DOCKETED

Docket Number:	26-BUSMTG-01
Project Title:	2026 Business Meeting Agendas, Transcripts, and Public Comments
TN #:	271869
Document Title:	Final Agenda of the August 17, 2026 Business Meeting
Description:	N/A
Filer:	Kim Todd
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	8/7/2026 11:10:50 AM
Docketed Date:	8/7/2026

California Energy Commission

Business Meeting Agenda

August 17, 2026
10:00 a.m. – 3:00 p.m.

In-person at:
California Natural Resources Building
715 P Street, First Floor Auditorium
Sacramento, CA 95814
(Wheelchair Accessible)

Remote Access via ZoomTM

https://zoom.us/ Meeting ID: **886 5692 5780** Passcode: **energy**

Remote participation instructions are below, after the agenda items.

The California Energy Commission (CEC) aims to begin the business meeting promptly at the start time, and the end time is an estimate based on the agenda. The meeting may end sooner or later than the time indicated depending on various factors. Commissioners may attend remotely in accordance with Government Code section 11123.2(j). Agenda items may be taken out of order as needed.

Pursuant to the California Code of Regulations (CCR), title 20, section 1104(e), any person may make an oral comment on any agenda item. To ensure the orderly conduct of business, such comments will be limited to two minutes or less per person.

Please visit the CEC Business Meeting web page for more information and backup materials for all voting items at https://www.energy.ca.gov/proceedings/business-meetings.

THE CEC WILL CONSIDER AND MAY TAKE ACTION ON THE FOLLOWING:

1. **Public Comment.**

   Any person wishing to comment on information items (non-voting items) shall provide comments during this period.

2. **Agency Announcements.**

   The Chair may announce relevant matters to the public and the CEC, including agency updates, events, and other opportunities. Discussion may follow.

3. **Consent Calendar.**

Items will be taken up and voted on as a group. A commissioner may request that an item be moved and discussed later in the meeting.

a. Electricity Resource Plan. Proposed resolution approving Forms and Instructions for Submitting Electricity Resource Plans in support of the 2027 Integrated Energy Policy Report. Obligated load-serving entities are instructed to provide the CEC with energy and capacity requirements, generating resources projections, and other data related to electricity resource plans for historical years 2024 to 2025 and forecast years 2026 to 2035. Contact: Robert Kennedy

b. KUBO Group's (KUBO) 2025 Energy Code Exceptional Method for Analyzing the Design of a Heated Greenhouse. Proposed order approving KUBO's Exceptional Method for analyzing the design of a heated greenhouse in Santa Maria, and adopting staff's recommendation that this action is exempt from the California Environmental Quality Act (CEQA). The design accurately meets or exceeds the equivalent section 120.6(h) of the 2025 Energy Code, which establishes mandatory requirements for nonopaque envelopes in conditioned greenhouses. Contact: Gypsy Achong

c. 2025 Local Energy Ordinances for the Cities of Ojai and Moreno Valley. Proposed resolution finding the applications submitted by the City of Ojai and the City of Moreno Valley meet the requirements of Public Resources Code section 25402.1(h)(2) and section 10-106 of the 2025 Energy Code, and adopting staff's recommendation that this action is exempt from CEQA. Pursuant to these requirements, the CEC finds the local ordinances are estimated to save more energy than the 2025 Energy Code and that the corresponding cities have determined the local ordinances are cost-effective. Contact: Anushka Raut

    i. City of Ojai. The local ordinance introduces requirements for certain existing single-family buildings undergoing additions and alterations to choose from a menu of energy efficiency and electrification options.

    ii. City of Moreno Valley. The local ordinance introduces a mechanical cooling system requirement for altered space conditioning systems in existing single-family homes. This measure encourages the installation of air source heat pumps, while still allowing air conditioners to be installed with additional efficiency measures.

d. Electric Program Investment Charge 2025 Annual Report. Proposed resolution approving the draft commission report, Electric Program Investment Charge 2025 Annual Report, to be submitted to the Legislature and the CPUC. This report is prepared pursuant to section 25711.5(f) of the Public Resources Code and CPUC

EPIC decisions including decisions 12-05-037, 13-11-025, 15-04-020, and 23-04-042. This report provides an update on the progress and funding of CEC activities from the prior calendar year. EPIC invests in innovation to achieve California's clean energy goals and ensure equitable access to safe, affordable, reliable, and environmentally sustainable energy for electricity ratepayers. Contact: Fritz Foo

e. National Association of State Energy Officials (NASEO). Proposed resolution approving agreement 300-26-001 for $29,873.66 for a one-year CEC membership to NASEO to connect with key energy policy decision makers, agencies, and private entities. Membership also provides a forum for exchanging information, ideas, and resources, as well as the opportunity to learn about funding and partnership opportunities. (Energy Resources Programs Account (ERPA) Funding) Contact: Darren Lee

f. Yinsight, Inc. Proposed resolution approving a purchase order with Yinsight, Inc., for a $9,999 co-sponsorship of the Energy Transition Coordinating Council's (ETCC) 2026 ET Summit being held in Davis from October 19-21, approving use of the CEC logo in co-sponsorship advertisements, and adopting staff's recommendation that this action is exempt from CEQA. The event provides an opportunity to highlight the CEC's research and development activities, further facilitating their commercialization and marketability. (ERPA Funding) Contact: Jason Tancher

g. Visalia Unified School District. Proposed resolution approving agreement 002-26-ECG with Visalia Unified School District for a $2,377,718 zero-percent interest loan, and adopting staff's recommendation that this action is exempt from CEQA. The loan will finance LED lighting replacements at 11 school sites in Tulare County. The project is estimated to reduce 608,878 kilowatt hours (kWh) of electricity consumption, reduce 121 metric tons of GHG emissions, and save $185,020 in utility costs per year. (Energy Conservation Assistance Act –Education (ECAA-Ed) Funding) Contact: Stephen Banister

h. Plumas District Hospital. Proposed resolution approving agreement 001-26-ECI with Plumas District Hospital for a $3,000,000 one-percent interest loan, and adopting staff's recommendation that this action is exempt from CEQA. The loan will finance LED lighting and HVAC replacements and a 225-kilowatt photovoltaic (PV) system at one site in Plumas County. The project is estimated to reduce 575,484 kWh of electricity consumption, reduce 114 metric tons of GHG emissions, and save $178,574 in utility costs per year. (ECAA-Reg Funding) Contact: Stephen Banister

i. Central California Asthma Collaborative. Proposed resolution approving agreement EPC-26-006 with the Central California Asthma Collaborative (CCAC) for a $600,000 grant to fund follow-on work associated with the Cooking Energy and Ventilation Impacts on Children with Asthma (CEVICA) study, and adopting staff's recommendation that this action is exempt from CEQA.. Research conducted under this agreement will further investigate the relationships between cooking, ventilation and indoor air quality (IAQ); impacts of a real-time IAQ intervention to modify range hood use during fine particulate matter-generating cooking events; and consumer (low-income households) perceptions and experiences of switching from gas to induction electric cooking. The project is eligible for follow-on funding under Public Resources Code Section 25711.5(h)(4). (Electric Program Investment Charge (EPIC) Funding) Contact: Maninder Thind

j. The Regents of the University of California on behalf of its Irvine Campus. Proposed resolution approving agreement EPC-26-003 with The Regents of the University of California, on behalf of its Irvine Campus, for a $932,718 grant, and adopting staff’s recommendation that this action is exempt from CEQA. This follow-on project builds on prior EPIC-funded research under EPC-15-086, which demonstrated how advanced control of the electric distribution system can increase the amount of clean energy the grid can support. This project will evaluate how home microgrids and vehicle-to-home technology at an existing residential community in Menifee can reduce grid stress, improve resiliency, lower customer electricity costs, and help defer grid upgrades. (EPIC Funding) Contact: Katelynn Dinius

k. EnCharge LLC. Proposed resolution approving agreement ZVI-26-001 with EnCharge LLC for a $5,599,999 grant, and adopting staff’s recommendation that this action is exempt from CEQA. This project will install at least 448 Level 2 electric vehicle (EV) charging ports at or within a quarter mile of approximately 87 multifamily housing communities across Southern California and the San Francisco Bay Area. (Greenhouse Gas Reduction Fund Funding) Contact: Devika Singh

l. ElectricFish Energy Inc. Proposed resolution approving agreement ARV-26-001 with ElectricFish Energy Inc. for a $1,992,462 grant, and adopting staff’s recommendation that this action is exempt from CEQA. This project will install at least 20 public EV direct current fast charging ports with storage integrated in each charger across two sites in the San Francisco Bay Area to increase public access to reliable, fast, and convenient EV charging. (Clean Transportation Program Funding) Contact: Hieu Nguyen

m. Community Energy Reliability and Resilience Investment Program (CERRI) – GFO-23-312r2. This solicitation provides federal funding for projects that improve energy reliability and resilience by strengthening California’s power grid against extreme weather and reducing the frequency and duration of outages, helping communities maintain essential services and recover quickly during disruptions.

This item includes three projects totaling $26,662,423. (CERRI Funding) Contact: Alana Webre

i. City of Burbank. Proposed resolution approving agreement CER-26-001 with City of Burbank for a $5,186,701 grant to upgrade approximately 30 circuit miles of Burbank's distribution lines from 4 kilovolts (kV) to 12kV, and adopting staff's recommendation that this action is exempt from CEQA. The project will install supporting components including poles and transformers, as well as additional grid hardening equipment such as switchgear, protective relays, vaults, and conduit systems. By upgrading aging distribution lines, the project will reduce the frequency and duration of load-induced outages, decrease line losses, and increase the efficiency of energy delivery across the city. This grid modernizing measure strengthens the system's ability to withstand and quickly recover from disruptive weather events.

ii. Los Angeles Department of Water and Power. Proposed resolution approving agreement CER-26-002 with Los Angeles Department of Water and Power for a $13,831,203 grant, and adopting staff's recommendation that this action is exempt from CEQA. This project will replace approximately 30 miles of 34.5kV and 4.8kV underground cable in the project area over the course of five years. These upgrades will replace aging underground infrastructure, including equipment that is past its service life and at risk of failure. By expediting the replacement of underground infrastructure, the project will increase energy flow capacity and reduce vulnerability to extreme weather conditions such as heatwaves and storms, improving overall energy reliability.

iii. Anza Electric Cooperative, Inc. Proposed resolution approving agreement CER-26-003 with Anza Electric Cooperative, Inc. (AEC) for a $7,644,519 grant, and adopting staff's recommendation that this project is exempt from CEQA. The project will expand the capacity of the pre-existing battery energy storage system (BESS) supporting AEC's 3.4 megawatt (MW) solar PV microgrid. It will provide additional stored energy to support critical community and tribal facilities during extended outages and improve service reliability for members located in the Anza region of Riverside County, including the Cahuilla Band of Indians. The project will reduce the frequency and duration of service interruptions and improve system performance during periods of high electric demand.

n. Distributed Resources for Innovative Vehicle Energization Strategies (DRIVES) - GFO-25-30. This solicitation sought to demonstrate commercial EV charging projects that pair on-site renewable microgrids with flexible utility service connections. These approaches are intended to benefit California investor-owned utility ratepayers by shortening energization timelines, reducing or deferring costly grid upgrades, and enabling more efficient use of existing distribution-grid capacity. The projects will integrate renewable generation, energy storage, advanced energy management systems, and UL 3141-certified power control systems while addressing technical, regulatory, and operational barriers limiting broader commercial deployment. The resulting EPIC grant agreements include three projects totaling $11,536,245: one DC-coupled and two AC-coupled microgrid projects. (EPIC Funding)

i. EvGateway. Proposed resolution approving agreement EPC-26-004 with EvGateway for a $3,750,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This project will demonstrate a fully integrated Distributed Energy Resource paired commercial fleet charging microgrid combining solar PV, electric school buses as mobile energy storage ("batteries on wheels"), UL 3141-certified power control systems (PCS), bidirectional DC fast chargers capable of vehicle-to-grid operation, an IEEE 2030.5-certified local controller, and PG&E Flex Connect integration to support a constrained distribution circuit for the San Francisco Unified School District.

ii. Mt. Diablo Unified School District. Proposed resolution approving agreement EPC-26-005 with Mt. Diablo Unified School District (MDUSD) for a $3,286,323 grant, and adopting staff's recommendation that this action is exempt from CEQA. Five dual-port DC fast chargers will be installed alongside MDUSD's existing EV supply equipment and integrated with a MW-scale UL 3141-certified PCS (developed under this project), stationary BESS, and a charge management hub. The project aims to demonstrate demand-responsive management of MDUSD's EV School Bus Charging Depot in PG&E's Flex Connect Pilot.

iii. The Regents of The University of California, on behalf of its Davis Campus. Proposed resolution approving agreement EPC-26-007 with The Regents of the University of California, on behalf of its Davis Campus for a $4,499,922 grant, and adopting staff's recommendation that this action is exempt from CEQA. The project will design, install, and demonstrate a DC-coupled microgrid integrating solar generation, battery storage, and fleet EV charging at the Oakland Municipal Service Center, and evaluate its performance under PG&E's Flex Connect Pilot. The project will measure technical, economic, and ratepayer benefits and provide guidance for replicating similar systems across California.

o. Forum Mobility Inc. Proposed resolution adopting CEQA findings for Forum Mobility Inc's Surf to Turf – HD Electrification of Priority Freight Corridors from the

Port of Oakland to the San Joaquin Valley Project and approving grant agreement ZVI-26-002 with Forum Mobility, Inc. (General Fund Funding) Contact: Serena Gu.

i. CEQA Findings.

   a. Port of Oakland site: Findings as responsible agency that based on the whole record including the Negative Declaration adopted by the Port of Oakland for the project site located at the Port of Oakland, it is the independent judgment of the CEC that there is no substantial evidence that the actions under the Agreement for this project site will have a significant effect on the environment.

   b. Oakland Coliseum site: As to the second project site, located at the Oakland Coliseum, it is staff's recommendation that the actions under the Agreement for this project site are exempt from CEQA.

ii. Forum Mobility, Inc. Proposed approval of agreement ZVI-26-002 with Forum Mobility, Inc. for a $7,000,000 grant to install 24 public EV charging ports across two sites in Oakland to support medium and heavy-duty zero emission freight operations along targeted highway segments.

4. Information Item – Peak Energy: America's First Sodium-Ion Grid Storage Factory.

Representative from Peak Energy will share details about the company's new manufacturing facility in Sacramento, which will be America's first project dedicated to grid-scale sodium-ion energy storage system. The presentation will highlight how the facility will produce up to four gigawatt hours of battery systems annually, enough to power nearly four million homes per year, as well as help to meet increasing energy storage demand while advancing energy security and domestic manufacturing. (Guest Speaker Presentation: 5 minutes)

5. Approval of Disadvantaged Communities Advisory Group New Appointment.

Proposed resolution approving one new appointment to the Disadvantaged Communities Advisory Group (DACAG) for a term beginning August 2026. The action includes the appointment of a new member to fill an existing vacancy, Jacob Norte. Jacob Norte is a member of the Los Coyotes Band of Cahuilla and Cupeño Indians. He manages environmental programs for his tribe and acts as an elected representative for the EPA Region 9 Regional Tribal Operations Committee. DACAG consists of ten members and one tribal representative appointed by the Governor's Tribal Liaison. All proposed members are jointly selected by two Commissioners from the CEC and two Commissioners from the CPUC and are appointed by both Commissions at their respective Business and Voting Meetings. Contact: Dorothy Murimi (Staff Presentation: 5 minutes)

6. **2026–2027 Investment Plan Update for the Clean Transportation Program.**

   Proposed resolution approving the 2026–2027 Investment Plan Update for the Clean Transportation Program, and adopting staff's recommendation that this is not a project under CEQA or, in the alternative, if deemed to be a project, that it is exempt. The Clean Transportation Program provides funding to accelerate the deployment of zero-emission transportation technologies. The Investment Plan Update establishes funding allocations for fiscal year 2026–2027 based on zero-emission transportation needs and opportunities. Contact: Charles Smith (Staff Presentation: 5 minutes)

7. **2026-2030 Electric Program Investment Charge Proposed Investment Plan Draft Commission Report.**

   Proposed resolution approving the draft commission report, 2026-2030 Electric Program Investment Charge Proposed Investment Plan (EPIC 5 Investment Plan), and adopting staff's recommendation that this action is exempt from CEQA. The EPIC 5 Investment Plan proposes strategic investments in technology research and development that support the achievement of the state's clean energy and climate goals. This includes innovations spanning transportation electrification, grid flexibility, distributed energy resources integration, building and community-scale decarbonization, protecting communities and ecosystems, industrial decarbonization and climate adaptation. The EPIC program funding level is roughly $148 million per year through 2030. The proposed resolution also authorizes the executive director to file the adopted plan with the CPUC and to adjust the plan as part of the CPUC EPIC proceeding. Contact: Anthony Ng (Staff Presentation: 10 minutes)

8. **2025 Building Energy Action Plan.**

   Proposed resolution adopting the 2025 Building Energy Action Plan, and adopting staff's recommendation that this action is exempt from CEQA. The 2025 Building Energy Action Plan update presents a statewide, multiagency perspective on ways to achieve greater decarbonization of existing buildings through improved energy efficiency, electrification, and supporting strategies. This 2025 Building Energy Action Plan also provides an update on progress toward the energy efficiency doubling targets set out in Senate Bill 350 (De León, Chapter 547, Statutes of 2015), and incorporates a status report on the CEC's Equitable Building Decarbonization program, as required by Senate Bill 306 (Caballero, Chapter 387, Statutes of 2023), as an appendix. Contact: Owen Howlett (Staff Presentation: 5 minutes)

9. **Final Environmental Impact Report and Replacement Tire Efficiency Program Regulations (Docket Nos. 24-TIRE-01 and 26-TIRE-01).**

   Proposed resolution finding that the Final Environmental Impact Report (EIR) was prepared in compliance with CEQA, certifying the EIR, and adopting regulations for the Replacement Tire Efficiency Program, to be codified in CCR, title 20, sections 3301 through 3310, to set performance standards and testing requirements for replacement tires, set manufacturer and brand name owner reporting requirements, and create an efficiency rating system and database to enable consumers to make more informed purchasing decisions. This action follows two public comment periods on the proposed rulemaking and a public comment period on the EIR. Contact: Claudia Eyzaguirre (Staff Presentation: 20 minutes)

10. Lead Commissioner and Presiding Member Reports.

Lead commissioners on policy matters and presiding members on delegated committees may report to the CEC on relevant matters and discussion may follow.

11. Executive Director's Report.

12. Public Advisor's Report.

13. Chief Counsel's Report.

a. Pursuant to Government Code section 11126(a)(1), the CEC may adjourn to closed session with its legal counsel to consider the appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

b. Pursuant to Government Code section 11126(e)(1), the CEC may adjourn to closed session with its legal counsel to discuss pending litigation, including the following matters:

    i. Shasta County and Pit River Tribe, et al. v. California Energy Commission (Shasta County Superior Court, Case No. 23CV-0203737)

    ii. California Fuels and Convenience Alliance v. California Energy Commission, et al. (Sacramento County Superior Court, Case No. 24WM000058)

    iii. Interlink Products International, Inc. v. California Energy Commission (Sacramento County Superior Court, Case No. 25WM000001)

    iv. California Energy Commission v. KIGT, Inc., et al. (Sacramento County Superior Court, Case No. 25CV018816)

    v. City of San Juan Capistrano v. California Energy Commission (Orange County Superior Court, Case No. 30-2025-01507450)

    vi. McMillin v. California Energy Commission, et al. (Sacramento County Superior Court, Case No. 26CV013257)

    vii. Zero Impact Solutions v. California Energy Commission, et al. (Orange County Superior Court, Case No. 30-2026-01580935)

viii. State of Washington, et al. v. U.S. Department of Transportation, et al. (United States District Court, Western District of Washington, Case No. 2:25-cv-00848-TL)

ix. State of New York, et al. v. Donald Trump, et al. (United States District Court, District of Rhode Island, Case No. 25-cv-39-JJM-PAS)

x. State of New York, et al. v. Donald J. Trump, et al. (United States District Court, District of Massachusetts, Case No. 1:25-cv-11221-WGY, appeal docketed, Case No. 26-1174 (1st Cir.))

xi. State of New York, et al. v. U.S. Department of Energy, et al. (United States District Court, District of Oregon, Case No. 6:25-cv-01458-MTK)

xii. State of Arizona, et al. v. U.S. Environmental Protection Agency, et al. (United States District Court, Western District of Washington, Case No. 2:25-cv-02015-TMC)

xiii. Maryland Clean Energy Center, et al. v. United States of America (United States Court of Federal Claims, Case No. 25-1738 C)

xiv. State of California, et al. v. U.S. Department of Transportation, et al. (United States District Court, Western District of Washington, Case No. 2:25-cv-02574-TL)

xv. State of California, et al. v. Wright, et al. (United States District Court, Northern District of California, Case No. 3:26-cv-01417-RS)

xvi. State of Illinois, et al. v. Vought, et al. (United States District Court, Northern District of Illinois, Case No. 1:26-cv-01566-MS)

xvii. In re Ample, Inc., et al. (United States Bankruptcy Court, Southern District of Texas, Case No. 25-90817-CML)

c. Pursuant to Government Code section 11126(c)(3), the CEC may adjourn to closed session with its legal counsel to deliberate on a decision to be reached in the following proceedings the state body is required by law to conduct:

i. Morton Bay Geothermal Project, Docket 23-AFC-01

ii. Elmore North Geothermal Project, Docket 23-AFC-02

iii. Black Rock Geothermal Project, Docket 23-AFC-03

d. Pursuant to Government Code section11126(e), the CEC may adjourn to closed session with its legal counsel to discuss any judicial or administrative proceeding that was formally initiated after this agenda was published; to discuss whether to initiate litigation; or to discuss a significant exposure to litigation against the CEC.

In-Person Attendance Instructions

Visitors to the California Natural Resources Agency building attending the business meeting held in the first-floor auditorium should proceed directly to the auditorium and do not need to sign in at the lobby security desk. Please note that visitors are solely permitted in the auditorium, restrooms, and cafeteria without a visitor badge or staff escort.

Remote Access Attendance Instructions

Remote access is available online or by phone.

Zoom: Click the link below to participate and provide public comment via Zoom. https://energy.zoom.us/j/88656925780?pwd=py3OLuObci5rwPpagkvKQ6I1hefubk.1 Zoom may also be accessed at https://zoom.us/join. To join, enter the **meeting ID 886 5692 5780** and the **password energy**. To participate by phone, dial (669) 900-6833 or toll free at (888) 475-4499 and enter **meeting ID 886 5692 5780**. For Zoom technical support dial (888) 799-9666 ext. 2 or contact the CEC's Public Advisor for help at publicadvisor@energy.ca.gov or (916) 269-9595.

If you are experiencing difficulties accessing the business meeting using the link or call-in information appearing above, please visit the business meeting event page for this meeting at https://www.energy.ca.gov/proceedings/business-meetings for the most up-to-date information.

Public comments are welcomed at the business meeting during announced times. Comments may be limited to two minutes or less per speaker and one speaker per entity depending on the proposed agenda and number of commenters.

If participating via Zoom's online platform, use the "raise hand" feature to indicate you would like to make a comment. CEC staff will open your line to speak. Please restate and spell your name for the record, indicate any affiliation, and begin your comments.

If participating by telephone, press *9 to "raise your hand" and *6 to mute/unmute. CEC staff will announce the last three digits of the phone number listed and open your line. Make sure to unmute your phone before speaking, restate and spell your name for the record, indicate any affiliation, and begin your comments.

Zoom's closed captioning service will be enabled for the CEC business meetings. Attendees can use the service by clicking on the "live transcript" CC icon and then choosing either "show subtitle" or "view full transcript." The closed captioning service can be stopped by exiting the "live transcript" or selecting the "hide subtitle" icon. If using a phone, closed captioning is automatic and cannot be turned off. While closed captioning is available in real-time, it can include errors.

Public Advisor Assistance. Direct questions about how to participate in the business meeting or requests for interpreting services or other reasonable modifications and accommodations to the Public Advisor at publicadvisor@energy.ca.gov or by phone at (916) 269-9595. Requests for interpreting services, reasonable accommodations, and other modifications should be made as soon as possible and at least five days in advance. The CEC will work diligently to meet all requests based on availability.

Direct media inquiries to (916) 654-4989 or mediaoffice@energy.ca.gov.

Subscribe to Electronic Mail Lists at https://www.energy.ca.gov/proceedings/business-meetings to have the business meeting agenda emailed to you. Enter your contact information under "Subscribe."

Adjournment. Depending on time and the orderly management of proceedings, the CEC may adjourn, recess, or postpone any noticed hearing or meeting to be continued the next day, another specific date or time, or the next business meeting. Any such adjournment will be noticed at the time the order of adjournment is made. (Government Code sections 11128.5, 11129)