RD
HINKLEY, CA

SUBMITTAL
IFC SUBMITTAL

SCALE

NOT TO SCALE

DRAWING SCALES APPLY TO 22" x 34" SHEETS

#	DATE	DESCRIPTION
0	2026.01.09	IFC SUBMITTAL

PROFESSIONAL CERTIFICATION



01.09.2026

CONSTRUCTION DRAWING.
ISSUED FOR CONSTRUCTION

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BRO

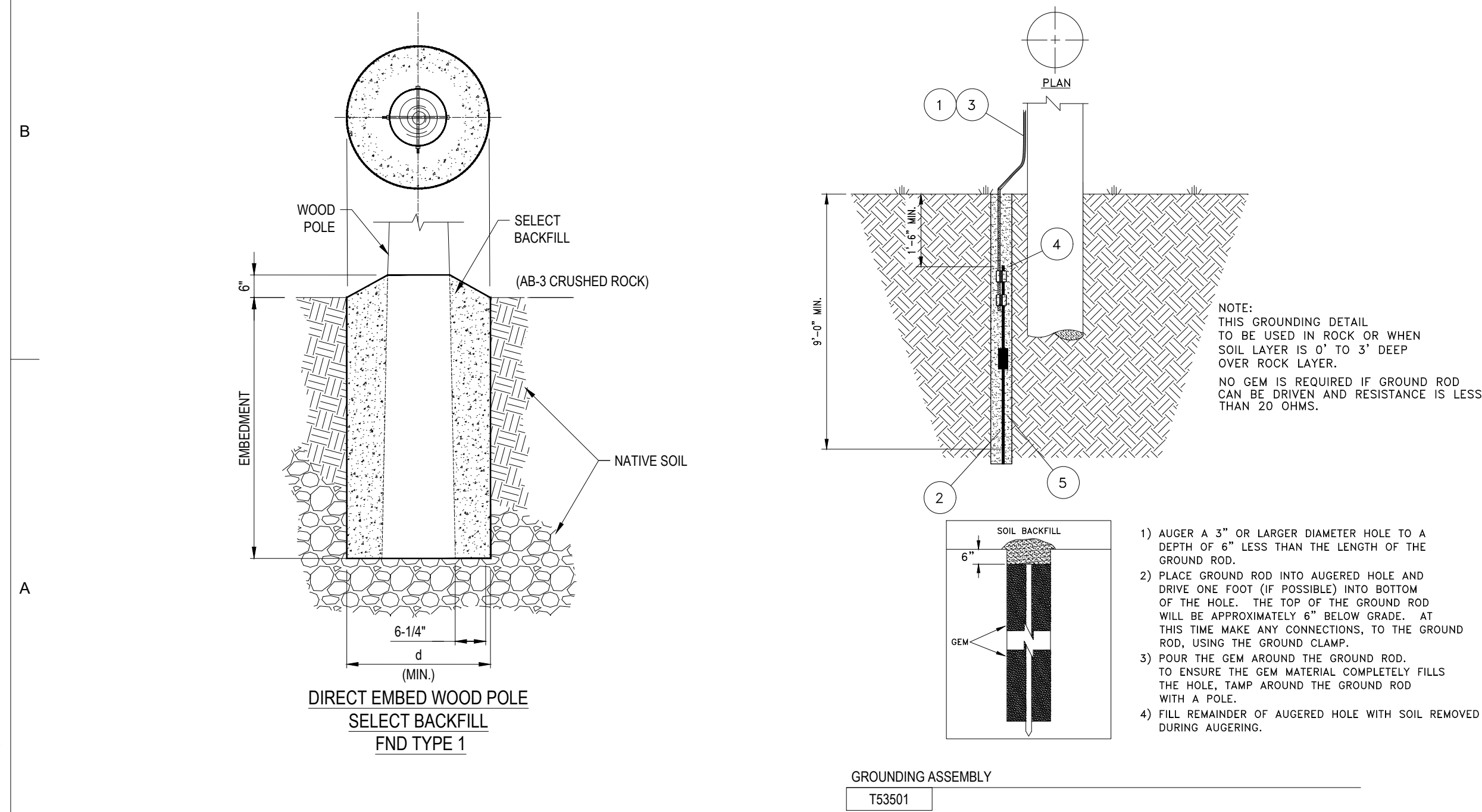
CHECKED BY
DJM

DATE
2026.01.09

PROJECT #
2025-051

SHEET NAME
STRUCTURE FRAMING -
DEADEND - IN-LINE SH.1

SHEET NUMBER
T-6204-1



POLE EMBEDMENT			
STRUCTURE	EXCAVATION DIA. (FT.) (d)	BACKFILL SELECT FILL QTY (CU YDS)	APPROX. POLE WEIGHT (LBS)
SF-4	3.5	4.1	6,700

STR #	POLE QTY	LENGTH-CLASS	EMBED DEPTH	BOT COND HEIGHT	LINE ANGLE	OFFSET	ORIENT
SF-4	1	85'-H2	10'-6"	43'-6"	0.00°	0'-0"	0°

1. ANY GROUNDWATER ENCOUNTERED DURING EXCAVATION SHALL BE REMOVED SO THAT THERE ARE 4 INCHES OR LESS IN THE EXCAVATION PRIOR TO THE BACKFILL OPERATION. CONCRETE BACKFILL SHALL BE USED IF DEWATERING DIFFICULTY IS ENCOUNTERED OR IF THE EXCAVATION IS UNSTABLE DUE TO THE DEWATERING PROCESS.
2. CRUSHED AGGREGATE BACKFILL SHALL BE RAISED +/- 8" INCREMENTS AND TAMPED BETWEEN RAISES.
3. CRUSHED AGGREGATE BACKFILL SHALL MEET GO-95 GRADATION REQUIREMENTS.



INSTALLATION NOTES:

1. STRUCTURE SHOWN FACING INCREASING STATION (LOOKING TOWARD DEADEND STRUCTURE SF-4), ORIENTATION=0°.
2. STRUCTURE MATERIAL: WOOD.
3. INSTALL (1) 556.5 KCMIL 24/7 ACSR/GA2 "PARAKEET" CONDUCTOR (PER PHASE).
4. REFER TO T6401 FOR CIRCUIT PHASING.
5. CONDUCTOR DEADEND TEES TO BE INSTALLED IN LINE WITH CONDUCTOR.

POLE EMBEDMENT			
STRUCTURE	EXCAVATION DIA. (FT.) (d)	BACKFILL SELECT FILL QTY (CU YDS)	APPROX. POLE WEIGHT (LBS)
SF-2	3.5	4.1	6,700
SF-3	3.5	4.1	6,700

STR #	POLE QTY	LENGTH-CLASS	EMBED DEPTH	BOT COND HEIGHT	LINE ANGLE	OFFSET	ORIENT
SF-2	1	85'-H2	10'-6"	43'-6"	59.71° RT	0'-0"	0°
SF-3	1	85'-H2	10'-6"	43'-6"	0.00°	0'-0"	0°

1. ANY GROUNDWATER ENCOUNTERED DURING EXCAVATION SHALL BE REMOVED SO THAT THERE ARE 4 INCHES OR LESS IN THE EXCAVATION PRIOR TO THE BACKFILL OPERATION. CONCRETE BACKFILL SHALL BE USED IF DEWATERING DIFFICULTY IS ENCOUNTERED OR IF THE EXCAVATION IS UNSTABLE DUE TO THE DEWATERING PROCESS.
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3. CRUSHED AGGREGATE BACKFILL SHALL MEET GO-95 GRADATION REQUIREMENTS.

SHEET NUMBER
T-6206-1

	1	2	3	4	5	6	7
E	BILL OF MATERIALS			QTY/TOTAL	UOM		
	DESCRIPTION	MFR #					
	AMPACT CONNECTOR	WCY86	15	EA			
	AMPACT CONNECTOR YELLOW CARTRIDGE (OR SIMILAR)	TEC# 69338-4	6	EA			
	BOLT: MACHINE, SQ. HD. W/SQ. NUT, 7/8" x 10" DIA. BOLT, GALV.	HUGHES# B810-6	18	EA			
	BOLT: MACHINE, SQ. HD. W/SQ. NUT, 7/8" x 12" DIA. BOLT, GALV.	HUGHES# B812-6	18	EA			
	BOLT: MACHINE, SQ. HD. W/SQ. NUT, 7/8" x 14" DIA. BOLT, GALV.	HUGHES# B814-6	26	EA			
	BOLT: MACHINE, SQ. HD. W/SQ. NUT, 7/8" x 16" DIA. BOLT, GALV.	HUGHES# B816-6	25	EA			
	BOLT: MACHINE, SQ. HD. W/SQ. NUT, 7/8" x 18" DIA. BOLT, GALV.	HUGHES# B818-6	25	EA			
	COMPOUND JOINT, 8 OZ., HI-TEMP / LOW RESISTANCE	HPS# VS2HTJC	6	EA			
	COMPOUND: HI-TEMP FILLER, 1 LB. TUBE	HPS# HTJC16	6	EA			
	COMPRESSION CONNECTOR 2.91" H x 1.10" L	BURNDY# YGHC34C34	12	EA			
	CONNECTOR GROUND TAP 300-500 x 300-500	BURNDY# YHGC34C34	8	EA			
	COPPERWELD COPPER CLAD STEEL (CCS) 19 #7	AFL# CCS19074D	750	LB			
	DEADEND TEE: HUGHES BROTHERS	HUGHES# 2817-S-15	9	EA			
	GROUND ROD 3/4" x 8' SECTIONAL COPPER-BONDED	BLACKBURN# 7508S	8	EA			
	H2 WOOD POLE, 85 FOOT	---	4	EA			
	D	LOCKNUT: SQUARE, M-F, 7/8" BOLT GALV.	HUGHES# MF80	50	EA		
POLY INSULATOR DEADEND		NGK-LOCKE CAT# 502-SC740-SK-09	15	EA			
POLYMER SUSPENSION INSULATOR, EYE-EYE, 25K		NGK-LOCKE	1	EA			
POST INSULATOR, GAIN BASE, DROP TONGUE		MPS# H39010080AXSS031	12	EA			
PROVIDED BY CLIENT - 556.5 ACSR PARAKEET CONDUCTOR		---	2000	FT			
QUADRANT DEADEND CLAMP, 0.70-1.39 (USE SA-1013 SOCKET)		HPS# SD130N	18	EA			
SHACKLE: ANCHOR		AND#AS-50	15	EA			
SOCKET EYE, 30K, DUCTILE IRON		HPS# SA-1013	18	EA			
STUD SECTIONAL GROUND ROD DRIVING 3/4" STEEL		BLACKBURN# 70S	8	EA			
SUSPENSION CLAMP ALUMINUM, 0.70-1.18, 25K, 22.5" MAX TAKE-OFF, WITH SA10 SOCKET EYE		MPS# HAS118S	12	EA			
WASHER 7/8" BONDING CLIP		HUGHES# 2727.8	50	EA			
WASHER CURVED SQUARE 4" x 4" x 1/4", 7/8" BOLT GALV.		CHANCE# 680912	24	EA			
WASHER: SQ. FLAT, 4" x 4" x 1/4", 7/8" BOLT GALV.		CHANCE# 6819	50	EA			
Y-CLEVIS BALL 30K		PLP# BYC-30	12	EA			
YTS39R43RS, ACSR FULL TENSION COMPRESSION SPLICE		BURNDY# YTS39R43RS	6	EA			
C							
	B						
A							

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10025 Valley View Road, Suite 140
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Phone: 952.646.0236
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CLIENT



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OVERNIGHT SOLAR

LOCATION
41650 LOCKHART RD
HINKLEY, CA

SUBMITTAL
IFC SUBMITTAL

SCALE

NOT TO SCALE
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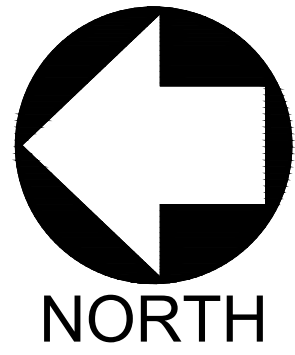
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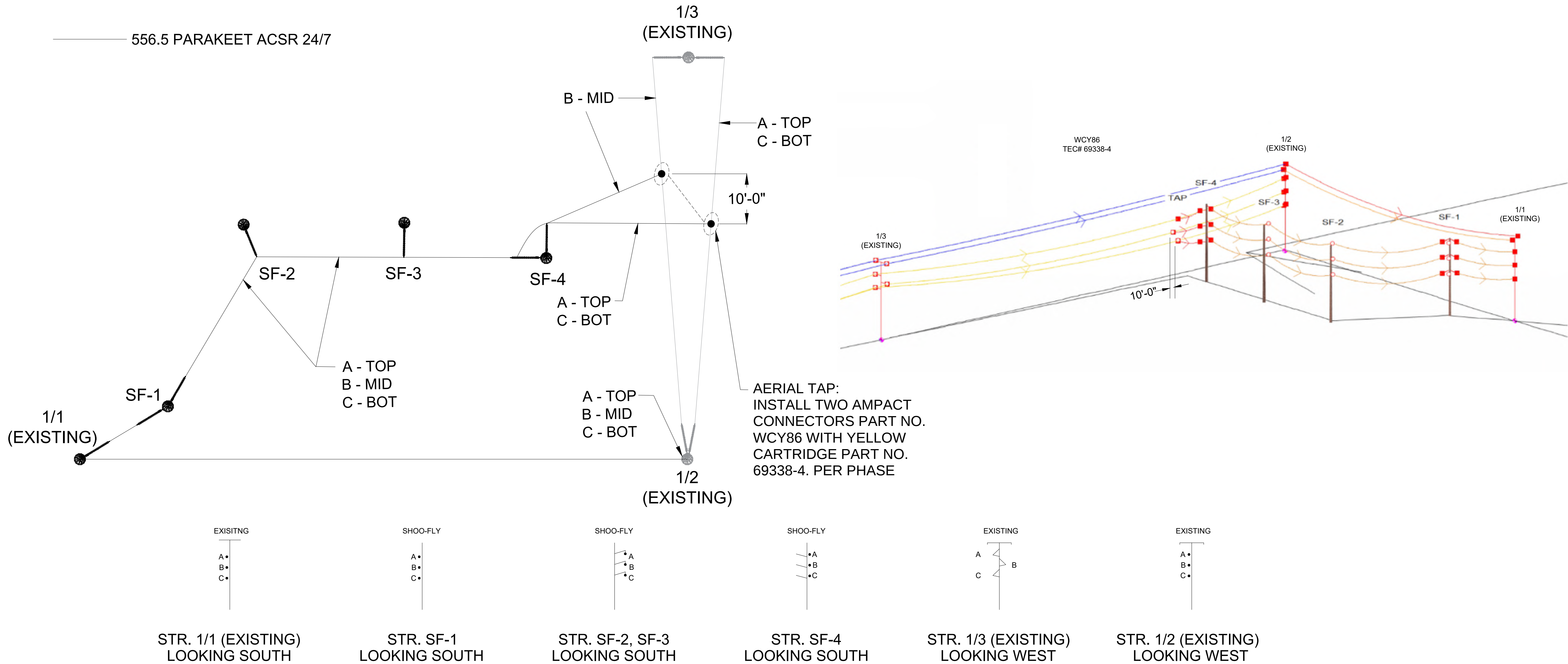
DRAWN BY BRO	CHECKED BY DJM
DATE 2026.01.09	PROJECT # 2025-051

SHEET NAME
BILL OF MATERIALS

SHEET NUMBER
T-6301



556.5 PARAKEET ACSR 24/7



NOTES:

1. PHASING CONFIGURATION ILLUSTRATED HEREIN IS PRELIMINARY. FINAL PHASING SHALL BE CONFIRMED THROUGH FIELD VERIFICATION AND APPROVED PRIOR TO ENERGIZATION.
2. SEE DWG: 6007-PLN-ATD-26-51-C012 PLAN & PROFILE FOR EXISTING LINE.
3. SEE DWG: 6007-PLN-ATD-26-33-E041 EXISTING LINE PHASING DIAGRAM FOR REFERENCE.



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Phone: 952.646.0236
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CLIENT



PROJECT
OVERNIGHT SOLAR

LOCATION
**41650 LOCKHART RD
HINKLEY, CA**

SUBMITTAL
IFC SUBMITTAL

SCALE

NOT TO SCALE

DRAWING SCALES APPLY TO 22" x 34" SHEETS

#	DATE	DESCRIPTION
0	2026.01.09	IFC SUBMITTAL

PROFESSIONAL CERTIFICATION



01.09.2026

CONSTRUCTION DRAWING.
ISSUED FOR CONSTRUCTION

DRAWN BY BRO	CHECKED BY AG
DATE 2026.01.09	PROJECT # 2025-051

SHEET NAME
**PHASING DIAGRAM
SHOO-FLY**

SHEET NUMBER
T-6401

556.5 KCMIL 24/7 PARAKEET/ACSR SAG CHART

Row#	Circuit	Sec. Voltage (kV)	Span From Str.	Span To Str.	Cable Condition	Temp. (deg F)	Ruling Span (ft)	Span Length (ft)	Span Vert. Proj. (ft)	Mid Span Sag (ft)	Catenary (ft)	Horz. Tension (lbs)	Wave Time (Sec)
1	SHOO-FLY	230	SF-4	SF-3	Initial RS	0	98.99	91.11	0.54	7.03	148.83	101.95	7.93
2	SHOO-FLY	230	SF-4	SF-3	Initial RS	10	98.99	91.11	0.54	7.03	148.8	101.93	7.93
3	SHOO-FLY	230	SF-4	SF-3	Initial RS	20	98.99	91.11	0.54	7.08	147.75	101.21	7.96
4	SHOO-FLY	230	SF-4	SF-3	Initial RS	30	98.99	91.11	0.54	7.08	147.72	101.19	7.96
5	SHOO-FLY	230	SF-4	SF-3	Initial RS	40	98.99	91.11	0.54	7.13	146.68	100.47	7.99
6	SHOO-FLY	230	SF-4	SF-3	Initial RS	50	98.99	91.11	0.54	7.13	146.64	100.45	7.99
7	SHOO-FLY	230	SF-4	SF-3	Initial RS	60	98.99	91.11	0.54	7.18	145.6	99.73	8.02
8	SHOO-FLY	230	SF-4	SF-3	Initial RS	70	98.99	91.11	0.54	7.15	146.21	100.16	8
9	SHOO-FLY	230	SF-4	SF-3	Initial RS	80	98.99	91.11	0.54	7.18	145.76	99.84	8.01
10	SHOO-FLY	230	SF-4	SF-3	Initial RS	90	98.99	91.11	0.54	7.22	144.9	99.26	8.04
11	SHOO-FLY	230	SF-4	SF-3	Initial RS	100	98.99	91.11	0.54	7.23	144.78	99.18	8.04
12	SHOO-FLY	230	SF-4	SF-3	Initial RS	110	98.99	91.11	0.54	7.25	144.3	98.85	8.05
13	SHOO-FLY	230	SF-4	SF-3	Initial RS	120	98.99	91.11	0.54	7.26	144.18	98.76	8.06
14	SHOO-FLY	230	SF-3	SF-2	Initial RS	0	98.99	93.61	-0.58	7.42	148.83	101.95	8.15
15	SHOO-FLY	230	SF-3	SF-2	Initial RS	10	98.99	93.61	-0.58	7.42	148.8	101.93	8.15
16	SHOO-FLY	230	SF-3	SF-2	Initial RS	20	98.99	93.61	-0.58	7.48	147.75	101.21	8.18
17	SHOO-FLY	230	SF-3	SF-2	Initial RS	30	98.99	93.61	-0.58	7.48	147.72	101.19	8.18
18	SHOO-FLY	230	SF-3	SF-2	Initial RS	40	98.99	93.61	-0.58	7.53	146.68	100.47	8.21
19	SHOO-FLY	230	SF-3	SF-2	Initial RS	50	98.99	93.61	-0.58	7.53	146.64	100.45	8.21
20	SHOO-FLY	230	SF-3	SF-2	Initial RS	60	98.99	93.61	-0.58	7.59	145.6	99.73	8.24
21	SHOO-FLY	230	SF-3	SF-2	Initial RS	70	98.99	93.61	-0.58	7.56	146.21	100.16	8.22
22	SHOO-FLY	230	SF-3	SF-2	Initial RS	80	98.99	93.61	-0.58	7.58	145.76	99.84	8.23
23	SHOO-FLY	230	SF-3	SF-2	Initial RS	90	98.99	93.61	-0.58	7.63	144.9	99.26	8.26
24	SHOO-FLY	230	SF-3	SF-2	Initial RS	100	98.99	93.61	-0.58	7.63	144.78	99.18	8.26
25	SHOO-FLY	230	SF-3	SF-2	Initial RS	110	98.99	93.61	-0.58	7.66	144.3	98.85	8.28
26	SHOO-FLY	230	SF-3	SF-2	Initial RS	120	98.99	93.61	-0.58	7.66	144.18	98.76	8.28
27	SHOO-FLY	230	SF-2	SF-1	Initial RS	0	98.99	109.26	-0.3	10.14	148.83	101.95	9.52
28	SHOO-FLY	230	SF-2	SF-1	Initial RS	10	98.99	109.26	-0.3	10.14	148.8	101.93	9.52
29	SHOO-FLY	230	SF-2	SF-1	Initial RS	20	98.99	109.26	-0.3	10.22	147.75	101.21	9.56
30	SHOO-FLY	230	SF-2	SF-1	Initial RS	30	98.99	109.26	-0.3	10.22	147.72	101.19	9.56
31	SHOO-FLY	230	SF-2	SF-1	Initial RS	40	98.99	109.26	-0.3	10.29	146.68	100.47	9.59
32	SHOO-FLY	230	SF-2	SF-1	Initial RS	50	98.99	109.26	-0.3	10.29	146.64	100.45	9.6
33	SHOO-FLY	230	SF-2	SF-1	Initial RS	60	98.99	109.26	-0.3	10.37	145.6	99.73	9.63
34	SHOO-FLY	230	SF-2	SF-1	Initial RS	70	98.99	109.26	-0.3	10.33	146.21	100.16	9.61
35	SHOO-FLY	230	SF-2	SF-1	Initial RS	80	98.99	109.26	-0.3	10.36	145.76	99.84	9.63
36	SHOO-FLY	230	SF-2	SF-1	Initial RS	90	98.99	109.26	-0.3	10.42	144.9	99.26	9.65
37	SHOO-FLY	230	SF-2	SF-1	Initial RS	100	98.99	109.26	-0.3	10.43	144.78	99.18	9.66
38	SHOO-FLY	230	SF-2	SF-1	Initial RS	110	98.99	109.26	-0.3	10.47	144.3	98.85	9.67
39	SHOO-FLY	230	SF-2	SF-1	Initial RS	120	98.99	109.26	-0.3	10.47	144.18	98.76	9.68
40	SHOO-FLY	230	SF-1	EX-1	Initial RS	0	63.49	63.68	-4.87	3.33	153.18	104.93	5.46
41	SHOO-FLY	230	SF-1	EX-1	Initial RS	10	63.49	63.68	-4.87	3.35	152.15	104.23	5.48
42	SHOO-FLY	230	SF-1	EX-1	Initial RS	20	63.49	63.68	-4.87	3.4	150.13	102.84	5.51
43	SHOO-FLY	230	SF-1	EX-1	Initial RS	30	63.49	63.68	-4.87	3.42	149.1	102.13	5.53
44	SHOO-FLY	230	SF-1	EX-1	Initial RS	40	63.49	63.68	-4.87	3.45	148.07	101.43	5.55
45	SHOO-FLY	230	SF-1	EX-1	Initial RS	50	63.49	63.68	-4.87	3.47	147.04	100.72	5.57
46	SHOO-FLY	230	SF-1	EX-1	Initial RS	60	63.49	63.68	-4.87	3.51	145.51	99.68	5.6
47	SHOO-FLY	230	SF-1	EX-1	Initial RS	70	63.49	63.68	-4.87	3.53	144.55	99.02	5.62
48	SHOO-FLY	230	SF-1	EX-1	Initial RS	80	63.49	63.68	-4.87	3.54	144.09	98.7	5.63
49	SHOO-FLY	230	SF-1	EX-1	Initial RS	90	63.49	63.68	-4.87	3.58	142.7	97.75	5.66
50	SHOO-FLY	230	SF-1	EX-1	Initial RS	100	63.49	63.68	-4.87	3.59	142.22	97.42	5.67
51	SHOO-FLY	230	SF-1	EX-1	Initial RS	110	63.49	63.68	-4.87	3.61	141.39	96.85	5.68
52	SHOO-FLY	230	SF-1	EX-1	Initial RS	120	63.49	63.68	-4.87	3.62	140.92	96.53	5.69
53	SHOO-FLY	230	TAP	SF-4	Initial RS	0	38.28	40.17	12.77	1.25	170.02	116.46	3.34
54	SHOO-FLY	230	TAP	SF-4	Initial RS	10	38.28	40.17	12.77	1.28	165.05	113.06	3.39
55	SHOO-FLY	230	TAP	SF-4	Initial RS	20	38.28	40.17	12.77	1.32	160.08	109.65	3.44
56	SHOO-FLY	230	TAP	SF-4	Initial RS	30	38.28	40.17	12.77	1.36	156.1	106.93	3.48
57	SHOO-FLY	230	TAP	SF-4	Initial RS	40	38.28	40.17	12.77	1.39	152.11	104.19	3.53
58	SHOO-FLY	230	TAP	SF-4	Initial RS	50	38.28	40.17	12.77	1.42	149.11	102.14	3.57
59	SHOO-FLY	230	TAP	SF-4	Initial RS	60	38.28	40.17	12.77	1.46	145.61	99.75	3.61
60	SHOO-FLY	230	TAP	SF-4	Initial RS	70	38.28	40.17	12.77	1.48	142.96	97.93	3.64
61	SHOO-FLY	230	TAP	SF-4	Initial RS	80	38.28	40.17	12.77	1.52	139.79	95.76	3.68
62	SHOO-FLY	230	TAP	SF-4	Initial RS	90	38.28	40.17	12.77	1.53	138.51	94.88	3.7
63	SHOO-FLY	230	TAP	SF-4	Initial RS	100	38.28	40.17	12.77	1.55	136.98	93.83	3.72
64	SHOO-FLY	230	TAP	SF-4	Initial RS	110	38.28	40.17	12.77	1.56	135.45	92.78	3.74
65	SHOO-FLY	230	TAP	SF-4	Initial RS	120	38.28	40.17	12.77	1.58	133.92	91.74	3.76

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10025 Valley View Road, Suite 140
Eden Prairie, Minnesota 55344
Phone: 952.646.0236
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PROJECT
OVERNIGHT SOLAR

LOCATION
41650 LOCKHART RD
HINKLEY, CA

SUBMITTAL
IFC SUBMITTAL

SCALE

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DRAWING SCALES APPLY TO 22" x 34" SHEETS

#	DATE	DESCRIPTION
0	2026.01.09	IFC SUBMITTAL

PROFESSIONAL CERTIFICATION



01.09.2026

CONSTRUCTION DRAWING.
ISSUED FOR CONSTRUCTION

DRAWN BY
BRO

CHECKED BY
DJM

DATE
2026.01.09

PROJECT #
2025-051

SHEET NAME
SAG CHART

SHEET NUMBER
T-6501

	1	2	3	4	5	6	7
E							
D							
C							
B							
A							
	1	2	3	4	5	6	7

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DRAWING SCALES APPLY TO 22" x 34" SHEETS

#	DATE	DESCRIPTION
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1	2026.01.23	IFC SUBMITTAL

PROFESSIONAL CERTIFICATION



01.23.2026

CONSTRUCTION DRAWING.
ISSUED FOR CONSTRUCTION

DRAWN BY BRO	CHECKED BY DJM
DATE 2026.01.23	PROJECT # 2025-051

SHEET NAME
STAKING TABLE

SHEET NUMBER
T-6601

Overnight Solar Schedule_1_19_26					Atl Full Schedule					26-Jan-26 07:19																	
Activity ID		Activity Name		Activity % Complete	Original Duration	Remaining Duration	Total Float	Start	Finish	Primary Constraint Date	Subcontractor	Qtr 1, 2026			Qtr 2, 2026			Qtr 3, 2026			Qtr 4, 2026			Qtr 1, 2027			2027
												Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
	388	Switchyard Backfeed Inspection	0%	5	5	-45	21-Aug-26	28-Aug-26			CSI																
	OVERNITE-4.6.6.4.6.4.5 Switchyard POCO Tie-In				10	10	-45	17-Aug-26	31-Aug-26																		
	390	Take Outage	0%	1	1	-44	17-Aug-26	18-Aug-26			CSI																
	391	Cut existing conductors and OPGW midspan between T(n) and T(n-1) tie into switchyard	0%	1	1	-44	18-Aug-26	19-Aug-26			CSI																
	392	Set T(new) move conductors T(n-1) to T(new).	0%	1	1	-44	19-Aug-26	20-Aug-26			CSI																
	393	Install conductors and OPGW T(new) to switch yard.	0%	1	1	-44	20-Aug-26	21-Aug-26			CSI																
	394	Install jumpers on poles and dead ends in switch yard.	0%	1	1	-44	21-Aug-26	24-Aug-26			CSI																
	395	Install conductors new T line to T(n-1).	0%	1	1	-44	24-Aug-26	25-Aug-26			CSI																
	396	Install OPGW new T line to switch yard.	0%	1	1	-44	25-Aug-26	26-Aug-26			CSI																
	397	Install any final jumpers.	0%	1	1	-44	26-Aug-26	27-Aug-26			CSI																
	398	Switchyard Backfeed/Energize	0%	1	1	-45	28-Aug-26	31-Aug-26			CSI																
	OVERNITE-4.6.6.5 PV Construction				197	197	88	12-Feb-26	20-Nov-26																		
	OVERNITE-4.6.6 Construction				280	280	43	19-Jan-26	25-Feb-27																		
	OVERNITE-4.6.6.6 BESS Construction				263	263	40	19-Jan-26	01-Feb-27																		
	OVERNITE-4.11 Fluence				479	264	59	14-May-25	02-Feb-27																		
OVERNITE-4.5 Testing				341	323	0	01-Dec-25 A	27-Apr-27																			



Daily Monitoring Report - Paleontological Resources

Project Name: 25-PC-06957

Date: January 19, 2026

Project Location: Lat: (35.012549832536585)
Long: (-117.33039890834033)

Weather: 36, Sunny

Work Start Time: 07:00

Work End Time: 11:00

Monitor Name: Taylah Graham

Native American Monitor: Carl Mathews (San Manuel)

Construction Company: Mojave Solar

Work Description: Paleo monitoring for drilling on the gen-tie. Spoil piles were left next to drilled holes, which were filled with a temporary t-pole and set with insulating gravel. Spoils will be graded into the site at a later date. No ground disturbance will occur for the rest of the week, and crew will be laying and setting up wire on the newly erected poles.

Hours on Site Note Worked and Reason: N/A

Work Location (Project Component): Mojave Solar Laydown Yard

Proximity to Cultural Resources: N/A

Work Type (Machine): N/A

Depth of Excavation: N/A

Observed Native Soils (Stratigraphy): Coarse yellow-brown sandy topsoil, poorly sorted with gravel interspersed.

Disturbed/Redeposited Soils: Soil from spoil piles left next to excavated hole.

Features: None

Artifacts (Isolated? Diagnostic? Greater than 50 years? Exceptional? Include description, provenience, and stratigraphic context.): N/A

Assessment of Significance of Any Finds? (As recommended by the CRS):

N/A

Actions Taken (Halt/Resume Construction; Identification; Notifications; Recommendations; Photography; Collecting; Sampling) and Plan for Next Workday:

No

NATIVE AMERICAN MONITORING DAILY ACTIVITY REPORT/LOG

Date: 1-26-26 MON. (BEGIN DATE)

Monitor Name and Tribal Affiliation: CORA SWEETWATER OSAGE NATION

Date(s) Worked: 11-26, 27, 28, 29, 30-26 Representing: YUHA-AVIATAM OF SALAMONCE NATION

Landowner: ATLANTICA

Project Name and Goal(s): OVERNIGHT SOLAR

Site number (Trinomial) and/or Field Designation: PH 1 BESS PAD, LAYDOWN YARD

Tribal/Agency/Project Personnel present on site: NO ARCH (ARCH), ANDRIDA K. (BIO) CORVUS, CARL MATHEW (MORNING MONITOR), JERRY K. (OPER) CSI

Activities: ☒ grading ☐ brush removal ☐ survey ☐ testing ☐ trenching ☐ data-recording
☐ screening soil ☐ working with heavy machinery ☐ archaeological excavation ☐ other

Arrival Time on site: 6:30 A Site location: 41650 LOCKHART RANCH RD. HUNTER, CA

Departure Time from site: 5:30 P 11:0 HRS.

Monitoring Tasks (see above); expected findings and: Be Specific

OBSERVED: CL. (OPER.) GRADE & CLEAR VEGETATION (WONDER 772 GP)

Description of your daily activity/findings, including problems and concerns (AM; PM. and Hour, if appropriate):

MONITOR: CL. (OPER.) CLEAR VEGETATION FOR BESS PAD & TEMP. FUEL PILE FOR BESS CONSTRUCTION (TO BE REMOVED BEFORE ARRAY CONSTRUCTION) & LAYDOWN YARD & RIPPING

I CHECKED 3 SPOT PILES FOR GEN-TIE LINE @ MOJAVE SOLAR, ALL CLEARED

2 PROJECTILES FOUND BY BIO

ATTENDED MORNING SAFETY MEETING (7:00A) & ARTIFACT FOUND

Human Remains/Associated Burial Objects Discovered?

☐ yes

☒ no

☐ maybe

Description (if appropriate):

N/A

Action:

Monitor Signature:

[Signature]

Title: CULTURAL

MONITOR

Tribal Director/Manager Signature

Date:

**Corrective Action Plan (CAP) for Cross Connection
Control and Prevention in Temporary Storage Tanks at
Alpha Plant**

CA3601184 Mojave Solar Project Alpha Drinking Water
System

Prepared by:
Ali Assadi
Water Treatment Supervisor

Prepared for:
San Bernardino County Department of Public Health

March 9, 2026

**Corrective Action Plan (CAP) for Cross Connection
Control and Prevention in Temporary Storage Tanks
at Alpha Plant- CA3601184**

Date: **03/09/2026**

Version: **01**



Contents

1	Introduction.....	3
2	Deficiencies Observed	3
3	Immediate mitigation steps taken to protect the Water System.....	4
4	Corrective Action Plan (CAP)	4
5	Responsibilities.....	4
6	Appendix	4

1 Introduction

The Mojave Solar Project (MSP) installed two temporary Frac Tanks at the Alpha Plant in January to support the delivery of construction water to its sister company, the Overnight Solar Project (OSP), located on Harper Lake Road in Hinkley, California. The installation of these tanks was performed in accordance with the requirements outlined in the California Energy Commission's July 31, 2025, Statement of Staff Approval of Post-Certification Change for the Mojave Solar Project.

The tanks are scheduled to stay at the site until the completion of construction activities for the Overnight Solar Project, anticipated in 2027.

The temporary filling station was equipped with a check valve and an air gap; however, during a site visit on February 23, 2026, David Lopez, REHS, Environmental Health Specialist II with the San Bernardino County Department of Public Health, determined that these measures were not sufficient to fully prevent the risk of a cross-connection hazard to the drinking water system associated with the temporary fill connection from Well #2.

As a result of this inspection, MSP received the following findings and corrective requirements from the San Bernardino County Department of Public Health:

- I. Provide a corrective action plan (CAP) describing the specific measures that will be implemented to achieve and maintain compliance with cross-connection control requirements during construction activities; the CAP must identify the deficiencies observed, describe immediate mitigation steps taken to protect the Water System, outline permanent procedural and engineering controls (including backflow prevention requirements, inspection and testing protocols, and contractor oversight measures), provide an implementation schedule with completion dates, and designate responsible personnel for ensuring ongoing compliance; please submit the CAP no later than **March 11, 2026**.
- II. Provide EHS with the vendors name, tank manufacturer's name. NSF/ANSI 60 certification, list of backflow prevention device(s) installed.
- III. Provide EHS with reason for the added tanks i.e. use for construction, additional storage capacity.
- IV. Provide EHS with the expected duration the tanks will be in place for.
- V. Observed the temporary storage tank hatches to be open at the time of the inspection. Ensure the storage tanks are protected from potential contamination from entering the storage tanks.

2 Deficiencies Observed

**Corrective Action Plan (CAP) for Cross Connection
Control and Prevention in Temporary Storage Tanks
at Alpha Plant- CA3601184**

Date: **03/09/2026**

Version: **01**



- The current air-gap configuration does not meet California Plumbing Code Section 207.0
- Lack of an approved and certified Backflow Prevention Assembly (Reduced Pressure or Double Check)
- Tank hatches were observed in an open condition

3 Immediate mitigation steps taken to protect the Water System

Secure all temporary tank hatches, manholes, and ports to eliminate contamination pathways. Appendix B contains the confirmation photos.

4 Corrective Action Plan (CAP)

The corrective action included the installation of a Reduced Pressure Principle Assembly (RPPA), FEBCO 860, on March 6, 2026. See Appendix A for the device picture.

A certified backflow prevention device tester inspected and tested the backflow prevention assembly on 3/9/2026, and the device was found to be in compliance. The certification is included in Appendix C.

With the installation of the backflow prevention valve, and because the water stored in the tanks is intended solely for construction use, NSF/ANSI 60 certification for the tanks is not required.

5 Responsibilities

Responsible personnel for ensuring ongoing compliance.

Ali Assadi – Mojave Solar Project Water Treatment Supervisor

Katrina Hinkle - EPC Compliance Field Engineer.

Chandan Ayyappa - EPC Civil Field Engineer.

6 Appendix

Appendix A: Picture of the installed Reduced Pressure Principle Assembly (RPPA), FEBCO 860

Appendix B: Tanks hatches and manholes photos

Appendix C: Backflow Prevention Valve Test Certification.

Corrective Action Plan (CAP) for Cross Connection Control and Prevention in Temporary Storage Tanks at Alpha Plant- CA3601184

Date: 03/09/2026

Version: 01

7 Appendix A



**Corrective Action Plan (CAP) for Cross Connection
Control and Prevention in Temporary Storage Tanks
at Alpha Plant- CA3601184**

Date: **03/09/2026**

Version: **01**

8 Appendix B



**Corrective Action Plan (CAP) for Cross Connection
Control and Prevention in Temporary Storage Tanks
at Alpha Plant- CA3601184**

Date: **03/09/2026**

Version: **01**



9 Appendix C

McMasters Cross Connection							
Backflow Prevention Assembly Field Testing and Maintenance Report							
Water Company				Contact Name			
Facility Name: ATLANTICA MOJAVE SOLAR PROJECT				City: HAWKLEY, CA 93247			
Service Address: 42134 HARPER LAKE RD.							
☐ Existing ☐ Replacement Replaces Serial # New							
Mfg: FEBCO	Model: B60	Type: RP	Serial: FEH04011503	Size: 6"			
Assembly Location Purpose: ☐ Irrigation ☐ Meter ☐ Fire ☒ Other							
For Detector Assembly:				Paired with Serial No.			
Is the assembly installed in accordance with manufacturer's recommendations and or local codes?							
☒ Yes ☐ No							
	Reduced Pressure Principle Assembly				Pressure Vacuum Breaker		
	Double Check Valve Assembly			Air Inlet	Check Valve		
	Check Valve 1	Check Valve 2	Relief Valve	Opened at	PSID	Held at	PSID
Test Date 3-9-2026 Initial Test Pass ☒ Fail ☐	Held at Closed Tight ☒ Leaked ☐ PSID ☒ 7.4	Held at Closed Tight ☒ Leaked ☐ PSID ☒	Opened at ☐ Did Not Open ☒ 2.0	Did Not Open ☐	PSID ☐	Held at ☐	PSID ☐
Test Date Final Date Pass ☐ Fail ☐	Held at Closed Tight ☐ Leaked ☐ PSID ☐	Held at Closed Tight ☐ Leaked ☐ PSID ☐	Opened at ☐ Did Not Open ☐	Did Not Open ☐	PSID ☐	Held at ☐	PSID ☐
Remarks:							
This above is certified to be true at the time of testing: Tester Name: Mike McMasters Address: 11324 Judy Ave., Bakersfield, CA 93312 Email: mmcmasters@bakrr.com Signature:							
Company Name: McMasters Cross Connection Phone No.: (661) 979-9547 Cert. Agency & No.: ABPA #5-1568							
The backflow prevention assembly detailed above has been tested and maintained as required by CCR Title 17 and CPC Chapter 6 and is certified to be operating within acceptable parameters. Send a copy of this report to the water purveyor, P.O.Box, or upload to website, or email above.							