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2026 FIRST SEMIANNUAL GROUNDWATER DETECTION MONITORING REPORT Genesis Solar Energy Project

Riverside County, California

COC S&W-6

July 16, 2026

Prepared By:

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SIGNATURE PAGE

2026 FIRST SEMIANNUAL GROUNDWATER DETECTION MONITORING REPORT

RIVERSIDE COUNTY, CALIFORNIA

PROFESSIONAL STATEMENT

I declare under the penalty of law that I have personally examined and am familiar with the information submitted in this document, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of a fine and imprisonment for knowing violations.

I further certify that this report has been reviewed by the appropriate authority at NextEra Energy Resources and is being submitted with their written consent.



Arlin W. Brewster

Professional Geologist 9207

July 16, 2026



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1.0 INTRODUCTION

Northstar Environmental Remediation (Northstar) has prepared this 2026 First Semiannual Groundwater Detection Monitoring Report on behalf of Genesis Solar, LLC (Genesis). This report details groundwater detection monitoring performed in the first half of 2026 at the Genesis Solar Energy Project (GSEP).

The GSEP lies roughly 25 miles west of the city of Blythe, California in eastern Riverside County on lands managed by the Bureau of Land Management (BLM) (**Figure 1**). The GSEP consists of two independent concentrated solar electric generating facilities with a nominal net electrical output of 125 megawatts (MW) each (a total net electrical output of 250 MW).

Northstar conducts groundwater detection monitoring in accordance with Condition of Certification Soil & Water 6 (COC S&W-6) as presented in the California Energy Commission (CEC) Final Decision document dated October 12, 2010 (CEC, 2010). The COC S&W-6 requires compliance with Waste Discharge Requirements (WDR) and Monitoring and Reporting Program (MRP) Board Order No. R7-2013-0005, issued by the California Regional Water Quality Control Board, Colorado River Basin Region (CRWQCB).

1.1 Background

Genesis submitted an updated Plan of Development (POD) for the GSEP in September 2010 (Genesis Solar, LLC 2010). In addition, Genesis filed an Application for Certification (AFC) for the GSEP to the CEC in August 2009 (Genesis Solar, LLC 2009). The CEC issued its Final Decision on the GSEP on October 12, 2010 (CEC, 2010). The BLM issued the Final Environmental Impact Statement (FEIS) for the GSEP for public comment on August 27, 2010.

The GSEP uses dry cooling technology and relies on groundwater as a water source during operation. Three groundwater production wells installed at the GSEP between July and October 2011 are permitted to pump groundwater at an average rate of 202 acre-feet per year (afy) (up to 1,348 afy during construction).

The Final Decision and FEIS discuss the potential impacts associated with the proposed groundwater use by the GSEP. Groundwater drawdown impacts are anticipated to be less than significant, but because the prediction of groundwater level effects by computer modeling entails inherent uncertainty, both the Final Decision and the FEIS adopted COC S&W-2 for the GSEP to monitor groundwater level at the vicinity of the GSEP.

Two evaporation ponds (licensed as Class II Surface Impoundments) located between Solar Fields 1 and 2 accept wastewater generated during GSEP operation (**Figure 3**). Three detection monitoring wells (DM-1, DM-2, and DM-3) were installed, per the Final Decision, along the west, east, and south perimeter of the evaporation ponds in February 2012 (**Figure 4**). Groundwater samples were collected for four quarterly

events prior to GSEP operation to establish baseline conditions. Semiannual sampling is conducted to comply with the requirements of COC S&W-6 and the WDR and MRP documents.

1.2 Geographic Setting

The GSEP lies between the communities of Blythe and Desert Center, California. Land use is predominantly open space and conservation and wilderness areas occupied by a community of low creosote and bursage vegetation. Chuckwalla and Ironwood State Prisons are located approximately 6 miles southeast of the GSEP.

The GSEP lies on broad, relatively flat topography sloping north to south at elevations between 400 and 370 feet above mean sea level (amsl). The surface is underlain by alluvial deposits derived from the Palen Mountains to the north-northwest, and the McCoy Mountains to the northeast (**Figure 1**).

The deposits immediately adjacent to the mountains have formed alluvial fans from multiple identifiable sources, and multiple fan surfaces have coalesced into a single bajada surface that wraps around each of these mountain fronts. Between the bajada surfaces from each mountain chain lies a broad valley-axial drainage that extends southward between the mountains and drains to the Ford Dry Lake playa, located about 1 mile south of the GSEP facility.

Climatic data collected from Weather Station Blythe Riverside Airport (33.61°N, -114.71°W, at an elevation of about 387 feet amsl) indicate the average maximum temperature in the airport vicinity is approximately 87.8°F (31.0°C). Average rainfall is reported to be approximately 3.83 inches (97.3 mm). Northstar obtained this data from the National Oceanic and Atmospheric Administration (NOAA) National Centers for Environmental Information 1981-2010 Normals.

1.3 Hydrogeologic Setting

The GSEP lies within the Chuckwalla Valley Groundwater Basin (Chuckwalla Basin) which has a surface area of 940 mi² (2,435 km²) underlying Chuckwalla Valley. It is bounded upgradient by three groundwater basins including the eastern part of the Orocopia Valley and Pinto Valley Groundwater Basins and the southern part of the Cadiz Valley Groundwater Basin, and downgradient by the Palo Verde Mesa Groundwater Basin (Palo Verde Basin) (**Figure 2**). Groundwater occurs at depths of about 80 to 140 feet below ground surface (bgs) and groundwater flow is generally southeast to eastward, from the Chuckwalla Basin to the Palo Verde Basin (**Figure 2**).

Sources of groundwater recharge to the Chuckwalla Basin includes precipitation, inflow from the Orocopia Valley and Pinto Valley Groundwater Basins, and return flows from agricultural sources and treated wastewater effluent. Groundwater is the only available water resource in Chuckwalla Valley, with extraction to meet local demand the primary source of groundwater outflow. Other minor sources of

outflow include underflow to the Palo Verde Basin and evapotranspiration in portions of Palen Dry Lake (where shallow groundwater is present).

Calculations of the Chuckwalla Basin groundwater budget prior to GSEP operations indicate a stable surplus of 2,600 afy (CEC, 2010). Current operational demand, based on calendar year 2025 extraction data, is approximately 112.7 afy.

The region of the Chuckwalla Basin occupied by the GSEP and associated groundwater monitoring wells is underlain by four geological units. The shallowest unit is the unconsolidated Holocene-aged Alluvium, consisting of geologically recent lake, river, and wind deposits (DWR, 1963). Beneath the Alluvium is the unconsolidated Pleistocene-aged Pinto Formation, consisting of coarse alluvial fan deposits (known as fanglomerate), interspersed with clays and basalt (DWR, 1963). Beneath the Pinto Formation is the unconsolidated to partially consolidated Pliocene-aged Bouse Formation, consisting of coarse alluvium and fanglomerate deposits (Wilson and Owen-Joyce, 1994). Below the Bouse Formation is bedrock consisting of metamorphic rocks and intrusive igneous basalts (DWR, 1963).

Groundwater in the GSEP monitoring region occurs in two aquifers: the shallower Alluvium aquifer (extending to a maximum approximate depth of 250 feet below ground surface); and, the deeper Bouse Formation aquifer (extending between approximately 250 to 6,500 feet below ground surface) (Wilson and Owen-Joyce, 1994). The Pinto Formation exists only on the eastern fringe of the Chuckwalla Basin and is generally not encountered by the GSEP monitoring wells. Monitoring data indicate a downward vertical hydraulic gradient of groundwater flow from the Alluvium to the Bouse Formation aquifer.

Based on recent monitoring data, the depth to groundwater in the Bouse Formation ranged from 87.40 feet bgs (300.00 feet amsl) in TW-1, located upgradient of the site, to 134.57 feet bgs (257.53 feet amsl) in Well 23a, located downgradient of the site. Perched water reportedly exists at the Chuckwalla State Prison but has not been identified closer to the facility.

In the Alluvium aquifer, which is the focus of this report, the depth to groundwater ranged from 78.18 feet bgs (310.12 ft amsl) in offsite, upgradient well OBS-1 (see this monitoring period's *Groundwater Quality Monitoring Report*) to 107.80 feet bgs (283.52 feet amsl) in downgradient detection monitoring well DM-2.

1.4 Monitoring Program Objectives

Northstar performs groundwater detection monitoring in accordance with COC S&W-6 as described in the CEC's Final Decision. The primary objectives for the evaporation pond detection as outlined in the MRP are to:

- Establish baseline conditions by conducting four quarters of monitoring prior to discharge of wastewater to the ponds;
- Collect water level elevation data to characterize groundwater flow conditions in the uppermost water-bearing zone beneath the evaporation pond area;

- Collect and evaluate water quality data using approved statistical and other methods to identify potential changes in the existing water quality of the aquifer immediately underlying the evaporation ponds; and,
- Demonstrate compliance with the discharge requirements contained in COC S&W-6 and the WDR for the GSEP.

2.0 EVAPORATION PONDS

2.1 Evaporation Pond Overview

The North and South Evaporation Ponds (sometimes referred to as the West and East ponds, respectively) were designed by Fluor Corp. and are identified on **Figure 3**. Each pond is constructed with multiple layers of containment that drain to a centralized collection sump. The pond drainage sump slopes away from the centerline of the ponds to the north and south and is equipped with a set of three moisture detection probes in each side. Each pond is also equipped with a pump to return all accumulated water back to the pond surface.

2.2 Monitoring Methods

On a semiannual basis, a sample is collected from each of the evaporation ponds and identified as the North Pond and South Pond. Representative water is collected in a new, dedicated 5-gallon bucket and processed into sample containers inside the containment area. Laboratory samples are submitted to SunStar Laboratories, Inc. (SunStar) of Lake Forest, California. SunStar subcontracts the heat transfer fluid analysis to Eurofins Calscience Laboratories, Inc. (Eurofins) of Tustin, California. All laboratories are state and federally certified and analyze the samples by the following methods, as detailed in the Final Decision, WDR, and MRP documents:

- Chloride, Sulfate, and Nitrate by EPA Method 300.0;
- Mercury by Standard Method 7470A;
- Total Dissolved Solids by Standard Method 2540C;
- pH by Standard Method 4500H;
- Specific Conductance by Standard Method 2510B;
- Heat Transfer Fluid (HTF) by EPA Method 8015B;
- Heavy Metals by EPA Method 200.7 and 200.8; and,
- Oil & Grease by EPA Method 1664A.

2.3 Evaporation Pond Sample Results

Analytical data for the evaporation ponds is included in **Table 4** and certified laboratory reports are included in **Appendix B**. In summary:

- The laboratory did not detect nitrate, copper, iron, antimony, barium, cadmium, chromium (total), cobalt, lead, nickel, selenium, mercury, oil & grease, or heat transfer fluid in either pond; and,
- Compound concentrations were higher in the South Pond.

3.0 POND DRAINAGE SUMP SYSTEM

3.1 Pond Drainage Sump System Overview

A cross-sectional schematic of the pond drainage sump system is included in **Figure 5**. As shown in the figure, each pond is equipped with a total of six probes (Watermark Model 200SS electrical resistance probes) installed at a distance of 15, 70, and 110 feet from the pond centerline.

The water return pumps are installed on the north side of the North Pond and the south side of the South Pond. The totalizer readings are collected quarterly.

3.2 Monitoring Methods

Terminals attached to the probe wire leads are stored in a weatherproof vault at the north and south end of each pond, where resistivity readings can be collected using a Watermark 30-KTCD-NL meter. Values can range from 0-10 centibars (saturated) to 199 centibars (dry). Readings are collected from the probes and the nearby water return pumps on a quarterly basis and summarized in **Table 5**. If the pump totalizers show any signs of increase, or if the probes display values within the saturated range (usually started with probe #1 in the lowest part of the sump), Northstar notifies NextEra operations who then conduct further investigation.

3.3 Monitoring Results

No water was pumped from the North Pond in the first or second quarters of 2026. The South Pond totalizer increased from 7.48 to 2,441.73 gallons during the first and second quarters due to replacement of the leachate pump. Fresh water was added to the sump while testing the new pump, which accounts for all of the water pumped during the first and second quarters of 2026.

All of the probes provided a 'dry' reading in the first and second quarters of 2026. There was no condensate inside the covers in either quarter.

4.0 DETECTION MONITORING WELLS

4.1 Detection Monitoring Well Overview

A total of three detection monitoring wells were installed around the perimeter of the evaporation ponds (**Figure 4**). Detection monitoring wells DM-1, DM-2, and DM-3 were installed to a total depth of 120 feet bgs into the shallow Alluvium aquifer with screened intervals between 100 to 120 feet bgs. **Table 1** provides construction details for the wells. Well DM-1 is located upgradient, west of the ponds. Well DM-2 and DM-3 are located downgradient, east and south of the ponds, respectively.

4.2 Monitoring Methods

Northstar measured the depth to groundwater in each well using a Geotech interface probe. Field staff documented depth to water to the nearest hundredth (0.01) foot below a surveyed measuring mark located on the north side of the top of casing (toc) on a groundwater level measurement form (**Appendix A**). **Table 2** includes the groundwater level measurements and calculated water level elevations. **Figure 4** illustrates the groundwater elevation contours and flow direction.

Each detection monitoring well has a dedicated 1.66-inch diameter Geotech® stainless steel submersible bladder pump and dedicated sample tubing with water intake set at the middle of wetted screen at approximately 115 feet btoc. Field staff collect samples from these wells using the low flow purging method in accordance with the most recent EPA guidance document (USEPA, 2017).

Field staff decontaminate reusable/non-dedicated equipment (water level probe and flow-through cell) prior to use at each well. Decontamination of reusable equipment consisted of washing with a laboratory-grade non-phosphate detergent (Liquinox or equivalent) and potable water solution followed by a double rinse with demineralized water.

Field staff measure groundwater parameters with a water quality field instrument (YSI, Horiba, or equivalent) connected to a flow-through cell. Staff calibrate the instrument at the beginning of each day and decontaminate it prior to use in each well. Measurements of field parameters (pH, electrical conductivity (EC), temperature, turbidity, and oxidation-reduction potential (ORP)) were taken at 5-minute intervals and at the time of sampling as part of the low flow purge method of sampling.

Wells were purged until water quality parameters stabilized over three successive readings (± 0.2 for pH, $\pm 10\%$ for EC, ORP and turbidity) and the discharge volume exceeded the drawdown, tubing, and flow-through cell volume. Northstar staff recorded the sampling methods, volume of water purged, pumping rate, field parameter measurements, and observations of water turbidity and odor on the groundwater sampling field form (**Appendix A**).

After purging and parameter stabilization, the flow-through cell was disconnected so samples could be collected from the pump discharge. Field staff wore new nitrile gloves to collect groundwater samples in clean bottles (preserved as appropriate) provided by the laboratory. Where required, samples were field filtered with a new 0.45-micron filter attached to the end of the discharge tubing. Staff labeled sample containers with the sample identification, date, time, sampler, analytical method, and placed them in a chilled ice chest. Northstar delivered the samples under proper chain-of-custody protocol to the laboratory.

Groundwater purged from DM-1, DM-2, and DM-3 was temporarily contained in a sealed 5-gallon bucket and then disposed in the evaporation ponds as directed in the MRP (Part II A.1.b.). **Table 3** includes the measured field parameters documented at the end of purging activities.

Laboratory samples are submitted to SunStar Laboratories, Inc. (SunStar) of Lake Forest, California. SunStar subcontracts the heat transfer fluid analysis to Eurofins Calscience Laboratories, Inc. (Eurofins) of Tustin, California. They also subcontract the oxygen-18 and deuterium analysis to Isotech Laboratories, Inc. of Champaign, Illinois. All laboratories are state and federally certified and analyze the samples by the following methods, as detailed in the Final Decision, WDR, and MRP documents:

- Chloride, Sulfate, and Nitrate by EPA Method 300.0;
- Mercury by Standard Method 7470A;
- Total Dissolved Solids by Standard Method 2540C;
- pH by Standard Method 4500H;
- Specific Conductance by Standard Method 2510B;
- Heat Transfer Fluid (HTF) by EPA Method 8015B;
- Heavy Metals by EPA Method 200.7 and 200.8;
- Oil & Grease by EPA Method 1664A; and,
- Oxygen-18 and Deuterium by Isotope Geochemistry.

The laboratory conducted standard Quality Assurance/Quality Control (QA/QC) to assure analytical accuracy and precision. This included preparation and analysis of method blanks, surrogate spikes, matrix spike/matrix spike duplicate (MS/MSD) pairs and laboratory control samples (LCS), as required, with each analytical batch.

Northstar collects a duplicate sample once per sampling event that is submitted to the laboratory without identifiers that associate the sample with a well, date, or time. During this event, a duplicate sample from well PW-2 was collected for analysis. **Table 4** of the *Groundwater Quality Monitoring Report* (Northstar, 2026) provides a summary of analytical results for the duplicate sample.

4.3 Results of Water Level Measurements

Table 2 provides the wellhead reference elevation (toc elevation), depth to groundwater, and water level elevations for each detection monitoring well. Depth to groundwater ranged from 104.78 (well DM-3) to 107.80 (well DM-2) feet bgs, and the calculated groundwater elevations ranged from 283.52 (well DM-2) to 283.84 (well DM-1) feet amsl.

Northstar used groundwater elevation data to generate a potentiometric surface contour map of the uppermost water-bearing zone beneath the evaporation pond (**Figure 4**). The groundwater flow direction and gradient beneath the site were determined based on linear interpolation between contours of equal elevation. Groundwater flow beneath the evaporation ponds was determined to be predominantly in an east to southeast direction at a gradient of approximately 0.0004 feet/foot. The groundwater flow direction and gradient are consistent with historical monitoring events. Groundwater flow direction has historically ranged between east-northeast and southeast and the gradient has ranged between 0.0004 and 0.0007 feet/foot.

4.4 Groundwater Flow Velocity

The average horizontal groundwater flow velocity beneath the evaporation ponds was estimated using the following equation:

$$V = (KhI)/ne$$

Where:

V = average linear groundwater velocity (in feet per day)

Kh = aquifer horizontal hydraulic conductivity (in feet per day)

I = average hydraulic gradient (vertical change in groundwater elevation/corresponding horizontal distance in feet per lateral feet), and

ne = effective aquifer porosity.

Each monitoring well is screened from 100-120 feet bgs in fine-grained sand, as detailed in the Detection Monitoring Well Installation Report (WorleyParsons, 2012). The reported hydraulic conductivity for fine-grained sand is approximately 0.03 to 60 feet/day, as stated in scientific references (Domenico and Schwartz, 1990). Based on the characteristics of the shallow Alluvium aquifer in which the detection monitoring wells are screened, this calculation assumes an average hydraulic conductivity value of 15 to 30 feet/day, an effective porosity of 25 percent, and an average gradient of 0.0004 feet/foot, as estimated from **Figure 4**.

Based on these calculations, the average groundwater velocity estimated in the uppermost water-bearing zone beneath the evaporation ponds is approximately 0.024 to 0.048 feet laterally per day, or 8.76 to 17.52 lateral feet per year. Historically, estimates of groundwater flow velocity have ranged from 8.76 to 30.66 lateral feet per year.

4.5 General Chemical Analysis

Table 4 provides a summary of the detection monitoring well groundwater sample analytical results. **Appendix B** contains copies of the laboratory analytical reports for the groundwater samples. Groundwater samples from detection monitoring wells DM-1, DM-2, and DM-3 were analyzed for the parameters listed in Section 4.2. The concentration of detected analytes is generally similar between the detection monitoring wells. Similarity in the concentrations of analytes is expected as the three wells are located within 1,000 feet of each other and are screened at the same depth interval (100-120 feet bgs).

The following is a summary of the groundwater monitoring results for the detection monitoring wells since the beginning of the monitoring program:

- Chloride, Sulfate, Sodium, Total Dissolved Solids, pH, Deuterium, and Oxygen-18 were within the normal range for each well.
- **Nitrate (as NO₃)** was within the normal range for DM-1 and DM-2, but was the lowest concentration ever reported for DM-3.
- **Calcium** was within the normal range for DM-2 and DM-3, but was the highest concentration ever recorded for DM-1.
- **Magnesium** was within the normal range for DM-2 and DM-3, but was the highest concentration ever recorded for DM-1.
- Copper, Potassium, Iron, Antimony, Arsenic, Barium, Cadmium, Chromium (total), Cobalt, Lead, Nickel, Selenium, Zinc, Mercury, Oil & Grease, and heat transfer fluid (HTF) were not detected in any sample during this event.

4.6 Non-Statistical Analysis

In accordance with the MRP Part II.A.5 and Part III.A.2, a non-statistical analysis has been applied to the groundwater analytical results for this sampling event.

The non-statistical analysis requires all detections of the constituents of concern (ie, those defined in Part II.A.4 of the same document) reported above the method detection limit (MDL) in the downgradient wells (DM-2 and DM-3) that do not appear in the upgradient well (DM-1) be identified, and where there are either a) two or more constituents identified in this list from a single downgradient monitoring point, or b) one of the identified constituents in this list exceeds the Practical Quantification Limit (PQL), a release is tentatively indicated.

For the purposes of this report, the PQL is equal to the reporting limit (RL) as identified for each constituent in the laboratory report, which is generally 5 times the MDL. The results of the non-statistical method for this sampling event is as follows:

- Well DM-2: There are no constituents of concern that meet the release detection criteria.

- Well DM-3: There are no constituents of concern that meet the release detection criteria.

4.7 Quality Assurance/Quality Control

As documented in the attached laboratory report (see **Appendix B**), all samples were received by the laboratory in good condition, within the temperature limits required, and analyzed within the required holding times using the specified methods (with the exception of pH, which has a 15-minute hold time, and Nitrate as NO₃, which has a 48-hour hold time).

No analytes were detected in the method blank sample.

Matrix spike/matrix spike duplicate (MS/MSD) and laboratory control sample (LCS) recoveries for each method and analytical batch were within the laboratory's established control limits for the final report, with the following exceptions:

- The spike recovery was outside acceptance limits for the MS and/or MSD due to possible matrix interference. The LCS was within acceptance criteria. The data is acceptable as no negative impact on data is expected. This may have affected the results for **copper, iron, magnesium, and sodium**.
- The spike recovery and/or RPD was outside acceptance limits for the MS and/or MSD due to possible matrix interference. The batch was accepted based on acceptable LCS recovery. This may have affected the results for **arsenic, barium, cadmium, calcium, chloride, chromium, lead, potassium, and sulfate as SO₄**.

Duplicate sample control: For this event, a duplicate sample (named DUP) was collected from sample point PW-2 (as reported in the *Groundwater Quality Monitoring Report* (Northstar, 2026). The sample was submitted to the laboratory without date or time qualifiers. For this event, all sample results for PW-2 and DUP agreed within 10%, indicating consistency with sampling and analytical processes.

5.0 LAND TREATMENT UNIT SUMMARY

The Land Treatment Unit (LTU) is an onsite bioremediation landfarm utilized for the treatment of soil contaminated with the heat transfer fluid (HTF) Therminol. Soil from all HTF spills is excavated within 48 hours and placed in one of four treatment bays, numbered LTU #1 to 4. The soil is then tested to determine whether it can be effectively treated onsite (under 10,000 mg/kg of HTF) or if it is hazardous and would be more effectively treated offsite (above 10,000 mg/kg of HTF).

When soil is present in the LTUs, it is overturned on a weekly basis by onsite staff to aid in the bioremediation of the soil. A representative composite soil sample is collected from each bay on a quarterly basis (or as needed) and analyzed by EPA Method 8015M for Therminol (characterized by the chemical markers 1,1'-oxybis-benzene and 1,1'-biphenyl) to monitor the progress of remediation. Once the concentration is less than 100 mg/kg of HTF, the soil may be removed from the LTU and staged onsite for later use. Treatment is enhanced by the addition of moisture and fertilizers.

There were no spills of HTF during the first half of 2026, and there is currently no soil in the Land Treatment Unit.

6.0 ANNUAL SUMMARY

The annual summary for calendar year 2026 will be provided in the *2026 Second Semiannual Groundwater Detection Monitoring Report*, which will be produced in January 2027.

7.0 CONCLUSIONS

Based on the available data obtained during this sample event:

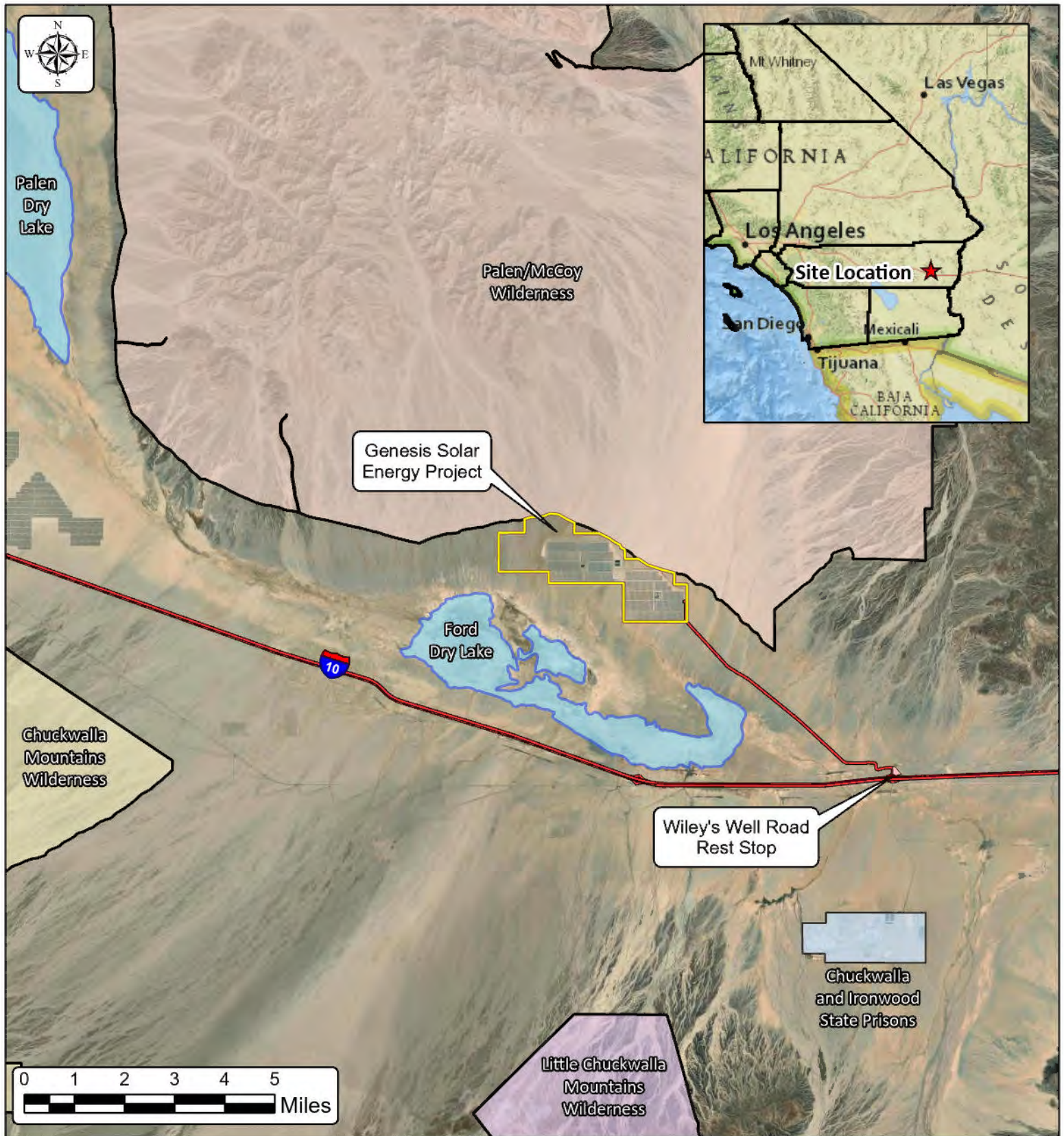
- None of the compounds detected in downgradient detection monitoring wells DM-2 or DM-3 met the criteria for a potential release.
- Available groundwater quality data is generally stable with minor trend fluctuations.
- Groundwater flow direction, gradient, and velocity are consistent with historical events.
- There were no spills of HTF in the first half of 2026, and there is no soil being stored or treated in the Land Treatment Unit.

All data currently indicates compliance with the discharge requirements contained in COC S&W-6 and the WDR for the GSEP, with exceptions as noted above.

8.0 REFERENCES

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FIGURES



Legend

-  GSEP Property Boundary
-  Chuckwalla and Ironwood State Prisons
-  Chuckwalla Mountains Wilderness Area
-  Little Chuckwalla Mountains Wilderness Area
-  Palen/McCoy Wilderness Area
-  Dry Lakes
-  Roads

Genesis Solar Energy Project
11995 Wiley's Well Road, Blythe, CA 92225

FIGURE 1
Site Vicinity Map

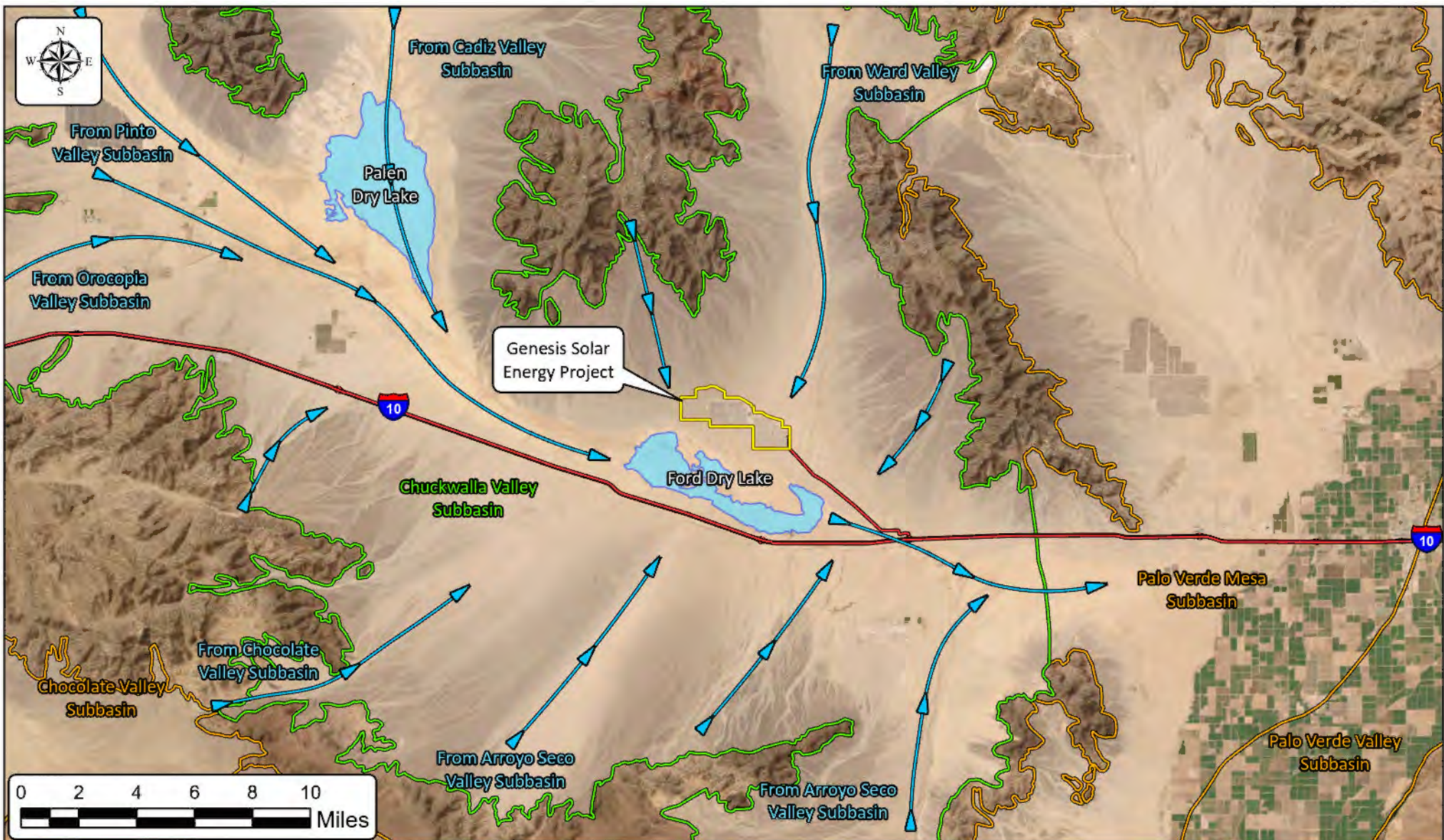


Project No. 196-004

Draw Date: 15 Jul 2026

Drawn By: AWB

Checked By: AWB



Legend

- GSEP Property Boundary
- Chuckwalla Valley Groundwater Subbasin
- Adjacent Groundwater Subbasins
- Dry Lakes
- Water Flow Direction

Genesis Solar Energy Project
11995 Wiley's Well Road, Blythe, CA 92225

FIGURE 2
Hydrogeologic Setting

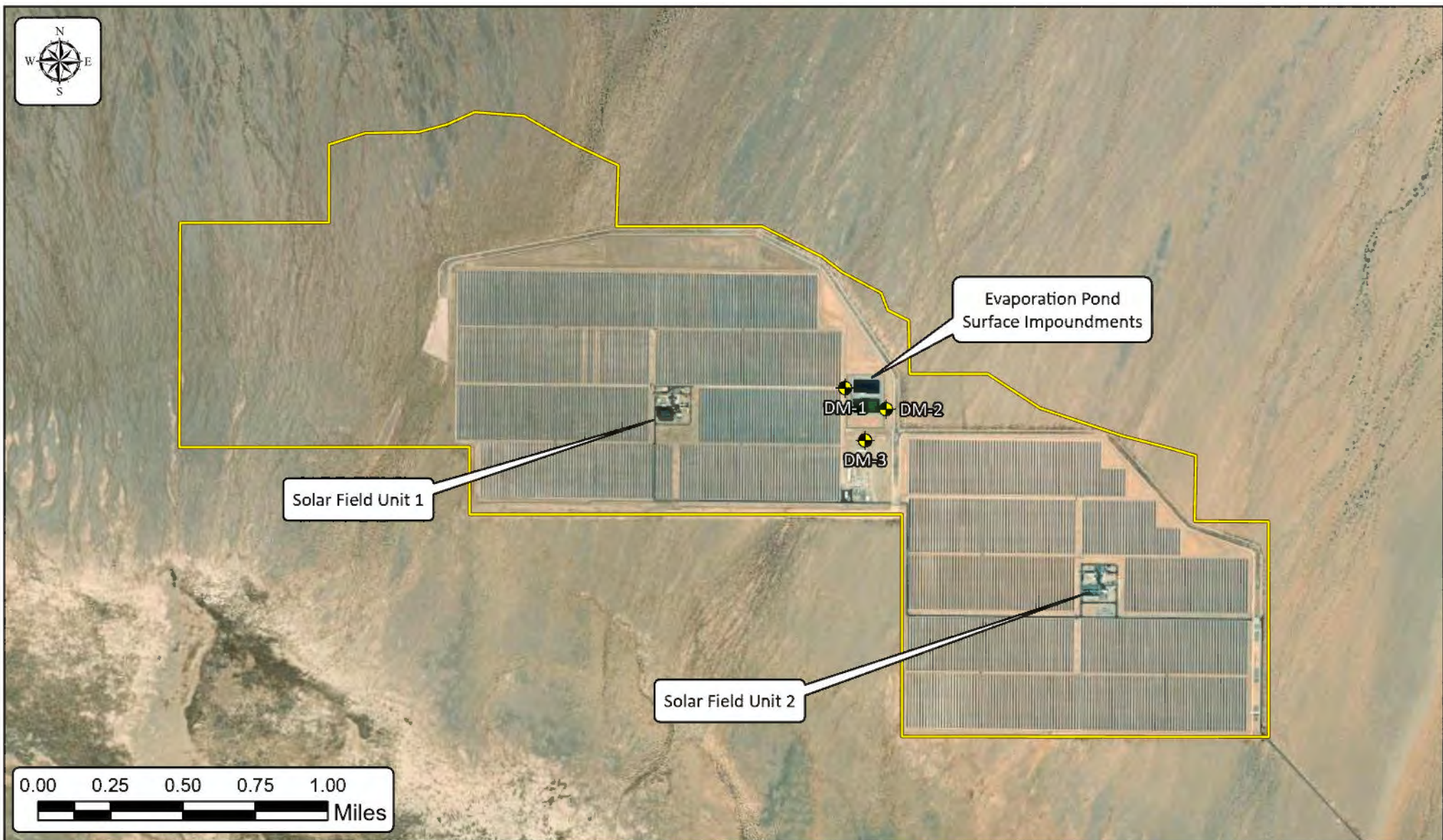


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Checked By: AWB



Legend

-  GSEP Property Boundary
-  Detection Monitoring Wells

Genesis Solar Energy Project
11995 Wiley's Well Road, Blythe, CA 92225

FIGURE 3
Monitoring Area Showing
Detection Monitoring Wells

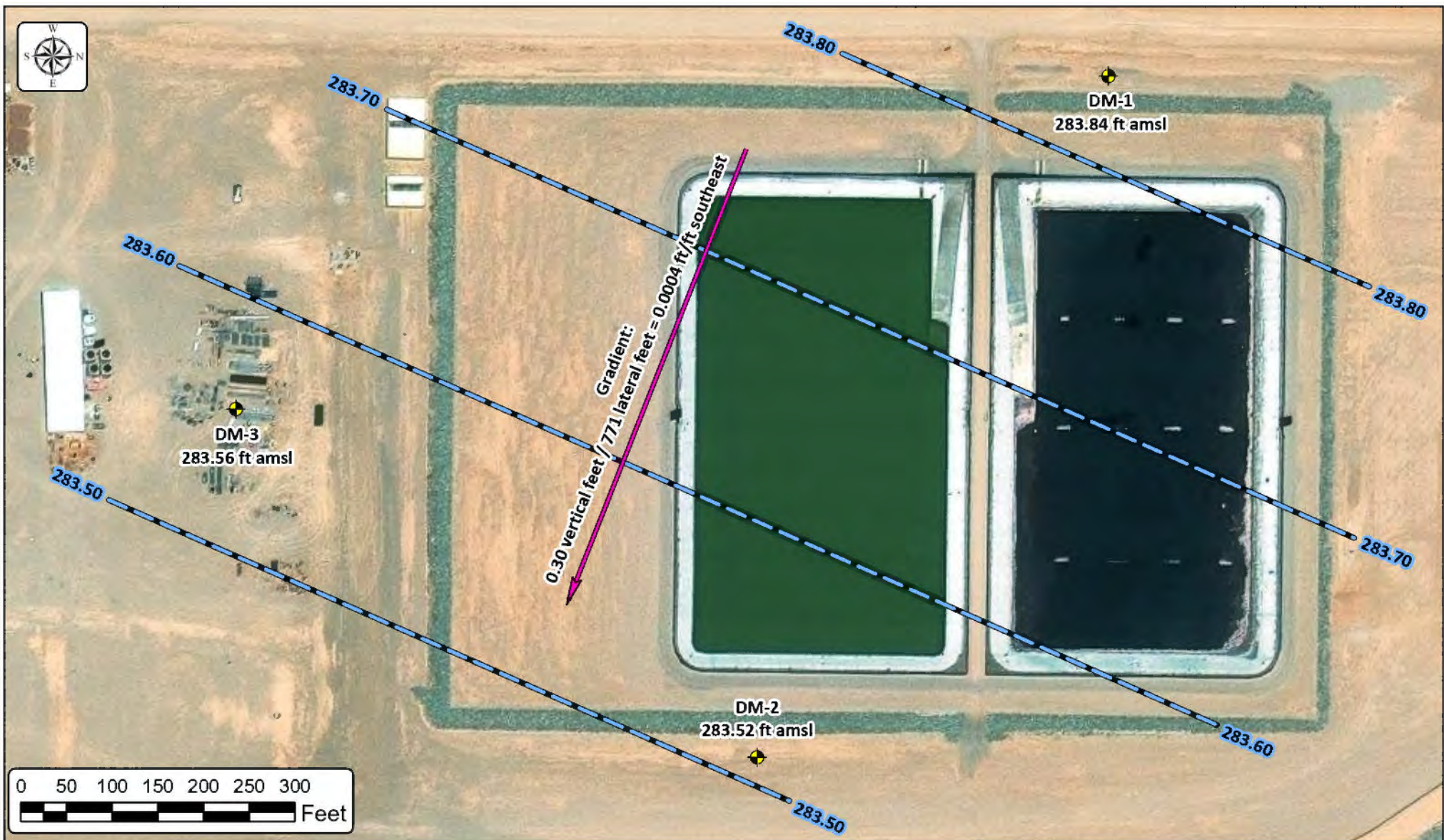


Project No. 196-004

Draw Date: 15 Jul 2026

Drawn By: AWB

Checked By: AWB



Legend

- Detection Monitoring Wells
- Groundwater Elevation Contour Lines
- Groundwater Gradient Direction

Genesis Solar Energy Project
11995 Wiley's Well Road, Blythe, CA 92225

FIGURE 4
Groundwater Elevation Contour Map
June 2026

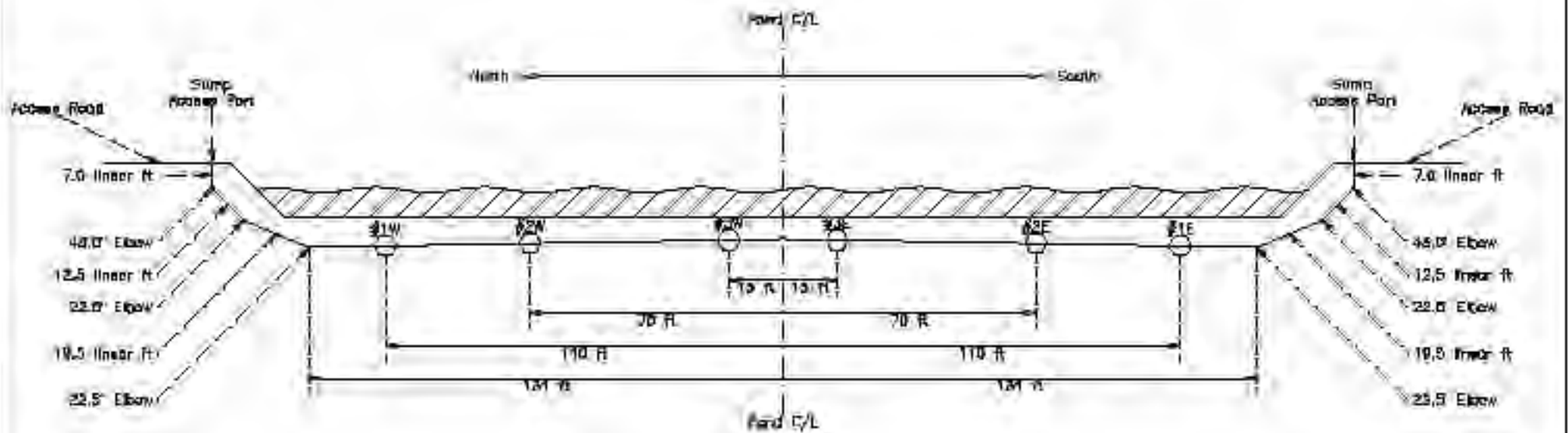


Project No. 196-004

Drawn By: AWB

Draw Date: 15 Jul 2026

Checked By: AWB



Note: All dimensions are approximate and are based upon field observations.

Notes:

1. Probes installed at #1W through #1E are Irrometer/Watermark Model 200SS Moisture Probes.
2. Sump access port is 4-inch diameter HDPE pipe.
3. Moisture probes are tied to 1/4-inch diameter braided steel pull-through cable (total length of approximately 340 feet).
4. Probes installed in 4-inch diameter perforated pipe with approximate 1 degree slope away from C/L.
5. Moisture probes furnished with two leads for direct read by Watermark Model 30 KTCD-NL meter.



0 15 30
Scale: 1 inch = 30 feet

Project Name	Genesis Solar Energy Project	Project Number	196-004-05
Project Address	11995 Wiley's Well Rd, Blythe, CA	Drawn/Checked by	AWB
Consulting Firm	Northstar Environmental Remediation	Date Printed	01/13/2023
Figure Description	Pond Drainage Sump System Detail	Figure Number	Figure 5

TABLES

TABLE 1
DETECTION MONITORING WELL DETAILS
 Genesis Solar Energy Project, Riverside County, California

Well ID	Other Name	Owner	Installation Date	Use/Status	Well Casing Diameter (inches)	Approximate Ground Surface Elevation (feet amsl)	Top Of Casing Elevation (feet amsl)	Well Depth (feet bgs)	Screened Interval (feet bgs)	Geologic Unit
WELLS INCLUDED IN THE GROUNDWATER MONITORING PROGRAM										
DM-1	Detection Monitoring Well 1	Genesis Solar, LLC	2/22/2012	Monitoring / Active	4	--	391.49	120	100 to 120	Alluvium
DM-2	Detection Monitoring Well 2	Genesis Solar, LLC	2/21/2012	Monitoring / Active	4	--	391.32	120	100 to 120	Alluvium
DM-3	Detection Monitoring Well 3	Genesis Solar, LLC	2/20/2012	Monitoring / Active	4	--	388.34	120	100 to 120	Alluvium

Notes:

-- = information is not available or unknown

amsl = above mean sea level

bgs = below ground surface

TABLE 2
GROUNDWATER LEVEL MEASUREMENTS
 Genesis Solar Energy Project, Riverside County, California

Well ID	Date	Source	Top of Casing Elevation (feet amsl)	Depth to Water (feet below TOC)	Groundwater Elevation (feet amsl)	Difference from Baseline (feet)	Comments / Use
WELLS INCLUDED IN THE GROUNDWATER DETECTION MONITORING PROGRAM							
DM-1	2/27/2012	WorleyParsons	391.49	106.63	284.86	N/A	Monitoring
DM-1	5/24/2012	WorleyParsons	391.49	107.11	284.38	0.00	Baseline
DM-1	7/26/2012	WorleyParsons	391.49	107.10	284.39	0.01	Monitoring
DM-1	11/14/2012	WorleyParsons	391.49	108.15	283.34	-1.04	Monitoring
DM-1	3/29/2013	WorleyParsons	391.49	107.34	284.15	-0.23	Monitoring
DM-1	6/19/2013	WorleyParsons	391.49	107.19	284.30	-0.08	Monitoring
DM-1	8/13/2013	WorleyParsons	391.49	107.07	284.42	0.04	Monitoring
DM-1	11/12/2013	WorleyParsons	391.49	107.22	284.27	-0.11	Monitoring
DM-1	2/26/2014	WorleyParsons	391.49	107.13	284.36	-0.02	Monitoring
DM-1	5/22/2014	Northstar	391.49	107.05	284.44	0.06	Monitoring
DM-1	8/8/2014	Northstar	391.49	107.11	284.38	0.00	Monitoring
DM-1	12/4/2014	Northstar	391.49	107.03	284.46	0.08	Monitoring
DM-1	3/26/2015	Northstar	391.49	107.22	284.27	-0.11	Monitoring
DM-1	6/11/2015	Northstar	391.49	107.01	284.48	0.10	Monitoring
DM-1	12/10/2015	Northstar	391.49	106.98	284.51	0.13	Monitoring
DM-1	6/2/2016	Northstar	391.49	107.18	284.31	-0.07	Monitoring
DM-1	11/30/2016	Northstar	391.49	107.27	284.22	-0.16	Monitoring
DM-1	6/1/2017	Northstar	391.49	107.12	284.37	-0.01	Monitoring
DM-1	12/5/2017	Northstar	391.49	107.38	284.11	-0.27	Monitoring
DM-1	5/30/2018	Northstar	391.49	107.10	284.39	0.01	Monitoring
DM-1	12/4/2018	Northstar	391.49	107.45	284.04	-0.34	Monitoring
DM-1	6/14/2019	Northstar	391.49	107.18	284.31	-0.07	Monitoring
DM-1	12/5/2019	Northstar	391.49	107.42	284.07	-0.31	Monitoring
DM-1	6/4/2020	Northstar	391.49	107.10	284.39	0.01	Monitoring
DM-1	12/3/2020	Northstar	391.49	107.70	283.79	-0.59	Monitoring
DM-1	6/3/2021	Northstar	391.49	107.06	284.43	0.05	Monitoring
DM-1	12/2/2021	Northstar	391.49	107.35	284.14	-0.24	Monitoring
DM-1	6/2/2022	Northstar	391.49	107.25	284.24	-0.14	Monitoring
DM-1	12/1/2022	Northstar	391.49	107.40	284.09	-0.29	Monitoring
DM-1	6/8/2023	Northstar	391.49	107.49	284.00	-0.38	Monitoring
DM-1	12/7/2023	Northstar	391.49	107.41	284.08	-0.30	Monitoring
DM-1	6/6/2024	Northstar	391.49	107.44	284.05	-0.33	Monitoring
DM-1	12/5/2024	Northstar	391.49	107.60	283.89	-0.49	Monitoring
DM-1	6/3/2025	Northstar	391.49	107.48	284.01	-0.37	Monitoring
DM-1	12/4/2025	Northstar	391.49	107.75	283.74	-0.64	Monitoring
DM-1	6/11/2026	Northstar	391.49	107.65	283.84	-0.54	Monitoring
DM-2	2/27/2012	WorleyParsons	391.32	106.92	284.40	N/A	Monitoring
DM-2	5/24/2012	WorleyParsons	391.32	107.37	283.95	0.00	Baseline
DM-2	7/26/2012	WorleyParsons	391.32	107.33	283.99	0.04	Monitoring
DM-2	11/14/2012	WorleyParsons	391.32	108.33	282.99	-0.96	Monitoring
DM-2	3/29/2013	WorleyParsons	391.32	107.59	283.73	-0.22	Monitoring
DM-2	6/19/2013	WorleyParsons	391.32	107.41	283.91	-0.04	Monitoring
DM-2	8/13/2013	WorleyParsons	391.32	107.31	284.01	0.06	Monitoring
DM-2	11/12/2013	WorleyParsons	391.32	107.63	283.69	-0.26	Monitoring
DM-2	2/26/2014	WorleyParsons	391.32	107.40	283.92	-0.03	Monitoring
DM-2	5/22/2014	Northstar	391.32	107.28	284.04	0.09	Monitoring
DM-2	8/8/2014	Northstar	391.32	107.28	284.04	0.09	Monitoring
DM-2	12/4/2014	Northstar	391.32	107.43	283.89	-0.06	Monitoring
DM-2	3/26/2015	Northstar	391.32	107.61	283.71	-0.24	Monitoring
DM-2	6/11/2015	Northstar	391.32	107.40	283.92	-0.03	Monitoring
DM-2	12/10/2015	Northstar	391.32	107.30	284.02	0.07	Monitoring
DM-2	6/2/2016	Northstar	391.32	107.38	283.94	-0.01	Monitoring
DM-2	11/30/2016	Northstar	391.32	107.52	283.80	-0.15	Monitoring
DM-2	6/1/2017	Northstar	391.32	107.47	283.85	-0.10	Monitoring
DM-2	12/5/2017	Northstar	391.32	107.78	283.54	-0.41	Monitoring
DM-2	5/30/2018	Northstar	391.32	107.45	283.87	-0.08	Monitoring
DM-2	12/4/2018	Northstar	391.32	107.80	283.52	-0.43	Monitoring
DM-2	6/14/2019	Northstar	391.32	107.55	283.77	-0.18	Monitoring
DM-2	12/5/2019	Northstar	391.32	107.72	283.60	-0.35	Monitoring
DM-2	6/4/2020	Northstar	391.32	107.45	283.87	-0.08	Monitoring
DM-2	12/3/2020	Northstar	391.32	108.03	283.29	-0.66	Monitoring
DM-2	6/3/2021	Northstar	391.32	107.64	283.68	-0.27	Monitoring
DM-2	12/2/2021	Northstar	391.32	107.71	283.61	-0.34	Monitoring
DM-2	6/2/2022	Northstar	391.32	107.65	283.67	-0.28	Monitoring
DM-2	12/1/2022	Northstar	391.32	107.72	283.60	-0.35	Monitoring
DM-2	6/8/2023	Northstar	391.32	107.82	283.50	-0.45	Monitoring
DM-2	12/7/2023	Northstar	391.32	107.74	283.58	-0.37	Monitoring
DM-2	6/6/2024	Northstar	391.32	107.79	283.53	-0.42	Monitoring
DM-2	12/5/2024	Northstar	391.32	107.80	283.52	-0.43	Monitoring
DM-2	6/3/2025	Northstar	391.32	107.80	283.52	-0.43	Monitoring

TABLE 2
GROUNDWATER LEVEL MEASUREMENTS
Genesis Solar Energy Project, Riverside County, California

Well ID	Date	Source	Top of Casing Elevation (feet amsl)	Depth to Water (feet below TOC)	Groundwater Elevation (feet amsl)	Difference from Baseline (feet)	Comments / Use
DM-2	12/4/2025	Northstar	391.32	107.90	283.42	-0.53	Monitoring
DM-2	6/11/2026	Northstar	391.32	107.80	283.52	-0.43	Monitoring
DM-3	2/27/2012	WorleyParsons	388.34	103.85	284.49	N/A	Monitoring
DM-3	5/24/2012	WorleyParsons	388.34	104.35	283.99	0.00	Baseline
DM-3	7/26/2012	WorleyParsons	388.34	104.28	284.06	0.07	Monitoring
DM-3	11/14/2012	WorleyParsons	388.34	105.25	283.09	-0.90	Monitoring
DM-3	3/29/2013	WorleyParsons	388.34	104.35	283.99	0.00	Monitoring
DM-3	6/19/2013	WorleyParsons	388.34	104.20	284.14	0.15	Monitoring
DM-3	8/13/2013	WorleyParsons	388.34	104.31	284.03	0.04	Monitoring
DM-3	11/12/2013	WorleyParsons	388.34	104.43	283.91	-0.08	Monitoring
DM-3	2/26/2014	WorleyParsons	388.34	104.31	284.03	0.04	Monitoring
DM-3	5/22/2014	Northstar	388.34	104.20	284.14	0.15	Monitoring
DM-3	8/8/2014	Northstar	388.34	104.21	284.13	0.14	Monitoring
DM-3	12/4/2014	Northstar	388.34	104.39	283.95	-0.04	Monitoring
DM-3	3/26/2015	Northstar	388.34	104.59	283.75	-0.24	Monitoring
DM-3	6/12/2015	Northstar	388.34	104.18	284.16	0.17	Monitoring
DM-3	12/11/2015	Northstar	388.34	103.96	284.38	0.39	Monitoring
DM-3	6/3/2016	Northstar	388.34	104.38	283.96	-0.03	Monitoring
DM-3	12/2/2016	Northstar	388.34	104.28	284.06	0.07	Monitoring
DM-3	6/1/2017	Northstar	388.34	104.25	284.09	0.10	Monitoring
DM-3	12/5/2017	Northstar	388.34	104.62	283.72	-0.27	Monitoring
DM-3	5/30/2018	Northstar	388.34	104.27	284.07	0.08	Monitoring
DM-3	12/4/2018	Northstar	388.34	104.68	283.66	-0.33	Monitoring
DM-3	6/14/2019	Northstar	388.34	104.38	283.96	-0.03	Monitoring
DM-3	12/6/2019	Northstar	388.34	104.66	283.68	-0.31	Monitoring
DM-3	6/5/2020	Northstar	388.34	104.32	284.02	0.03	Monitoring
DM-3	12/3/2020	Northstar	388.34	104.80	283.54	-0.45	Monitoring
DM-3	6/3/2021	Northstar	388.34	104.29	284.05	0.06	Monitoring
DM-3	12/2/2021	Northstar	388.34	104.50	283.84	-0.15	Monitoring
DM-3	6/2/2022	Northstar	388.34	104.50	283.84	-0.15	Monitoring
DM-3	12/1/2022	Northstar	388.34	104.50	283.84	-0.15	Monitoring
DM-3	6/8/2023	Northstar	388.34	104.68	283.66	-0.33	Monitoring
DM-3	12/7/2023	Northstar	388.34	104.52	283.82	-0.17	Monitoring
DM-3	6/6/2024	Northstar	388.34	104.56	283.78	-0.21	Monitoring
DM-3	12/5/2024	Northstar	388.34	104.70	283.64	-0.35	Monitoring
DM-3	6/3/2025	Northstar	388.34	104.65	283.69	-0.30	Monitoring
DM-3	12/4/2025	Northstar	388.34	104.88	283.46	-0.53	Monitoring
DM-3	6/11/2026	Northstar	388.34	104.78	283.56	-0.43	Monitoring

Notes:

amsl = above mean sea level

TOC = top of casing

TABLE 3
FIELD DATA COLLECTED DURING THE MOST RECENT GROUNDWATER MONITORING EVENT
 Genesis Solar Energy Project, Riverside County, California

Well ID	Date	Groundwater Purging			Field Parameters					
		Rate of Groundwater Discharge (mL/min)	Purging Method	Total Volume Purged (mL)	Temperature (°C)	pH	Conductivity (mS/cm)	Turbidity (NTU)	ORP (mV)	D.O. (mg/L)
DM-1	6/11/2026	180	Bladder Pump	3,000	33.9	7.67	18.7	18.0	+66	4.54
DM-2	6/11/2026	138	Bladder Pump	3,000	35.7	7.56	19.2	22.0	+59	1.99
DM-3	6/11/2026	143	Bladder Pump	3,000	36.3	7.57	18.3	10.2	+90	2.12

NOTES:
 mL = milliliters
 mL/min = milliliters per minute
 mS/cm = millisiemens per centimeter
 NTU = Nephelometric Turbidity Units
 DO = Dissolved Oxygen
 mg/L = milligrams per liter
 °C = degree Celsius
 mV = millivolts

TABLE 4
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Genesis Solar Energy Project, Riverside County, California

Well ID	Date Sampled	Sampling Method	Chloride	Sulfate	Nitrate	Calcium	Copper	Sodium	Potassium	Iron	Magnesium	Antimony	Arsenic	Barium	Cadmium	Chromium	Cobalt	Lead	Manganese	Nickel	Selenium	Zinc	Mercury	Total Dissolved Solids	Specific Conductance	pH	Oil & Grease / HEM	HTF [†]	Deuterium	Oxygen-18
			(mg/L)	(SO4) (mg/L)	(NO3)-N (mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(All Species) (µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	SM7470A	SM2540C	SM2510B	SM4500H	SM1664A	8015B	Isotope Geochemistry
DM-1	5/24/2012	Low Flow	4,600	2,000	3.9	250	<0.10	3,800	23.0	<0.40	56	-	-	-	-	-	-	-	-	-	-	-	-	12,000	16,000	7.84	-	-	-65.1	-8.8
DM-1	10/24/2012	Low Flow	5,400	2,300	<1.1	210	<0.010	3,200	20.0	<0.040	58	-	-	-	-	-	-	-	11	-	-	-	-	11,000	18,000	7.83	-	-	-72.1	-8.6
DM-1	5/22/2014	Low Flow	5,300	2,000	-	240	<0.010	3,700	22	<0.040	54	<10	6.2	52	<5.0	<10	<5.0	<5.0	2.5 ^j	4.6 ^j	3.0 ^j	<100	<0.20	11,000	19,000	7.81	<5.0	-	-68.50	-8.51
DM-1	5/22/2014 ¹	Low Flow	5,200	2,000	-	230	<0.010	3,600	22	<0.040	53	<10	5.6	50	<5.0	<10	<5.0	<5.0	<5.0	3.9 ^j	3.1 ^j	<100	<0.20	11,000	19,000	7.74	<5.3	-	-69.47	-8.74
DM-1	12/4/2014	Low Flow	4,800	1,700	2.9	230	<0.050	3,600	21	<0.20	57	<10	7.7	50	<5.0	<10	<5.0	<5.0	<5.0	9.2 ^j	<10	25 ^j	0.15 ^j	11,000	19,000	7.92	<4.7	<0.094	N/A ²	N/A ²
DM-1	6/11/2015	Low Flow	4,600	2,000	3.7 ^j	230	<0.10	3,600	21	<0.40	52	<10	3.8 ^j	36	<5.0	2.9 ^j	<5.0	<5.0	3.6 ^j	6.3 ^j	3.6 ^j	<100	0.26	10,000	19,000	7.81	<4.7	<0.10	-69.2	-8.47
DM-1	12/10/2015	Low Flow	5,300	2,100	4.9 ^j	260	<0.010	3,700	22	<0.040	57	<10	5.6	38	<5.0	<10	<5.0	<5.0	<5.0	<10	5.2 ^j	<100	<0.20	12,000	19,000	7.79	<5.0	<0.094	-70.3	-8.57
DM-1	6/2/2016	Low Flow	4,700	1,800	7.8	230	<0.10	3,800	18	<0.40	57	<2.0	5.1	31	<1.0	1.9 ^j	<1.0	<1.0	0.99 ^j	1.1 ^j	3.3	2.5 ^j	<0.20	11,000	20,000	7.87	<4.7	<0.094	-69.87	-8.83
DM-1	11/30/2016	Low Flow	5,200	2,000	<5.5	230	<0.010	3,700	23	<0.040	59	<20	6.7 ^j	31	<10	<20	<10	<10	<10	<10	13 ^j	<200	<0.20	11,000	17,000	7.8	<4.7	<0.093	-70.70	-8.68
DM-1	6/1/2017	Low Flow	4,600	1,900	4.2 ^j	250	<0.10	4,100	21	<1.0	62	<10	4.8 ^j	28	<5.0	5.9 ^j	<5.0	<5.0	<5.0	7.6 ^j	6.9 ^j	<100	<0.20	11,000	16,000	7.9	<5.1	<0.094	-70.30	-8.57
DM-1	12/5/2017	Low Flow	7,130	2,770	12.8	230	0.025	1,100	30	<1.0	59	<1.0	6.2	28	<2.5	3.1	<2.5	<2.5	-	<2.5	5.1	6.6	<0.50	10,000	17,200	7.8	<5.0	<0.10	-69.14	-8.90
DM-1	5/30/2018	Low Flow	5,190	2,030	14.7	270	0.096 ^j	5,200	63	0.78 ^j	64	<0.50	5.0	30	<0.50	<5.0	<0.50	<5.0	-	<5.0	5.9	9.5	<0.50	11,000	17,300	7.9	<5.0	<0.10	-71.10	-8.57
DM-1	12/4/2018	Low Flow	8,180	3,280	9.00	260	<0.5	4,800	33	<20	68	<10	10	31	<10	<10	<10	<10	-	<10	<10	<10	<0.50	11,000	17,400	7.7	<5.0	<0.10	-70.10	-8.55
DM-1	6/14/2019	Low Flow	5,040	1,930	8.76	280	0.006	4,800	65	0.35	63	<10	<10	<10	<10	<10	<10	<10	-	<10	<10	-	<0.50	9,600	17,700	7.2	<5.0	<0.10	-70.40	-8.58
DM-1	12/5/2019	Low Flow	7,460	2,150 ^j	16.3	250	0.004 ^j	4,200	32	<0.20	67	<5.0	0.80 ^j	32	<5.0	2.1 ^j	<5.0	<5.0	-	<5.0	0.80 ^j	47	<0.50	11,000	17,600	7.7	<5.0	<0.10	-70.10	-8.55
DM-1	6/4/2020	Low Flow	5,500	2,090	8.04	220	0.007	4,300	24	<0.20	53	<5.0	<5.0	33	<5.0	<5.0	<5.0	<5.0	-	<5.0	13	16	<0.50	12,000	17,800	7.3	<5.0	<0.096	-70.30	-8.57
DM-1	12/3/2020	Low Flow	5,530	2,150	8.50	230	<0.005	9,500	35	<0.20	49	<5.0	<5.0	35	<5.0	<5.0	<5.0	<5.0	-	<5.0	0.87	<0.50	<0.50	12,000	18,000	7.9	<5.0	<0.11	-70.20	-8.57
DM-1	6/3/2021	Low Flow	5,520	2,050	8.28	220	<0.50	3,800	<50	<20	57	<10	<10	31	<10	<10	<10	<10	-	<10	17	<10	<0.50	8,100	17,800	7.7	<5.0	<0.095	-70.80	-8.62
DM-1	12/2/2021	Low Flow	5,360	1,930	8.59	230	<0.50	4,200	<50	<20	58	<10	<10	29	<10	<10	<10	<10	-	<10	16	<10	<1.0	14,000	17,800	7.8	<5.0	<0.099	-70.10	-8.58
DM-1	6/2/2022	Low Flow	5,530	2,070	8.70	240	<2.5	4,500	<250	<100	69	<50	<50	<50	<50	<50	<50	<50	-	<50	52	<50	<1.0	9,300	17,800	7.8	<5.0	<0.095	-70.20	-8.62
DM-1	12/1/2022	Low Flow	5,130	1,960	7.36	230	<0.005	4,500	58	<0.20	61	<25	<25	26	<25	<25	<25	<25	-	<25	<25	<25	<1.0	11,000	17,900	7.8	<5.0	<0.096	-70.20	-8.62
DM-1	6/8/2023	Low Flow	5,300	2,000	7.58	240	<0.50	4,100	<50	<20	65	<10	<10	29	<10	<10	<10	<10	-	<10	<10	<10	<1.0	10,000	18,000	7.8	<5.0	<0.097	-69.30	-8.53
DM-1	12/7/2023	Low Flow	5,290	1,830	7.18	230	<0.50	4,500	<50	<20	65	<25	<25	29	<25	<25	<25	<25	-	<25	<25	<25	<1.0	10,000	18,400	8.2	<5.0	<0.100	-69.80	-8.59
DM-1	6/6/2024	Low Flow	5,510	1,920	7.81	230	<0.50	4,200	<50	<20	62	<5.0	5.6	25	<5.0	<5.0	<5.0	<5.0	-	<5.0	7.2	8.8	<1.0	10,000	18,600	8.0	<5.0	<0.100	-70.10	-8.63
DM-1	12/5/2024	Low Flow	5,530	1,920	7.50	220	<0.50	4,100	<50	<20	60	<25	<25	<25	<25	<25	<25	<25	-	<25	<25	<25	<1.0	11,000	18,200	8.0	<5.0	<0.110	-69.90	-8.57
DM-1	6/3/2025	Low Flow	5,440	2,050	7.58	280	<0.50	4,500	<50	<20	68	<10	<10	28	<50	<10	<10	<10	-	<10	11	10	<1.0	11,000	18,300	7.8	<5.0	<0.097	-70.40	-8.64
DM-1	12/5/2025	Low Flow	5,270	2,210	8.00	240	<0.50	3,800	<50	<20	58	<20	<20	25	<20	<20	<20	<20	-	<20	<20	<20	<1.0	11,000	17,800	8.0	<5.0	<0.098	-68.00	-8.48
DM-1	6/11/2026	Low Flow	4,980	1,930	8.25	290	<0.50	4,600	<50	<20	72	<250	<250	<250	<250	<250	<250	<250	-	<250	<250	<250	<1.0	11,000	18,000	8.0	<5.0	<0.097	-70.30	-8.63
DM-2	5/24/2012	Low Flow	4,500	2,000	2.9	290	<0.10	3,500	25.0	<0.40	59	-	-	-	-	-	-	-	-	-	-	-	-	13,000	16,000	7.80	-	-	-71.7	-8.8
DM-2	10/23/2012	Low Flow	4,800	2,000	<1.1	470	<0.010	2,600	27.0	<0.040	54	-	-	-	-	-	-	-	110	-	-	-	-	9,900	16,000	7.72	-	-	-70.9	-8.9
DM-2	5/22/2014	Low Flow	5,100	2,000	-	320	<0.020	3,500	23	0.022 ^j	54	<10	4.7 ^j	97	<5.0	<10	<5.0	<5.0	59	4.1 ^j	3.3 ^j	<100	<0.20	11,000	18,000	7.79	<5.1	-	-69.95	-8.72
DM-2	12/4/2014	Low Flow	4,400	1,600	3.0	300	<0.050	3,100	20	0.082 ^j	55	<10	5.7	140	<5.0	<10	<5.0	<5.0	90	8.4 ^j	<10	<100	<0.20	9,900	17,000	7.90	<4.7	<0.095	N/A ²	N/A ²
DM-2	6/11/2015	Low Flow	4,500	2,000	3.8 ^j	290	<0.10	3,500	22	<0.40	55	<10	4.1 ^j	110	<5.0	2.9 ^j	<5.0	<5.0	40	4.9 ^j	<10	<100	<0.20	9,600	18,000	7.92	<4.7	<0.10	-68.2	-8.52
DM-2	12/10/2015	Low Flow	5,400	2,200	<5.5	290	<0.010	3,600	21	0.062	61	<10	5.9	85	<5.0	<10	<5.0	<5.0	88	<10	5.5 ^j	<100	<0.20	12,000	18,000	7.85	<5.0	<0.096	-69.4	-8.43
DM-2	6/2/2016	Low Flow	4,800	1,900	8.0	280	<0.10	3,800	20	0.27 ^j	60	0.51 ^j	4.7	62	<1.0	1.5 ^j	<1.0	<1.0	62	1.1 ^j	3.5	<20	<0.20	12,000	22,000	7.95	<4.9	<0.097	-69.53	-8.63
DM-2	11/30/2016	Low Flow	5,300	2,200	2.8 ^j	290	<0.010	4,200	28	<0.040	61	<20	5.9 ^j	56	<10	<20	<10	<10	40	<20	18 ^j	<200	<0.20	11,000	17,000	7.8	<4.7	<0.097	-70.20	-8.37
DM-2	6/1/2017	Low Flow	4,800	1,900	3.1 ^j	280	<0.10	4,100	21	<1.0	62	<10	4.4 ^j	52	<5.0	<10	<5.0	<5.0	17	5.2 ^j	5.6 ^j	<100	<0.20	12,000	16,000	7.9	<5.2	<0.097	-70.10	-8.51
DM-2	12/5/2017	Low Flow	4,930	1,960	13.4	250	<0.025	1,400	34	<1.0	62	<1.0	5.5	69	<2.5	3.7	<2.5	<2.5	-	<2.5	5.7	4.5	<0.50	11,000	17,200	7.8	<5.0	<0.10	-67.66	-8.63
DM-2	5/30/2018	Low Flow	6,000	2,280	17.5	300	0.11 ^j	4,800	68	<10	67	<5.0	5.1	51	<0.50	<5.0	<0.50	<0.50	-	<0.50	6.3	<5.0	<0.50	9,900	17,000	7.9	<5.0	<0.11	-69.20	-8.39
DM-2	12/4/2018	Low Flow	5,290	1,770	11.4	240	<0.5	4,900	35	<20	60	<10	<10	57	<10	<10	<10	<10	-	<10	<10	28	<0.50	7,100	13,000	7.8	<5.0	<0.10	-72.30	-8.98
DM-2	6/14/2019	Low																												

TABLE 4
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Genesis Solar Energy Project, Riverside County, California

Well ID	Date Sampled	Sampling Method	Chloride	Sulfate	Nitrate	Calcium	Copper	Sodium	Potassium	Iron	Magnesium	Antimony	Arsenic	Barium	Cadmium	Chromium (All Species)	Cobalt	Lead	Manganese	Nickel	Selenium	Zinc	Mercury	Total Dissolved Solids (mg/L)	Specific Conductance (µS/cm)	pH (standard Units)	Oil & Grease / HEM (mg/L)	HTF [†] (mg/L)	Deuterium (% relative to VSMOW)	Oxygen-18 (% relative to VSMOW)
			(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	SM7470A	SM2540C	SM2510B	SM4500H	SM1664A	8015B	Isotope Geochemistry	
DM-3	12/5/2017	Low Flow	4,880	2,020	2.77	230	0.027	1,200	31	0.073 ^J	59	<2.5	15	15	<2.5	<2.5	<2.5	<2.5	-	<2.5	<2.5	5.6	<0.50	13,000	17,000	7.8	<5.0	<0.10	-69.57	-8.87
DM-3	5/30/2018	Low Flow	6,350	2,600	10.7	260	0.11 ^J	4,100	61	<10	61	<0.50	14	15	<0.50	<5.0	<0.50	<0.50	-	<0.50	<5.0	<5.0	<0.50	12,000	17,100	7.9	<5.0	<0.11	-70.60	-8.67
DM-3	12/4/2018	Low Flow	6,770	2,840	2.50	280	<0.5	5,200	33	<20	69	<10	20	34	<10	<10	<10	<10	-	<10	<10	<10	<0.50	9,700	17,100	7.8	<5.0	<0.10	-70.60	-8.67
DM-3	6/14/2019	Low Flow	4,880	1,960	2.87	270	0.009	4,900	60	<0.20	59	<10	<10	<10	<10	<10	<10	<10	-	<10	<10	-	<0.50	9,300	16,800	7.5	<5.0	<0.10	-70.80	-8.69
DM-3	12/6/2019	Low Flow	9,760	4,350	3.52	240	0.006	4,100	31	<0.20	58	<5.0	11	18	<5.0	0.90 ^J	<5.0	<5.0	-	<5.0	0.40 ^J	51	<0.50	11,000	17,800	7.7	<5.0	<0.10	-70.50	-8.64
DM-3	6/5/2020	Low Flow	5,250	2,080	2.44	230	0.007	4,000	35	<0.20	48	<5.0	16	17	<5.0	<5.0	<5.0	<5.0	-	<5.0	6.4	13	<0.50	11,000	17,400	7.5	<5.0	<0.097	-70.70	-8.65
DM-3	12/3/2020	Low Flow	5,420	2,300	2.47	220	<0.005	9,100	29	<0.20	45	<5.0	<5.0	20	<5.0	<5.0	<5.0	<5.0	-	<5.0	0.68	0.55	<0.50	10,000	17,000	7.9	<5.0	<0.11	-70.90	-8.71
DM-3	6/3/2021	Low Flow	5,380	2,130	2.44	190	<0.50	3,500	<50	<20	48	<10	17	18	<10	<10	<10	<10	-	<10	20	10	<0.50	7,700	17,400	7.7	<5.0	<0.093	-70.40	-8.69
DM-3	12/2/2021	Low Flow	5,230	2,020	3.06	220	<0.50	4,000	<50	<20	53	<10	26	17	<50	<10	<10	<10	-	<10	11	<10	<1.0	12,000	17,400	7.8	<5.0	<0.094	-70.60	-8.69
DM-3	6/2/2022	Low Flow	5,570	2,110	2.82	240	<2.5	4,500	<250	<100	59	<50	<50	<50	<50	<50	<50	<50	-	<50	55	50	<1.0	8,500	17,400	7.8	<5.0	<0.090	-70.50	-8.71
DM-3	12/1/2022	Low Flow	5,300	2,110	3.11	210	<0.005	4,400	55	<0.20	56	<25	<25	<25	<25	<25	<25	<25	-	<25	<25	<25	<1.0	9,900	17,600	7.8	<5.0	<0.099	-70.50	-8.71
DM-3	6/8/2023	Low Flow	5,230	2,100	2.61	240	<0.50	4,200	<50	<20	66	<10	16	17	<10	<10	<10	<10	-	<10	<10	<10	<1.0	9,800	17,600	7.7	<5.0	<0.099	-71.10	-8.76
DM-3	12/7/2023	Low Flow	5,300	1,940	2.65	220	<0.50	4,100	<50	<20	60	<25	<25	<25	<25	<25	<25	<25	-	<25	<25	<25	<1.0	10,000	18,100	8.0	<5.0	<0.099	-71.50	-8.76
DM-3	6/6/2024	Low Flow	4,650	2,060	3.01	220	<0.50	4,100	<50	<20	59	<5.0	17	15	<5.0	<5.0	<5.0	<5.0	-	<5.0	5.6	6.2	<1.0	9,900	18,200	8.0	<5.0	<0.100	-70.40	-8.67
DM-3	12/5/2024	Low Flow	5,320	1,980	2.62	220	<0.50	4,100	<50	<20	59	<25	<25	<25	<25	<25	<25	<25	-	<25	<25	<25	<1.0	10,000	17,700	8.0	<5.0	<0.095	-71.20	-8.83
DM-3	6/3/2025	Low Flow	5,210	2,070	2.21	260	<0.50	4,200	<50	<20	50	<10	16	17	<10	<10	<10	<10	-	<10	11	<10	<1.0	12,000	17,900	7.7	<5.0	<0.096	-71.40	-8.76
DM-3	12/5/2025	Low Flow	3,860	1,440	2.26	230	<0.50	3,800	<50	<20	54	<20	<20	<20	<20	<20	<20	<20	-	<20	20	<20	<1.0	11,000	17,400	7.8	<5.0	<0.093	-70.40	-8.80
DM-3	6/11/2026	Low Flow	5,210	2,140	2.19	280	<0.50	4,500	<50	<20	65	<250	<250	<250	<250	<250	<250	<250	-	<250	<250	<250	<1.0	11,000	17,600	8.0	<5.0	<0.099	-70.70	-8.87
North Pond	6/1/2018	Composite	61,700	21,000	0.870	230	<0.015	12,000	430	<0.35	4.6 ^J	<10	470	230	<10	<0.50	<10	<0.50	-	25	<25	62	<0.50	120,000	148,000	9.4	<1.40	<0.095	N/A	N/A
North Pond	12/3/2018	Composite	241,000	18,600	24.3	630	2.9	46,000	8,300	<20	27	<25	1,000	68	<25	<25	<25	<25	-	59	<25	<25	<0.50	400,000	241,000	7.6	<5.00	<0.099	N/A	N/A
North Pond	6/13/2019	Composite	39,800	12,000	<0.500	280	0.038	41,000	<0.10	<0.20	5.7	<10	25	12	<10	<10	<10	<10	-	<10	<10	-	<0.50	72,000	108,000	9.1	<5.00	<0.094	N/A	N/A
North Pond	12/5/2019	Composite	83,000	27,000	<500	380	0.090	43,000	340	<0.20	3.0	<5.0	800	200	<5.0	<50	<50	<5.0	-	<50	<50	4,300	<0.50	120,000	120,000	8.8	<5.00	<0.095	N/A	N/A
North Pond	6/4/2020	Composite	40,900	11,300	27.4	510	3.4	20,000	240	<20	570	<25	560	76	<25	<25	<25	<25	-	<25	38	39	<0.50	70,000	107,000	9.4	<5.00	<0.090	N/A	N/A
North Pond	12/3/2020	Composite	38,000	11,800	7.73	390	<0.5	30,000	250	<20	19	<25	8.7	330	<25	<25	<25	<25	-	<25	0.81	0.81	<0.50	57,000	95,000	8.9	<5.00	<0.10	N/A	N/A
North Pond	6/4/2021	Composite	48,200	15,200	53.1	400	<0.50	31,000	230	<20	12	<25	510	130	<25	<25	<25	<25	-	30	53	<25	<0.50	16,000	119,000	9.4	<5.00	<0.087	N/A	N/A
North Pond	12/2/2021	Composite	57,500	18,600	<50.0	470	<0.50	44,000	300	<20	17	<20	640	170	<20	<20	<20	<20	-	<20	31	<20	<1.0	91,000	142,000	8.9	<5.00	<0.092	N/A	N/A
North Pond	6/2/2022	Composite	86,200	30,400	47.8	<100	<5.0	79,000	<500	<200	<100	<50	940	300	<50	<50	<50	<50	-	<50	89	<50	<1.0	180,000	175,000	8.6	<5.00	<0.098	N/A	N/A
North Pond	12/1/2022	Composite	24,200	8,040	47.8	250	<1.2	21,000	<250	<50	<25	<25	340	170	<25	<25	<25	<25	-	<25	41	56	<1.0	41,000	70,300	8.4	<5.00	<0.100	N/A	N/A
North Pond	6/8/2023	Composite	28,700	7,800	1,910	380	<2.0	23,000	<200	<80	<40	<10	340	280	<10	<10	<10	<10	-	<10	<10	<10	<1.0	46,000	75,500	8.8	<5.00	<0.099	N/A	N/A
North Pond	12/7/2023	Composite	37,200	9,530	<250	390	<2.0	28,000	<200	<80	<40	<25	420	100	<25	<25	<25	<25	-	<25	<25	<25	<1.0	65,000	100,000	9.1	<5.00	<0.100	N/A	N/A
North Pond	6/6/2024	Composite	57,700	17,000	44.6	410	<0.50	4,500	310	<20	16	<50	460	140	<50	<50	<50	<50	-	<50	66	<50	<1.0	110,000	147,000	8.7	<5.00	<0.088	N/A	N/A
North Pond	12/5/2024	Composite	146,000	15,900	82.3	680	<0.50	90,000	930	<20	49	<25	1,100	270	<25	<25	<25	<100	-	<25	62	<25	<1.0	17,000	237,000	7.9	<5.00	<0.084	N/A	N/A
North Pond	6/3/2025	Composite	143,000	47,300	<500	63	<0.50	76,000	1,200	<20	49	<20	1,400	<20	<20	<20	<20	<20	-	20	110	<20	<1.0	340,000	233,000	7.8	<5.00	<0.082	N/A	N/A
North Pond	12/5/2025	Composite	108,000	10,400	<250	130	<0.50	64,000	720	<20	<10	<20	1,500	72	<20	<20	<20	<20	-	<20	93	34	<1.0	210,000	208,000	8.3	<5.00	<0.096	N/A	N/A
North Pond	6/11/2026	Composite	74,200	18,100	<250	620	<0.50	84,000	910	<20	26	<500	1,000	<500	<500	<500	<500	<500	-	<500	<500	660	<1.0	180,000	202,000	8.2	<4.44	<0.093	N/A	N/A
South Pond	6/1/2018	Composite	152,000	59,500	22.2	27	<0.015	17,000	1,100	<0.35	17	<10	1,100	85	<25	<10	<10	<0.50	-	46	43	79	<0.50	310,000	218,000	8.3	<1.40	<0.090	N/A	N/A
South Pond	12/3/2018	Composite	33,200	8,710	65.1	410	2.8	34,000	420	<20	27	<25	390	310	<25	<25	<25	<25	-	<25	<25	160	<0.50	39,000	61,200	8.9	36.4	<0.097	N/A	N/A
South Pond	6/13/2019	Composite	38,700	10,800	57.2	430	0.064	40,000	<0.10	<0.20	16	<10	28	25	<10	<10	<10	<10	-	<10	<10	-	<0.50	68,000	104,000	9.3	<5.00	<0.097	N/A	N/A
South Pond	12/5/2019	Composite	30,000	6,770	2.17	200	0.041	14,000	160	<0.20	13	<5.0	200	170	<5.0	<5.0	<5.0	<5.0	-	<5.0	<5.0	190	<0.50	35,000	49,700	9.0	<5.00	<0.099	N/A	N/A
South Pond	6/4/2020	Composite	74,600	23,900	14.8	390	4.2	62,000	470	<20	1,100	<25	1,100	360	<25	<25	<25	<25	-	36	68	48	<0.50	130,000	166,000	8.8	<5.00	<0.091	N/A	N/A
South Pond	12/3/2020	Composite	73,700	16,600	10.6	370	<0.5	42,000	480	<20	23	<25	14	290	<25	<25														

TABLE 5
SUMMARY OF POND DRAINAGE SUMP DATA
 Genesis Solar Energy Project, Riverside County, California

Date of Reading	Sensor Readings ¹														Comments
	North Pond							South Pond							
	#1W	#2W	#3W	#1E	#2E	#3E	Totalizer	#1W	#2W	#3W	#1E	#2E	#3E	Totalizer	
1st Qtr 2014	199	199	199	199	199	199	-	199	199	199	199	199	199	-	All probes are dry
2nd Qtr 2014	199	199	199	199	199	199	-	199	199	199	199	199	199	-	
3rd Qtr 2014	199	199	199	199	199	199	-	199	199	199	199	199	199	-	
12/05/2014	199	199	199	199	199	199	-	199	199	199	199	199	199	-	
03/26/2015	199	199	199	199	199	199	-	199	199	199	199	199	199	-	
06/12/2015	133	199	199	199	199	199	-	199	199	199	199	199	199	-	
09/03/2015	78	199	199	199	199	199	-	199	199	199	199	199	199	-	
09/15/2015	67	199	199	199	199	199	-	199	199	199	199	199	199	-	
12/10/2015	0	75	199	199	199	199	-	199	199	199	199	199	199	-	Sump pumps turned on - no water
03/01/2016	6	101	199	199	199	199	-	199	199	199	199	199	199	-	
06/02/2016	4	80	199	199	199	199	-	199	199	199	199	199	199	-	
09/01/2016	0	42	146	199	175	105	-	199	199	199	199	199	199	-	
12/01/2016	0	59	199	199	199	188	1,144.79	199	199	199	183	199	199	24.21	Readings on arrival
12/01/2016	199	199	199	199	199	199	1,144.79	199	199	199	183	199	199	24.21	Readings on departure, new probes in North Pond
03/02/2017	199	199	199	199	199	199	1,144.79	199	199	199	199	199	199	24.21	
06/01/2017	199	199	199	199	199	199	1,144.79	199	199	199	199	199	199	24.21	
09/04/2017	199	199	199	199	199	199	1,695.44	199	199	199	192	178	199	24.21	
12/05/2017	114	165	199	199	179	180	1,695.66	199	199	199	166	199	199	24.21	To date, all totalizer increases are from pump testing
03/06/2018	186	199	199	199	199	199	1,695.66	199	199	199	199	199	199	24.21	
06/01/2018	159	199	199	199	199	199	1,695.66	199	199	199	177	186	199	24.21	
09/12/2018	78	192	199	199	199	192	1,694.83	199	199	199	197	187	199	24.21	
12/03/2018	119	181	199	199	199	199	1,688.26	199	199	199	199	168	199	24.21	
03/08/2019	150	199	199	199	199	199	1,690.80	199	199	199	115	168	199	24.21	
06/13/2019	199	199	199	199	199	199	1,687.19	199	199	199	188	199	199	24.21	
09/08/2019	199	199	199	199	199	199	1,686.68	199	199	199	188	199	199	24.21	
12/05/2019	145	199	199	199	199	199	1,683.78	199	199	199	199	199	199	24.21	
03/17/2020	168	199	199	199	199	199	1,681.87	199	199	199	199	199	199	24.21	
06/04/2020	109	199	199	199	199	199	1,657.23	199	199	199	199	199	199	22.64	
09/16/2020	199	199	199	199	199	199	1,619.72	199	199	199	199	199	199	20.34	
12/03/2020	98	199	199	199	199	199	1,624.77	199	199	199	199	199	199	20.34	
03/23/2021	104	199	199	199	199	199	1,628.91	199	199	199	199	199	199	20.34	
06/04/2021	119	199	199	199	199	199	2,017.91	199	199	199	199	199	199	205.98	Sump pumps tested prior to readings
09/21/2021	89	199	199	199	199	199	2,188.61	199	199	199	199	199	199	197.30	
12/02/2021	97	199	199	199	199	199	2,186.30	199	199	199	199	199	199	N/A ²	
03/30/2022	134	199	199	199	199	199	2,183.93	199	199	199	199	199	199	N/A ²	
06/02/2022	151	199	199	199	199	199	7.48	199	199	199	189	199	199	7.48	New pumps and totalizers installed in 2nd quarter
08/04/2022	109	191	199	199	199	105	605.44	199	199	199	188	199	199	7.48	Verification readings following leak reported by NextEra
09/30/2022	105	189	199	199	199	122	605.44	199	199	199	199	199	199	7.48	
12/01/2022	103	179	199	199	197	176	605.55	171	199	199	189	174	199	7.48	
03/29/2023	181	199	199	199	199	199	605.55	199	199	199	199	199	199	7.48	
06/08/2023	56	198	199	199	199	196	605.55	199	199	199	198	199	199	7.48	
09/28/2023	75	153	199	199	199	149	605.55	199	199	199	199	199	199	7.48	Moisture under both western caps
12/07/2023	70	110	199	199	199	98	605.55	199	199	199	167	199	199	7.48	Moisture under north pond, western cap
03/27/2024	199	199	199	199	199	199	607.01	199	199	199	198	199	199	7.48	Moisture under north pond, western cap
06/06/2024	130	199	199	199	199	199	607.01	199	199	199	199	199	199	7.48	No moisture observed under caps
09/24/2024	119	199	199	199	199	199	607.01	199	199	199	199	199	199	7.48	Moisture under north pond, western cap
12/05/2024	199	199	199	199	199	199	607.01	199	199	199	199	199	199	7.48	Moisture under north pond, western cap
03/26/2025	199	199	199	199	199	199	607.01	199	199	199	199	199	199	7.48	No moisture observed under caps
06/03/2025	199	199	199	199	199	199	607.01	199	199	199	199	199	199	7.48	No moisture observed under caps
09/23/2025	199	199	199	199	199	199	1,011.75	199	199	199	199	199	199	7.48	No moisture observed under caps
12/05/2025	199	146	199	199	140	139	1,012.04	199	199	199	199	199	199	7.48	Moisture observed under all caps
03/10/2026	199	199	199	199	199	199	1,144.96	199	199	199	199	199	199	153.72	
06/11/2026	199	199	199	199	199	199	1,136.18	199	199	199	199	199	199	2,441.73	South Pond totalizer increased due to testing

1 - Readings in centibars, collected with a Watermark 30 KTCD-NL Soil Moisture Meter

2 - Pump totalizer not functioning

APPENDIX A

FIELD DATA SHEETS



GROUNDWATER SAMPLING FIELD FORM

Date: 06/11/2026 Site: Genesis Solar Energy Project Project No: 196-004-07
Project: Groundwater Detection Monitoring Program Project Manager: AWB
Technicians: AWB, RCD Weather: Hot, clear
Sampling Method: Low-flow sampling with submersible pump (EPA 2017 protocols) and flow-through cell

Well No.	DM-1	Time (5 Min Int)	Water Level (ft btoc)	Temp °C (3%)	pH (+/- 0.1)	Cond (mS/cm) (3%)	Turbidity (NTUs) (10%)	ORP (mV) (+/- 10)	DO (mg/L) (10%)
Casing Diameter (in.)	4.0	13:18	107.60	38.9	7.56	19.0	52.0	+74	4.85
Total Depth (ft btoc)	120	13:23	107.60	34.0	7.64	18.8	18.0	+64	4.55
Screen Interval (ft btoc)	100 - 120	13:28	107.60	34.0	7.67	18.8	18.0	+65	4.56
Depth to Water (ft btoc)	107.65	13:33	107.60	33.9	7.67	18.7	18.0	+66	4.54
Depth of Inlet (ft btoc)	115.00								
Discharge Time (sec)	30								
Fill Time (sec)	20								
Cycles per Minute	1.2								
Volume per Cycle (mL)	150								
Pump Rate (mL/min)	180								
Volume Purged (mL)	3,000								
Sample Date	06/11/26								
Sample Time	13:35								

Purge Volume Calculation: Total must exceed tubing volume (1,204 mL) plus drawdown volume (2,460 mL/foot) = 1,327 mL

Well No.	DM-2	Time (5 Min Int)	Water Level (ft btoc)	Temp °C (3%)	pH (+/- 0.1)	Cond (mS/cm) (3%)	Turbidity (NTUs) (10%)	ORP (mV) (+/- 10)	DO (mg/L) (10%)
Casing Diameter (in.)	4.0	14:18	108.15	38.5	7.58	19.2	57.2	+66	4.36
Total Depth (ft btoc)	120	14:23	108.22	36.1	7.55	19.2	21.9	+62	2.25
Screen Interval (ft btoc)	100 - 120	14:28	108.35	35.5	7.56	19.2	22.1	+61	2.21
Depth to Water (ft btoc)	107.80	14:33	108.40	35.7	7.56	19.2	22.0	+59	1.99
Depth of Inlet (ft btoc)	115.00								
Discharge Time (sec)	28								
Fill Time (sec)	37								
Cycles per Minute	0.9								
Volume per Cycle (mL)	150								
Pump Rate (mL/min)	138								
Volume Purged (mL)	3,000								
Sample Date	06/11/26								
Sample Time	14:35								

Purge Volume Calculation: Total must exceed tubing volume (1,204 mL) plus drawdown volume (2,460 mL/foot) = 2,188 mL

Well No.	DM-3	Time (5 Min Int)	Water Level (ft btoc)	Temp °C (3%)	pH (+/- 0.1)	Cond (mS/cm) (3%)	Turbidity (NTUs) (10%)	ORP (mV) (+/- 10)	DO (mg/L) (10%)
Casing Diameter (in.)	4.0	15:25	104.72	37.2	7.47	18.7	6.5	+113	4.41
Total Depth (ft btoc)	120	15:30	104.68	36.7	7.59	18.5	10.3	+93.7	2.33
Screen Interval (ft btoc)	100 - 120	15:35	104.69	36.4	7.58	18.4	10.2	+91.6	2.14
Depth to Water (ft btoc)	104.78	15:40	104.68	36.3	7.57	18.3	10.2	+90.1	2.12
Depth of Inlet (ft btoc)	115.00								
Discharge Time (sec)	28								
Fill Time (sec)	35								
Cycles per Minute	1.0								
Volume per Cycle (mL)	150								
Pump Rate (mL/min)	143								
Volume Purged (mL)	3,000								
Sample Date	06/11/26								
Sample Time	15:40								

Purge Volume Calculation: Total must exceed tubing volume (1,204 mL) plus drawdown volume (2,460 mL/foot) = 1,450 mL

APPENDIX B

LABORATORY ANALYTICAL RESULTS

MONITORING WELLS AND EVAPORATION PONDS



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30 June 2026

Arlin Brewster
Northstar Environmental Remediation
26225 Enterprise Court
Lake Forest, CA 92630
RE: Genesis Solar Groundwater

Enclosed are the results of analyses for samples received by the laboratory on 06/12/26 10:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeff Lee
Project Manager



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Northstar Environmental Remediation
26225 Enterprise Court
Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DM-1	T262133-01	Water	06/11/26 13:35	06/12/26 10:30
DM-2	T262133-02	Water	06/11/26 14:35	06/12/26 10:30
DM-3	T262133-03	Water	06/11/26 15:40	06/12/26 10:30
North Pond	T262133-04	Water	06/11/26 12:45	06/12/26 10:30
South Pond	T262133-05	Water	06/11/26 13:00	06/12/26 10:30

SunStar Laboratories, Inc.

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Jeff Lee, Project Manager

Northstar Environmental Remediation
26225 Enterprise Court
Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

DETECTIONS SUMMARY

Sample ID: DM-1

Laboratory ID: T262133-01

No Results Detected

Calcium	290	50	mg/l	EPA 200.7	FILT
Magnesium	72	10	mg/l	EPA 200.7	FILT
Sodium	4600	100	mg/l	EPA 200.7	FILT
pH	8.0	0.10	pH Units	SM 4500-H+B	
Total Dissolved Solids	11000	10	mg/l	TDS by SM2540C	
Specific Conductance (EC)	18000	10.0	mho/cm @25°C	SM2510b mod.	
Chloride	4980	500	mg/l	EPA 300.0	
Sulfate as SO ₄	1930	500	mg/l	EPA 300.0	
Nitrate as NO ₃	8.25	0.500	mg/l	EPA 300.0	
Nitrate as N	1.86	0.200	mg/l	EPA 300.0	

Sample ID: DM-2

Laboratory ID: T262133-02

No Results Detected

Calcium	310	50	mg/l	EPA 200.7	FILT
Magnesium	75	10	mg/l	EPA 200.7	FILT
Sodium	4700	100	mg/l	EPA 200.7	FILT
Total Dissolved Solids	12000	10	mg/l	TDS by SM2540C	
pH	8.0	0.10	pH Units	SM 4500-H+B	
Specific Conductance (EC)	18400	10.0	mho/cm @25°C	SM2510b mod.	
Chloride	4930	500	mg/l	EPA 300.0	
Sulfate as SO ₄	2000	500	mg/l	EPA 300.0	
Nitrate as NO ₃	10.9	0.500	mg/l	EPA 300.0	
Nitrate as N	2.47	0.200	mg/l	EPA 300.0	

Sample ID: DM-3

Laboratory ID: T262133-03

No Results Detected

SunStar Laboratories, Inc.

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Jeff Lee, Project Manager

Northstar Environmental Remediation
26225 Enterprise Court
Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

Sample ID: DM-3

Laboratory ID: T262133-03

Analyte	Result	Reporting		Units	Method	Notes
		Limit				
Calcium	280	50		mg/l	EPA 200.7	FILT
Magnesium	65	10		mg/l	EPA 200.7	FILT
Sodium	4500	100		mg/l	EPA 200.7	FILT
Total Dissolved Solids	11000	10		mg/l	TDS by SM2540C	
pH	8.0	0.10		pH Units	SM 4500-H+B	
Specific Conductance (EC)	17600	10.0		mho/cm @25°C	SM2510b mod.	
Chloride	5210	500		mg/l	EPA 300.0	
Sulfate as SO4	2140	500		mg/l	EPA 300.0	
Nitrate as NO3	2.19	0.500		mg/l	EPA 300.0	
Nitrate as N	0.495	0.200		mg/l	EPA 300.0	

Sample ID: North Pond

Laboratory ID: T262133-04

No Results Detected

Arsenic	1000	500		ug/l	200.8	FILT
Calcium	620	50		mg/l	EPA 200.7	FILT
Magnesium	26	10		mg/l	EPA 200.7	FILT
Potassium	910	200		mg/l	EPA 200.7	FILT
Zinc	660	500		ug/l	200.8	FILT
Sodium	84000	500		mg/l	EPA 200.7	FILT
Total Dissolved Solids	180000	10		mg/l	TDS by SM2540C	
pH	8.2	0.10		pH Units	SM 4500-H+B	
Specific Conductance (EC)	202000	10.0		mho/cm @25°C	SM2510b mod.	
Chloride	74200	5000		mg/l	EPA 300.0	
Sulfate as SO4	18100	5000		mg/l	EPA 300.0	

Sample ID: South Pond

Laboratory ID: T262133-05

No Results Detected

Arsenic	1400	500		ug/l	200.8	FILT
Calcium	420	50		mg/l	EPA 200.7	FILT
Magnesium	46	10		mg/l	EPA 200.7	FILT
Potassium	800	400		mg/l	EPA 200.7	FILT

SunStar Laboratories, Inc.

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Jeff Lee, Project Manager



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26225 Enterprise Court
Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

Sample ID: South Pond

Laboratory ID: T262133-05

Analyte	Result	Reporting		Method	Notes
		Limit	Units		
Sodium	130000	500	mg/l	EPA 200.7	FILT
Total Dissolved Solids	310000	10	mg/l	TDS by SM2540C	
pH	8.0	0.10	pH Units	SM 4500-H+B	
Specific Conductance (EC)	228000	10.0	mho/cm @25°C	SM2510b mod.	
Chloride	111000	5000	mg/l	EPA 300.0	
Sulfate as SO4	38100	5000	mg/l	EPA 300.0	

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Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

DM-1
T262133-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Eurofins Calscience

8015B

Benzene, 1,1'-oxybis-	ND	97	ug/L	1	755522	06/17/26	06/18/26	8015B_DRO Diesel Range Organics (DRO) (GC)	
1,1'-Biphenyl	ND	97	"	"	"	"	"	"	
Surrogate: n-Octacosane (Surr)		98 %	53-151		"	"	"	"	

SunStar Laboratories, Inc.

Metals by EPA 200 Series Methods

Calcium	290	50	mg/l	100	26F0301	06/12/26	06/19/26	EPA 200.7	FILT
Copper	ND	0.50	"	"	"	"	06/19/26	"	FILT
Iron	ND	20	"	"	"	"	06/19/26	"	FILT
Magnesium	72	10	"	"	"	"	"	"	FILT
Potassium	ND	50	"	"	"	"	"	"	FILT
Sodium	4600	100	"	200	"	"	"	"	FILT
Antimony	ND	250	ug/l	500	26F0302	06/12/26	06/29/26	200.8	FILT, R-07
Arsenic	ND	250	"	"	"	"	"	"	FILT, R-07
Barium	ND	250	"	"	"	"	"	"	FILT, R-07
Cadmium	ND	250	"	"	"	"	"	"	FILT, R-07
Chromium	ND	250	"	"	"	"	"	"	FILT, R-07
Cobalt	ND	250	"	"	"	"	"	"	FILT, R-07
Lead	ND	250	"	"	"	"	"	"	FILT, R-07
Nickel	ND	250	"	"	"	"	"	"	FILT, R-07
Selenium	ND	250	"	"	"	"	"	"	FILT, R-07
Zinc	ND	250	"	"	"	"	"	"	FILT, R-07

Cold Vapor Extraction EPA 7470/7471

Mercury	ND	1.0	ug/l	1	26F0307	06/12/26	06/15/26	EPA 7470A Water	FILT
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SunStar Laboratories, Inc.

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Jeff Lee, Project Manager



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26225 Enterprise Court
Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

DM-1

T262133-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Conventional Chemistry Parameters by APHA/EPA/ASTM Methods

Oil & Grease	ND	5.00	mg/l	1	26F0324	06/17/26	06/17/26	EPA 1664B	
Specific Conductance (EC)	18000	10.0	umho/cm @25°C	"	26F0371	06/15/26	06/18/26	SM2510b mod.	
pH	8.0	0.10	pH Units	"	26F0322	06/12/26	06/15/26	SM 4500-H+B	
Total Dissolved Solids	11000	10	mg/l	"	26F0310	06/18/26	06/19/26	TDS by SM2540C	

Anions by EPA Method 300.0

Chloride	4980	500	mg/l	100	26F0304	06/12/26	06/12/26	EPA 300.0	
Sulfate as SO4	1930	500	"	"	"	"	"	"	
Nitrate as NO3	8.25	0.500	"	1	"	"	06/12/26	"	
Nitrate as N	1.86	0.200	"	"	"	"	"	"	

SunStar Laboratories, Inc.

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Jeff Lee, Project Manager

Northstar Environmental Remediation
26225 Enterprise Court
Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

DM-2
T262133-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Eurofins Calscience									
8015B									
Benzene, 1,1'-oxybis-	ND	99	ug/L	1	755522	06/17/26	06/18/26	8015B_DRO Diesel Range Organics (DRO) (GC)	
1,1'-Biphenyl	ND	99	"	"	"	"	"	"	
Surrogate: n-Octacosane (Surr)		95 %	53-151		"	"	"	"	

SunStar Laboratories, Inc.

Metals by EPA 200 Series Methods

Calcium	310	50	mg/l	100	26F0301	06/12/26	06/19/26	EPA 200.7	FILT
Copper	ND	0.50	"	"	"	"	06/19/26	"	FILT
Iron	ND	20	"	"	"	"	06/19/26	"	FILT
Magnesium	75	10	"	"	"	"	"	"	FILT
Potassium	ND	50	"	"	"	"	"	"	FILT
Sodium	4700	100	"	200	"	"	"	"	FILT
Antimony	ND	250	ug/l	500	26F0302	06/12/26	06/29/26	200.8	FILT, R-07
Arsenic	ND	250	"	"	"	"	"	"	FILT, R-07
Barium	ND	250	"	"	"	"	"	"	FILT, R-07
Cadmium	ND	250	"	"	"	"	"	"	FILT, R-07
Chromium	ND	250	"	"	"	"	"	"	FILT, R-07
Cobalt	ND	250	"	"	"	"	"	"	FILT, R-07
Lead	ND	250	"	"	"	"	"	"	FILT, R-07
Nickel	ND	250	"	"	"	"	"	"	FILT, R-07
Selenium	ND	250	"	"	"	"	"	"	FILT, R-07
Zinc	ND	250	"	"	"	"	"	"	FILT, R-07

Cold Vapor Extraction EPA 7470/7471

Mercury	ND	1.0	ug/l	1	26F0307	06/12/26	06/15/26	EPA 7470A Water	FILT
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Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

DM-2

T262133-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Conventional Chemistry Parameters by APHA/EPA/ASTM Methods

Oil & Grease	ND	5.00	mg/l	1	26F0324	06/17/26	06/17/26	EPA 1664B
Specific Conductance (EC)	18400	10.0	umho/cm @25°C	"	26F0371	06/15/26	06/18/26	SM2510b mod.
pH	8.0	0.10	pH Units	"	26F0322	06/12/26	06/15/26	SM 4500-H+B
Total Dissolved Solids	12000	10	mg/l	"	26F0310	06/18/26	06/19/26	TDS by SM2540C

Anions by EPA Method 300.0

Chloride	4930	500	mg/l	100	26F0304	06/12/26	06/12/26	EPA 300.0
Sulfate as SO ₄	2000	500	"	"	"	"	"	"
Nitrate as NO ₃	10.9	0.500	"	1	"	"	06/12/26	"
Nitrate as N	2.47	0.200	"	"	"	"	"	"

SunStar Laboratories, Inc.

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Jeff Lee, Project Manager

Northstar Environmental Remediation
26225 Enterprise Court
Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

DM-3

T262133-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Eurofins Calscience									
8015B									
Benzene, 1,1'-oxybis-	ND	99	ug/L	1	755522	06/17/26	06/18/26	8015B_DRO Diesel Range Organics (DRO) (GC)	
1,1'-Biphenyl	ND	99	"	"	"	"	"	"	
Surrogate: n-Octacosane (Surr)		92 %	53-151		"	"	"	"	

SunStar Laboratories, Inc.

Metals by EPA 200 Series Methods

Calcium	280	50	mg/l	100	26F0301	06/12/26	06/19/26	EPA 200.7	FILT
Copper	ND	0.50	"	"	"	"	06/19/26	"	FILT
Iron	ND	20	"	"	"	"	06/19/26	"	FILT
Magnesium	65	10	"	"	"	"	"	"	FILT
Potassium	ND	50	"	"	"	"	"	"	FILT
Sodium	4500	100	"	200	"	"	"	"	FILT
Antimony	ND	250	ug/l	500	26F0302	06/12/26	06/29/26	200.8	FILT, R-07
Arsenic	ND	250	"	"	"	"	"	"	FILT, R-07
Barium	ND	250	"	"	"	"	"	"	FILT, R-07
Cadmium	ND	250	"	"	"	"	"	"	FILT, R-07
Chromium	ND	250	"	"	"	"	"	"	FILT, R-07
Cobalt	ND	250	"	"	"	"	"	"	FILT, R-07
Lead	ND	250	"	"	"	"	"	"	FILT, R-07
Nickel	ND	250	"	"	"	"	"	"	FILT, R-07
Selenium	ND	250	"	"	"	"	"	"	FILT, R-07
Zinc	ND	250	"	"	"	"	"	"	FILT, R-07

Cold Vapor Extraction EPA 7470/7471

Mercury	ND	1.0	ug/l	1	26F0307	06/12/26	06/15/26	EPA 7470A Water	FILT
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Jeff Lee, Project Manager



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Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

DM-3

T262133-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Conventional Chemistry Parameters by APHA/EPA/ASTM Methods

Oil & Grease	ND	5.00	mg/l	1	26F0324	06/17/26	06/17/26	EPA 1664B	
Specific Conductance (EC)	17600	10.0	umho/cm @25°C	"	26F0371	06/15/26	06/18/26	SM2510b mod.	
pH	8.0	0.10	pH Units	"	26F0322	06/12/26	06/15/26	SM 4500-H+B	
Total Dissolved Solids	11000	10	mg/l	"	26F0310	06/18/26	06/19/26	TDS by SM2540C	

Anions by EPA Method 300.0

Chloride	5210	500	mg/l	100	26F0304	06/12/26	06/12/26	EPA 300.0	
Sulfate as SO4	2140	500	"	"	"	"	"	"	
Nitrate as NO3	2.19	0.500	"	1	"	"	06/12/26	"	
Nitrate as N	0.495	0.200	"	"	"	"	"	"	

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Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

North Pond
T262133-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Eurofins Calscience									
8015B									
Benzene, 1,1'-oxybis-	ND	93	ug/L	1	755522	06/17/26	06/18/26	8015B_DRO Diesel Range Organics (DRO) (GC)	
1,1'-Biphenyl	ND	93	"	"	"	"	"	"	
Surrogate: n-Octacosane (Surr)		71 %	53-151		"	"	"	"	

SunStar Laboratories, Inc.

Metals by EPA 200 Series Methods

Calcium	620	50	mg/l	100	26F0301	06/12/26	06/19/26	EPA 200.7	FILT
Copper	ND	0.50	"	"	"	"	06/19/26	"	FILT
Iron	ND	20	"	"	"	"	06/19/26	"	FILT
Magnesium	26	10	"	"	"	"	"	"	FILT
Potassium	910	200	"	400	"	"	"	"	FILT
Sodium	84000	500	"	1000	"	"	"	"	FILT
Antimony	ND	500	ug/l	"	26F0302	06/12/26	06/29/26	200.8	FILT, R-07
Arsenic	1000	500	"	"	"	"	"	"	FILT
Barium	ND	500	"	"	"	"	"	"	FILT, R-07
Cadmium	ND	500	"	"	"	"	"	"	FILT, R-07
Chromium	ND	500	"	"	"	"	"	"	FILT, R-07
Cobalt	ND	500	"	"	"	"	"	"	FILT, R-07
Lead	ND	500	"	"	"	"	"	"	FILT, R-07
Nickel	ND	500	"	"	"	"	"	"	FILT, R-07
Selenium	ND	500	"	"	"	"	"	"	FILT, R-07
Zinc	660	500	"	"	"	"	"	"	FILT

Cold Vapor Extraction EPA 7470/7471

Mercury	ND	1.0	ug/l	1	26F0307	06/12/26	06/15/26	EPA 7470A Water	FILT
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Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

North Pond
T262133-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Conventional Chemistry Parameters by APHA/EPA/ASTM Methods

Oil & Grease	ND	4.44	mg/l	1	26F0324	06/17/26	06/17/26	EPA 1664B	
Specific Conductance (EC)	202000	10.0	umho/cm @25°C	"	26F0371	06/15/26	06/18/26	SM2510b mod.	
pH	8.2	0.10	pH Units	"	26F0322	06/12/26	06/15/26	SM 4500-H+B	
Total Dissolved Solids	180000	10	mg/l	"	26F0310	06/18/26	06/19/26	TDS by SM2540C	

Anions by EPA Method 300.0

Chloride	74200	5000	mg/l	1000	26F0304	06/12/26	06/12/26	EPA 300.0	
Sulfate as SO4	18100	5000	"	"	"	"	"	"	
Nitrate as NO3	ND	250	"	500	"	"	06/12/26	"	R-01
Nitrate as N	ND	100	"	"	"	"	"	"	R-01

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Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

South Pond
T262133-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Eurofins Calscience									
8015B									
Benzene, 1,1'-oxybis-	ND	99	ug/L	1	755522	06/17/26	06/18/26	8015B_DRO Diesel Range Organics (DRO) (GC)	
1,1'-Biphenyl	ND	99	"	"	"	"	"	"	
Surrogate: n-Octacosane (Surr)		82 %	53-151		"	"	"	"	

SunStar Laboratories, Inc.

Metals by EPA 200 Series Methods

Calcium	420	50	mg/l	100	26F0301	06/12/26	06/19/26	EPA 200.7	FILT
Copper	ND	0.50	"	"	"	"	06/19/26	"	FILT
Iron	ND	20	"	"	"	"	06/19/26	"	FILT
Magnesium	46	10	"	"	"	"	"	"	FILT
Potassium	800	400	"	800	"	"	"	"	FILT
Sodium	130000	500	"	1000	"	"	"	"	FILT
Antimony	ND	500	ug/l	"	26F0302	06/12/26	06/29/26	200.8	FILT, R-07
Arsenic	1400	500	"	"	"	"	"	"	FILT
Barium	ND	500	"	"	"	"	"	"	FILT, R-07
Cadmium	ND	500	"	"	"	"	"	"	FILT, R-07
Chromium	ND	500	"	"	"	"	"	"	FILT, R-07
Cobalt	ND	500	"	"	"	"	"	"	FILT, R-07
Lead	ND	500	"	"	"	"	"	"	FILT, R-07
Nickel	ND	500	"	"	"	"	"	"	FILT, R-07
Selenium	ND	500	"	"	"	"	"	"	FILT, R-07
Zinc	ND	500	"	"	"	"	"	"	FILT, R-07

Cold Vapor Extraction EPA 7470/7471

Mercury	ND	1.0	ug/l	1	26F0307	06/12/26	06/15/26	EPA 7470A Water	FILT
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Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

South Pond
T262133-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Conventional Chemistry Parameters by APHA/EPA/ASTM Methods

Oil & Grease	ND	4.04	mg/l	1	26F0324	06/17/26	06/17/26	EPA 1664B	
Specific Conductance (EC)	228000	10.0	umho/cm @25°C	"	26F0371	06/15/26	06/18/26	SM2510b mod.	
pH	8.0	0.10	pH Units	"	26F0322	06/12/26	06/15/26	SM 4500-H+B	
Total Dissolved Solids	310000	10	mg/l	"	26F0310	06/18/26	06/19/26	TDS by SM2540C	

Anions by EPA Method 300.0

Chloride	111000	5000	mg/l	1000	26F0304	06/12/26	06/12/26	EPA 300.0	
Sulfate as SO4	38100	5000	"	"	"	"	"	"	
Nitrate as NO3	ND	250	"	500	"	"	06/12/26	"	R-01
Nitrate as N	ND	100	"	"	"	"	"	"	R-01

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Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

Metals by EPA 200 Series Methods - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 26F0301 - EPA 3010A

Blank (26F0301-BLK1)

Prepared: 06/12/26 Analyzed: 06/19/26

Calcium	ND	0.50	mg/l
Copper	ND	0.005	"
Iron	ND	0.20	"
Magnesium	ND	0.10	"
Potassium	ND	0.50	"
Sodium	ND	0.50	"

LCS (26F0301-BS1)

Prepared: 06/12/26 Analyzed: 06/19/26

Calcium	2.19	0.50	mg/l	2.00	110	80-120
Copper	2.20	0.005	"	2.00	110	85-115
Iron	2.17	0.20	"	2.00	109	80-120
Magnesium	2.17	0.10	"	2.00	109	80-120
Potassium	2.07	0.50	"	2.00	104	80-120
Sodium	2.05	0.50	"	2.00	102	80-120

Matrix Spike (26F0301-MS1)

Source: T262132-01

Prepared: 06/12/26 Analyzed: 06/19/26

Calcium	37.1	50	mg/l	2.00	13.1	NR	70-130			QM-07
Copper	ND	0.50	"	2.00	ND		70-130			QM-05
Iron	ND	20	"	2.00	ND		70-130			QM-05
Magnesium	ND	10	"	2.00	ND		70-130			QM-05
Potassium	66.5	50	"	2.00	ND	NR	70-130			QM-07
Sodium	631	100	"	2.00	628	140	70-130			QM-05

Matrix Spike Dup (26F0301-MSD1)

Source: T262132-01

Prepared: 06/12/26 Analyzed: 06/19/26

Calcium	14.6	50	mg/l	2.00	13.1	74.4	70-130	87.1	30	QM-07
Copper	2.05	0.50	"	2.00	ND	103	70-130		30	
Iron	1.82	20	"	2.00	ND	91.0	70-130		30	
Magnesium	ND	10	"	2.00	ND		70-130		30	QM-05
Potassium	ND	50	"	2.00	ND		70-130		30	QM-07
Sodium	623	100	"	2.00	628	NR	70-130	1.25	30	QM-05

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Jeff Lee, Project Manager



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Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

Metals by EPA 200 Series Methods - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 26F0302 - EPA 3010A

Blank (26F0302-BLK1)

Prepared: 06/12/26 Analyzed: 06/29/26

Antimony	ND	0.50	ug/l
Arsenic	ND	0.50	"
Barium	ND	0.50	"
Cadmium	ND	0.50	"
Chromium	ND	0.50	"
Cobalt	ND	0.50	"
Lead	ND	0.50	"
Nickel	ND	0.50	"
Selenium	ND	0.50	"
Zinc	ND	0.50	"

LCS (26F0302-BS1)

Prepared: 06/12/26 Analyzed: 06/29/26

Arsenic	27.6	0.50	ug/l	25.0	111	85-115
Barium	23.4	0.50	"	25.0	93.8	85-115
Cadmium	24.4	0.50	"	25.0	97.6	85-115
Chromium	26.2	0.50	"	25.0	105	85-115
Lead	24.4	0.50	"	25.0	97.4	85-115

Matrix Spike (26F0302-MS1)

Source: T262133-01

Prepared: 06/12/26 Analyzed: 06/29/26

Arsenic	25.0	250	ug/l	25.0	25.0	0.00	70-130		QM-07, R-07
Barium	45.0	250	"	25.0	25.0	80.0	70-130		R-07
Cadmium	25.0	250	"	25.0	ND	100	70-130		R-07
Chromium	30.0	250	"	25.0	10.0	80.0	70-130		R-07
Lead	ND	250	"	25.0	ND		70-130		QM-07, R-07

Matrix Spike Dup (26F0302-MSD1)

Source: T262133-01

Prepared: 06/12/26 Analyzed: 06/29/26

Arsenic	ND	250	ug/l	25.0	25.0	NR	70-130	20	QM-07, R-07
Barium	20.0	250	"	25.0	25.0	NR	70-130	76.9	QM-07, R-07
Cadmium	ND	250	"	25.0	ND		70-130	20	QM-07, R-07
Chromium	ND	250	"	25.0	10.0	NR	70-130	20	QM-07, R-07
Lead	ND	250	"	25.0	ND		70-130	20	QM-07, R-07

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Jeff Lee, Project Manager



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Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

Cold Vapor Extraction EPA 7470/7471 - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 26F0307 - EPA 7470A Water

Blank (26F0307-BLK1)

Prepared: 06/12/26 Analyzed: 06/15/26

Mercury	ND	1.0	ug/l
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LCS (26F0307-BS1)

Prepared: 06/12/26 Analyzed: 06/15/26

Mercury	5.85	1.0	ug/l	5.00	117	80-120
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Matrix Spike (26F0307-MS1)

Source: T262132-01

Prepared: 06/12/26 Analyzed: 06/15/26

Mercury	5.82	1.0	ug/l	5.00	ND	116	80-120
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Matrix Spike Dup (26F0307-MSD1)

Source: T262132-01

Prepared: 06/12/26 Analyzed: 06/15/26

Mercury	5.98	1.0	ug/l	5.00	ND	120	80-120	2.62	20
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Northstar Environmental Remediation
26225 Enterprise Court
Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

Conventional Chemistry Parameters by APHA/EPA/ASTM Methods - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 26F0310 - General Preparation

Blank (26F0310-BLK1)

Prepared: 06/18/26 Analyzed: 06/19/26

Total Dissolved Solids	ND	10	mg/l
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LCS (26F0310-BS1)

Prepared: 06/18/26 Analyzed: 06/19/26

Total Dissolved Solids	486	10	mg/l	500	97.2	80-120
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Duplicate (26F0310-DUP1)

Source: T262124-01

Prepared: 06/18/26 Analyzed: 06/19/26

Total Dissolved Solids	331	10	mg/l	349	5.29	20
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Batch 26F0322 - General Preparation

Duplicate (26F0322-DUP1)

Source: T262133-01

Prepared: 06/12/26 Analyzed: 06/15/26

O-04

pH	7.88	0.10	pH Units	7.99	1.39	10
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Batch 26F0324 - 418.1 / 5520C&F Mod.

Blank (26F0324-BLK1)

Prepared & Analyzed: 06/17/26

Oil & Grease	ND	5.00	mg/l
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LCS (26F0324-BS1)

Prepared & Analyzed: 06/17/26

Oil & Grease	39.4	5.00	mg/l	39.6	99.5	78-114
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LCS Dup (26F0324-BSD1)

Prepared & Analyzed: 06/17/26

Oil & Grease	40.9	5.00	mg/l	39.6	103	78-114	3.74	20
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Batch 26F0371 - General Preparation

Duplicate (26F0371-DUP1)

Source: T262132-01

Prepared: 06/15/26 Analyzed: 06/18/26

Specific Conductance (EC)	2670	10.0	umho/cm @25°C	2660	0.375	15
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Jeff Lee, Project Manager



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Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

Anions by EPA Method 300.0 - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 26F0304 - General Preparation

Blank (26F0304-BLK1)

Prepared & Analyzed: 06/12/26

Chloride	ND	5.00	mg/l
Sulfate as SO4	ND	5.00	"
Nitrate as NO3	ND	0.500	"
Nitrate as N	ND	0.200	"

LCS (26F0304-BS1)

Prepared & Analyzed: 06/12/26

Chloride	25.5	5.00	mg/l	25.0	102	75-125
Sulfate as SO4	25.8	5.00	"	25.0	103	75-125
Nitrate as NO3	28.3	0.500	"	25.0	113	75-125

Matrix Spike (26F0304-MS1)

Source: T262124-02

Prepared & Analyzed: 06/12/26

Chloride	26.8	5.00	mg/l	25.0	0.830	104	75-125		
Sulfate as SO4	28.4	5.00	"	25.0	28.8	NR	75-125		QM-07
Nitrate as NO3	36.8	0.500	"	25.0	32.2	18.6	75-125		QM-07

Matrix Spike Dup (26F0304-MSD1)

Source: T262124-02

Prepared & Analyzed: 06/12/26

Chloride	26.9	5.00	mg/l	25.0	0.830	104	75-125	0.488	20	
Sulfate as SO4	28.5	5.00	"	25.0	28.8	NR	75-125	0.412	20	QM-07
Nitrate as NO3	37.1	0.500	"	25.0	32.2	19.6	75-125	0.638	20	QM-07

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeff Lee, Project Manager

Northstar Environmental Remediation
26225 Enterprise Court
Lake Forest CA, 92630

Project: Genesis Solar Groundwater
Project Number: 196-004-07
Project Manager: Arlin Brewster

Reported:
06/30/26 17:21

Notes and Definitions

R-07 Reporting limit for this compound(s) has been raised to account for dilution necessary due to high levels of interfering compound(s) and/or matrix effect.

R-01 The Reporting Limit has been raised to account for dilution necessary due to matrix interference.

QM-07 The spike recovery and/or RPD was outside acceptance limits for the MS and/or MSD due to possible matrix interference. The batch was accepted based on acceptable LCS recovery.

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to possible matrix interference. The LCS was within acceptance criteria. The data is acceptable as no negative impact on data is expected.

O-04 This sample was received and analyzed outside the EPA recommended holding time.

FILT The sample was filtered prior to analysis.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Jeff Lee, Project Manager

Chain of Custody Record

Date: _____ Page: 1 of 1
Project Name: Genesis Solar Groundwater
Collector: Arlin Brewster Client Project #: 196-004-07
Batch #: 7262133 EDF #: T10000006093

2.8°C

SAMPLE RECEIVING REVIEW SHEET

Batch/Work Order #:

T 262133

Client Name: Northstar Environmental

Project: Genesis Solar Groundwater

Delivered by: ☒ Client ☐ SunStar Courier ☐ GLS ☐ FedEx ☐ Other

If Courier, Received by:

Date/Time Courier

Received:

Lab Received by:

Paul

Date/Time Lab

Received:

6-12-26 10:30

Total number of coolers received:

Thermometer ID: SC-1

Calibration due: 11/12/2026

Temperature: Cooler #1 2.7 °C +/- the CF (+ 0.1°C) = 2.8 °C corrected temperature

Temperature: Cooler #2 °C +/- the CF (+ 0.1°C) = °C corrected temperature

Temperature: Cooler #3 °C +/- the CF (+ 0.1°C) = °C corrected temperature

**Temperature criteria = ≤ 6°C
(no frozen containers)**

Within criteria?

☒ Yes ☐ No ☐ N/A

If NO:

Samples received on ice?

☐ Yes

☐ No →

Complete Non-Conformance Sheet

If on ice, samples received same day collected?

☐ Yes → Acceptable

☐ No →

Complete Non-Conformance Sheet

Custody seals intact on cooler/sample

☐ Yes ☐ No* ☒ N/A

Sample containers intact

☒ Yes ☐ No*

Sample labels match Chain of Custody IDs

☒ Yes ☐ No*

Total number of containers received match COC

☒ Yes ☐ No*

Proper containers received for analyses requested on COC

☒ Yes ☐ No*

Proper preservative indicated on COC/containers for analyses requested

☒ Yes ☐ No* ☐ N/A

Complete shipment received in good condition with correct temperatures, containers, labels, volumes preservatives and within method specified holding times

☒ Yes ☐ No*

* Complete Non-Conformance Receiving Sheet if checked

Cooler/Sample Review - Initials and date: DS 6-12-26

Comments:



ANALYTICAL REPORT

PREPARED FOR

Attn: Jeff Lee
SunStar Laboratories Inc
25712 Commercentre Drive
Lake Forest, California 92630

Generated 6/24/2026 10:51:25 AM

JOB DESCRIPTION

T262133

JOB NUMBER

570-283704-1

Eurofins Calscience

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

Authorization



Generated
6/24/2026 10:51:25 AM

Authorized for release by
Sandy Tat, Project Manager I
Sandy.Tat@et.eurofinsus.com
(714)895-5494

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Definitions/Glossary

Client: SunStar Laboratories Inc
Project/Site: T262133

Job ID: 570-283704-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: SunStar Laboratories Inc
Project: T262133

Job ID: 570-283704-1

Job ID: 570-283704-1

Eurofins Calscience

Job Narrative 570-283704-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 6/15/2026 10:17 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.6°C.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Calscience

Detection Summary

Client: SunStar Laboratories Inc
Project/Site: T262133

Job ID: 570-283704-1

Client Sample ID: T262133-01

Lab Sample ID: 570-283704-1

No Detections.

Client Sample ID: T262133-02

Lab Sample ID: 570-283704-2

No Detections.

Client Sample ID: T262133-03

Lab Sample ID: 570-283704-3

No Detections.

Client Sample ID: T262133-04

Lab Sample ID: 570-283704-4

No Detections.

Client Sample ID: T262133-05

Lab Sample ID: 570-283704-5

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins Calscience

Client Sample Results

Client: SunStar Laboratories Inc
Project/Site: T262133

Job ID: 570-283704-1

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Client Sample ID: T262133-01
Date Collected: 06/11/26 13:35
Date Received: 06/15/26 10:17

Lab Sample ID: 570-283704-1
Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene, 1,1'-oxybis-	ND		97	ug/L		06/17/26 09:50	06/18/26 21:00	1
1,1'-Biphenyl	ND		97	ug/L		06/17/26 09:50	06/18/26 21:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	98		53 - 151			06/17/26 09:50	06/18/26 21:00	1

Client Sample ID: T262133-02
Date Collected: 06/11/26 14:35
Date Received: 06/15/26 10:17

Lab Sample ID: 570-283704-2
Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene, 1,1'-oxybis-	ND		99	ug/L		06/17/26 09:50	06/18/26 21:25	1
1,1'-Biphenyl	ND		99	ug/L		06/17/26 09:50	06/18/26 21:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	95		53 - 151			06/17/26 09:50	06/18/26 21:25	1

Client Sample ID: T262133-03
Date Collected: 06/11/26 15:40
Date Received: 06/15/26 10:17

Lab Sample ID: 570-283704-3
Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene, 1,1'-oxybis-	ND		99	ug/L		06/17/26 09:50	06/18/26 21:51	1
1,1'-Biphenyl	ND		99	ug/L		06/17/26 09:50	06/18/26 21:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	92		53 - 151			06/17/26 09:50	06/18/26 21:51	1

Client Sample ID: T262133-04
Date Collected: 06/11/26 12:45
Date Received: 06/15/26 10:17

Lab Sample ID: 570-283704-4
Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene, 1,1'-oxybis-	ND		93	ug/L		06/17/26 09:50	06/18/26 22:16	1
1,1'-Biphenyl	ND		93	ug/L		06/17/26 09:50	06/18/26 22:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	71		53 - 151			06/17/26 09:50	06/18/26 22:16	1

Client Sample ID: T262133-05
Date Collected: 06/11/26 13:00
Date Received: 06/15/26 10:17

Lab Sample ID: 570-283704-5
Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene, 1,1'-oxybis-	ND		99	ug/L		06/17/26 09:50	06/18/26 22:41	1
1,1'-Biphenyl	ND		99	ug/L		06/17/26 09:50	06/18/26 22:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	82		53 - 151			06/17/26 09:50	06/18/26 22:41	1

Surrogate Summary

Client: SunStar Laboratories Inc
Project/Site: T262133

Job ID: 570-283704-1

Method: 8015B - Diesel Range Organics (DRO) (GC)

Matrix: Water

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	OTCSN1 (53-151)
570-283704-1	T262133-01	98
570-283704-2	T262133-02	95
570-283704-3	T262133-03	92
570-283704-4	T262133-04	71
570-283704-5	T262133-05	82
LCS 570-755522/2-A	Lab Control Sample	92
LCSD 570-755522/3-A	Lab Control Sample Dup	97
MB 570-755522/1-A	Method Blank	102

Surrogate Legend

OTCSN = n-Octacosane (Surr)

QC Sample Results

Client: SunStar Laboratories Inc
Project/Site: T262133

Job ID: 570-283704-1

Method: 8015B - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 570-755522/1-A

Matrix: Water

Analysis Batch: 756393

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 755522

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene, 1,1'-oxybis-	ND		100	ug/L		06/17/26 09:27	06/18/26 15:30	1
1,1'-Biphenyl	ND		100	ug/L		06/17/26 09:27	06/18/26 15:30	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	102		53 - 151			06/17/26 09:27	06/18/26 15:30	1

Lab Sample ID: LCS 570-755522/2-A

Matrix: Water

Analysis Batch: 756393

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 755522

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene, 1,1'-oxybis-	1000	819.7		ug/L		82	57 - 120
1,1'-Biphenyl	1000	812.5		ug/L		81	45 - 120
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
n-Octacosane (Surr)	92		53 - 151				

Lab Sample ID: LCSD 570-755522/3-A

Matrix: Water

Analysis Batch: 756393

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 755522

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene, 1,1'-oxybis-	1000	936.3		ug/L		94	57 - 120	13	20
1,1'-Biphenyl	1000	927.9		ug/L		93	45 - 120	13	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
n-Octacosane (Surr)	97		53 - 151						

QC Association Summary

Client: SunStar Laboratories Inc
Project/Site: T262133

Job ID: 570-283704-1

GC Semi VOA

Prep Batch: 755522

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-283704-1	T262133-01	Total/NA	Water	3510C	
570-283704-2	T262133-02	Total/NA	Water	3510C	
570-283704-3	T262133-03	Total/NA	Water	3510C	
570-283704-4	T262133-04	Total/NA	Water	3510C	
570-283704-5	T262133-05	Total/NA	Water	3510C	
MB 570-755522/1-A	Method Blank	Total/NA	Water	3510C	
LCS 570-755522/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 570-755522/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	

Analysis Batch: 756393

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-283704-1	T262133-01	Total/NA	Water	8015B	755522
570-283704-2	T262133-02	Total/NA	Water	8015B	755522
570-283704-3	T262133-03	Total/NA	Water	8015B	755522
570-283704-4	T262133-04	Total/NA	Water	8015B	755522
570-283704-5	T262133-05	Total/NA	Water	8015B	755522
MB 570-755522/1-A	Method Blank	Total/NA	Water	8015B	755522
LCS 570-755522/2-A	Lab Control Sample	Total/NA	Water	8015B	755522
LCSD 570-755522/3-A	Lab Control Sample Dup	Total/NA	Water	8015B	755522

Lab Chronicle

Client: SunStar Laboratories Inc
Project/Site: T262133

Job ID: 570-283704-1

Client Sample ID: T262133-01

Lab Sample ID: 570-283704-1

Date Collected: 06/11/26 13:35

Matrix: Water

Date Received: 06/15/26 10:17

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			257.89 mL	2.5 mL	755522	06/17/26 09:50	TVD6	EET CAL 4
Total/NA	Analysis	8015B		1	1 mL	1 mL	756393	06/18/26 21:00	H6FE	EET CAL 4
Instrument ID: GC70B										

Client Sample ID: T262133-02

Lab Sample ID: 570-283704-2

Date Collected: 06/11/26 14:35

Matrix: Water

Date Received: 06/15/26 10:17

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			253.64 mL	2.5 mL	755522	06/17/26 09:50	TVD6	EET CAL 4
Total/NA	Analysis	8015B		1	1 mL	1 mL	756393	06/18/26 21:25	H6FE	EET CAL 4
Instrument ID: GC70B										

Client Sample ID: T262133-03

Lab Sample ID: 570-283704-3

Date Collected: 06/11/26 15:40

Matrix: Water

Date Received: 06/15/26 10:17

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			251.7 mL	2.5 mL	755522	06/17/26 09:50	TVD6	EET CAL 4
Total/NA	Analysis	8015B		1	1 mL	1 mL	756393	06/18/26 21:51	H6FE	EET CAL 4
Instrument ID: GC70B										

Client Sample ID: T262133-04

Lab Sample ID: 570-283704-4

Date Collected: 06/11/26 12:45

Matrix: Water

Date Received: 06/15/26 10:17

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			269.67 mL	2.5 mL	755522	06/17/26 09:50	TVD6	EET CAL 4
Total/NA	Analysis	8015B		1	1 mL	1 mL	756393	06/18/26 22:16	H6FE	EET CAL 4
Instrument ID: GC70B										

Client Sample ID: T262133-05

Lab Sample ID: 570-283704-5

Date Collected: 06/11/26 13:00

Matrix: Water

Date Received: 06/15/26 10:17

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			253.06 mL	2.5 mL	755522	06/17/26 09:50	TVD6	EET CAL 4
Total/NA	Analysis	8015B		1	1 mL	1 mL	756393	06/18/26 22:41	H6FE	EET CAL 4
Instrument ID: GC70B										

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: SunStar Laboratories Inc
Project/Site: T262133

Job ID: 570-283704-1

Laboratory: Eurofins Calscience

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4175	02-02-27

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15

Method Summary

Client: SunStar Laboratories Inc
Project/Site: T262133

Job ID: 570-283704-1

Method	Method Description	Protocol	Laboratory
8015B	Diesel Range Organics (DRO) (GC)	SW846	EET CAL 4
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	EET CAL 4

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Sample Summary

Client: SunStar Laboratories Inc
Project/Site: T262133

Job ID: 570-283704-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
570-283704-1	T262133-01	Water	06/11/26 13:35	06/15/26 10:17	California
570-283704-2	T262133-02	Water	06/11/26 14:35	06/15/26 10:17	California
570-283704-3	T262133-03	Water	06/11/26 15:40	06/15/26 10:17	California
570-283704-4	T262133-04	Water	06/11/26 12:45	06/15/26 10:17	California
570-283704-5	T262133-05	Water	06/11/26 13:00	06/15/26 10:17	California

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SUBCONTRACT ORDER

SunStar Laboratories, Inc.

T262133

Loc: 570

283704

SENDING LABORATORY:

SunStar Laboratories, Inc.
25712 Commercentre Drive
Lake Forest, CA 92630
Phone: (949) 297-5020
Fax: (949) 297-5027
Project Manager: Jeff Lee

RECEIVING LABORATORY:

Eurofins Calscience (Tustin)
2841 Dow Ave, Suite 100
Tustin, CA 92780
Phone: (949) 261-1022
Fax: N/A



570-283704 Chain of Custody

Analysis	Due	Expires	Laboratory ID	Comments
Sample ID: T262133-01	Water	Sampled:06/11/26 13:35		
Misc Water Testing #1	06/19/26 15:00	12/08/26 13:35		8015M- Therminol (Normal TAT)
Containers Supplied: 1L Amber- Unpres. (A)				
Sample ID: T262133-02	Water	Sampled:06/11/26 14:35		
Misc Water Testing #1	06/19/26 15:00	12/08/26 14:35		8015M- Therminol (Normal TAT)
Containers Supplied: 1L Amber- Unpres. (A)				
Sample ID: T262133-03	Water	Sampled:06/11/26 15:40		
Misc Water Testing #1	06/19/26 15:00	12/08/26 15:40		8015M- Therminol (Normal TAT)
Containers Supplied: 1L Amber- Unpres. (A)				
Sample ID: T262133-04	Water	Sampled:06/11/26 12:45		
Misc Water Testing #1	06/19/26 15:00	12/08/26 12:45		8015M- Therminol (Normal TAT)
Containers Supplied: 1L Amber- Unpres. (A)				
Sample ID: T262133-05	Water	Sampled:06/11/26 13:00		
Misc Water Testing #1	06/19/26 15:00	12/08/26 13:00		8015M- Therminol (Normal TAT)
Containers Supplied: 1L Amber- Unpres. (A)				

Released By

Date

Received By

Date

Released By

Date

Received By

Date

Login Sample Receipt Checklist

Client: SunStar Laboratories Inc

Job Number: 570-283704-1

Login Number: 283704

List Number: 1

Creator: Vitente, Precy

List Source: Eurofins Calscience

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Lab #: 1013596**Job #:** 66736**Co. Job#:** T262133**Sample Name:** T262133-01**Company:** SunStar Laboratories, Inc**Container:** 250ml Plastic Bottle**Date Sampled:** 06/11/2026 13:35**Date Received:** 06/16/2026**Date Reported:** 06/25/2026

δD of water	-70.3‰ relative to VSMOW
---------------------	--------------------------

$\delta^{18}O$ of water	-8.63‰ relative to VSMOW
-------------------------	--------------------------

Tritium content of water	na
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$\delta^{13}C$ of DIC	na
-----------------------	----

^{14}C content of DIC	na
-------------------------	----

$\delta^{15}N$ of nitrate	na
---------------------------	----

$\delta^{18}O$ of nitrate	na
---------------------------	----

δ^{34} of sulfate	na
--------------------------	----

$\delta^{18}O$ of sulfate	na
---------------------------	----

DIC Concentration	na
-------------------	----

Vacuum Distilled? *	No
---------------------	----

Remarks:

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

Lab #: 1013597**Job #:** 66736**Co. Job#:** T262133**Sample Name:** T262133-02**Company:** SunStar Laboratories, Inc**Container:** 250ml Plastic Bottle**Date Sampled:** 06/11/2026 14:35 **Date Received:** 06/16/2026 **Date Reported:** 06/25/2026

δD of water	-70.0‰ relative to VSMOW
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δ ¹⁸ O of water	-8.55‰ relative to VSMOW
----------------------------	--------------------------

Tritium content of water	na
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δ ¹³ C of DIC	na
--------------------------	----

¹⁴ C content of DIC	na
--------------------------------	----

δ ¹⁵ N of nitrate	na
------------------------------	----

δ ¹⁸ O of nitrate	na
------------------------------	----

δ ³⁴ of sulfate	na
----------------------------	----

δ ¹⁸ O of sulfate	na
------------------------------	----

DIC Concentration	na
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Vacuum Distilled? *	No
---------------------	----

Remarks:

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

Lab #: 1013598**Job #:** 66736**Co. Job#:** T262133**Sample Name:** T262133-03**Company:** SunStar Laboratories, Inc**Container:** 250ml Plastic Bottle**Date Sampled:** 06/11/2026 15:40**Date Received:** 06/16/2026**Date Reported:** 06/25/2026

δD of water	-70.7‰ relative to VSMOW
---------------------	--------------------------

$\delta^{18}O$ of water	-8.87‰ relative to VSMOW
-------------------------	--------------------------

Tritium content of water	na
--------------------------	----

$\delta^{13}C$ of DIC	na
-----------------------	----

^{14}C content of DIC	na
-------------------------	----

$\delta^{15}N$ of nitrate	na
---------------------------	----

$\delta^{18}O$ of nitrate	na
---------------------------	----

δ^{34} of sulfate	na
--------------------------	----

$\delta^{18}O$ of sulfate	na
---------------------------	----

DIC Concentration	na
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Vacuum Distilled? *	No
---------------------	----

Remarks:

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

WORK ORDER

T262133

Client: Northstar Environmental Remediation

Project Manager: Jeff Lee

Project: Genesis Solar Groundwater

Project Number: 196-004-07

Report To:

Northstar Environmental Remediation
Arlin Brewster
26225 Enterprise Court
Lake Forest, CA 92630

Date Due: 06/19/26 17:00 (5 day TAT)

Received By: Paul Berner

Date Received: 06/12/26 10:30

Logged In By: Alan Su

Date Logged In: 06/12/26 11:42

Samples Received at: **2.8°C**
Custody Seals No Received On Ice Yes
Containers Intact Yes
COC/Labels Agree Yes
Preservation Confirmed Yes

Analysis	Due	TAT	Expires	Comments
T262133-01 DM-1 [Water] Sampled 06/11/26 13:35 (GMT-08:00) Pacific Time (US &				
1664	06/19/26 15:00	5	07/09/26 13:35	Oil & Grease
200.7	06/19/26 15:00	5	12/08/26 13:35	Ca,Cu,Na,K,Fe,Mg - Dil @ 100x
200.8	06/19/26 15:00	5	12/08/26 13:35	Sb,As,Ba,Cd,Cr,Co,Pb,Ni,Se,Zn - Dil @ 20x
300.0 - F, Cl, Br, SO ₄	06/19/26 15:00	5	07/09/26 13:35	Chloride,Sulfate only Dil @ 20x
300.0 - NO ₂ , NO ₃ , PO ₄	06/19/26 15:00	5	06/13/26 13:35	Nitrate Dil @ 1x if possible
7470/71 Hg	06/19/26 15:00	5	09/09/26 13:35	
Conductivity	06/19/26 15:00	5	07/09/26 13:35	
pH water SM 4500-H+B	06/19/26 15:00	5	06/12/26 13:35	
TDS	06/19/26 15:00	5	06/18/26 13:35	

T262133-02 DM-2 [Water] Sampled 06/11/26 14:35 (GMT-08:00) Pacific Time (US &				
1664	06/19/26 15:00	5	07/09/26 14:35	Oil & Grease
200.7	06/19/26 15:00	5	12/08/26 14:35	Ca,Cu,Na,K,Fe,Mg - Dil @ 100x
200.8	06/19/26 15:00	5	12/08/26 14:35	Sb,As,Ba,Cd,Cr,Co,Pb,Ni,Se,Zn - Dil @ 20x
300.0 - F, Cl, Br, SO ₄	06/19/26 15:00	5	07/09/26 14:35	Chloride,Sulfate only Dil @ 20x
300.0 - NO ₂ , NO ₃ , PO ₄	06/19/26 15:00	5	06/13/26 14:35	Nitrate Dil @ 1x if possible
7470/71 Hg	06/19/26 15:00	5	09/09/26 14:35	
Conductivity	06/19/26 15:00	5	07/09/26 14:35	
pH water SM 4500-H+B	06/19/26 15:00	5	06/12/26 14:35	
TDS	06/19/26 15:00	5	06/18/26 14:35	

WORK ORDER

T262133

Client: Northstar Environmental Remediation

Project Manager: Jeff Lee

Project: Genesis Solar Groundwater

Project Number: 196-004-07

Analysis	Due	TAT	Expires	Comments
T262133-03 DM-3 [Water] Sampled 06/11/26 15:40 (GMT-08:00) Pacific Time (US &				
1664	06/19/26 15:00	5	07/09/26 15:40	Oil & Grease
200.7	06/19/26 15:00	5	12/08/26 15:40	Ca,Cu,Na,K,Fe,Mg - Dil @ 100x
200.8	06/19/26 15:00	5	12/08/26 15:40	Sb,As,Ba,Cd,Cr,Co,Pb,Ni,Se,Zn - Dil @ 20x
300.0 - F, Cl, Br, SO4	06/19/26 15:00	5	07/09/26 15:40	Chloride,Sulfate only Dil @ 20x
300.0 - NO2, NO3, PO4	06/19/26 15:00	5	06/13/26 15:40	Nitrate Dil @ 1x if possible
7470/71 Hg	06/19/26 15:00	5	09/09/26 15:40	
Conductivity	06/19/26 15:00	5	07/09/26 15:40	
pH water SM 4500-H+B	06/19/26 15:00	5	06/12/26 15:40	
TDS	06/19/26 15:00	5	06/18/26 15:40	
T262133-04 North Pond [Water] Sampled 06/11/26 12:45 (GMT-08:00) Pacific Time (US &				
1664	06/19/26 15:00	5	07/09/26 12:45	High Salt / Oil & Grease
200.7	06/19/26 15:00	5	12/08/26 12:45	High Salt / Ca,Cu,Na,K,Fe,Mg - Dil @ 100x
200.8	06/19/26 15:00	5	12/08/26 12:45	High Salt / Sb,As,Ba,Cd,Cr,Co,Pb,Ni,Se,Zn - Dil @ 20x
300.0 - F, Cl, Br, SO4	06/19/26 15:00	5	07/09/26 12:45	High Salt / Chloride,Sulfate only Dil @ 20x
300.0 - NO2, NO3, PO4	06/19/26 15:00	5	06/13/26 12:45	High Salt / Nitrate Dil @ 1x if possible
7470/71 Hg	06/19/26 15:00	5	09/09/26 12:45	High Salt
Conductivity	06/19/26 15:00	5	07/09/26 12:45	High Salt
pH water SM 4500-H+B	06/19/26 15:00	5	06/12/26 12:45	High Salt
TDS	06/19/26 15:00	5	06/18/26 12:45	High Salt
T262133-05 South Pond [Water] Sampled 06/11/26 13:00 (GMT-08:00) Pacific Time (US &				
1664	06/19/26 15:00	5	07/09/26 13:00	High Salt / Oil & Grease
200.7	06/19/26 15:00	5	12/08/26 13:00	High Salt / Ca,Cu,Na,K,Fe,Mg - Dil @ 100x
200.8	06/19/26 15:00	5	12/08/26 13:00	High Salt / Sb,As,Ba,Cd,Cr,Co,Pb,Ni,Se,Zn - Dil @ 20x
300.0 - F, Cl, Br, SO4	06/19/26 15:00	5	07/09/26 13:00	High Salt / Chloride,Sulfate only Dil @ 20x
300.0 - NO2, NO3, PO4	06/19/26 15:00	5	06/13/26 13:00	High Salt / Nitrate Dil @ 1x if possible
7470/71 Hg	06/19/26 15:00	5	09/09/26 13:00	High Salt
Conductivity	06/19/26 15:00	5	07/09/26 13:00	High Salt
pH water SM 4500-H+B	06/19/26 15:00	5	06/12/26 13:00	High Salt
TDS	06/19/26 15:00	5	06/18/26 13:00	High Salt

Eurofins Calscience (Tustin)

WORK ORDER

T262133

Client: Northstar Environmental Remediation

Project Manager: Jeff Lee

Project: Genesis Solar Groundwater

Project Number: 196-004-07

Analysis	Due	TAT	Expires	Comments
Eurofins Calscience (Tustin)				
T262133-01 DM-1 [Water] Sampled 06/11/26 13:35 (GMT-08:00) Pacific Time (US &				
Misc Water Testing #1	06/19/26 15:00	5	12/08/26 13:35	8015M- Therminol (Normal TAT)
T262133-02 DM-2 [Water] Sampled 06/11/26 14:35 (GMT-08:00) Pacific Time (US &				
Misc Water Testing #1	06/19/26 15:00	5	12/08/26 14:35	8015M- Therminol (Normal TAT)
T262133-03 DM-3 [Water] Sampled 06/11/26 15:40 (GMT-08:00) Pacific Time (US &				
Misc Water Testing #1	06/19/26 15:00	5	12/08/26 15:40	8015M- Therminol (Normal TAT)
T262133-04 North Pond [Water] Sampled 06/11/26 12:45 (GMT-08:00) Pacific Time (US &				
Misc Water Testing #1	06/19/26 15:00	5	12/08/26 12:45	8015M- Therminol (Normal TAT)
T262133-05 South Pond [Water] Sampled 06/11/26 13:00 (GMT-08:00) Pacific Time (US &				
Misc Water Testing #1	06/19/26 15:00	5	12/08/26 13:00	8015M- Therminol (Normal TAT)
Isotech Laboratories, Inc.				
T262133-01 DM-1 [Water] Sampled 06/11/26 13:35 (GMT-08:00) Pacific Time (US &				
Misc Water Testing #2	06/19/26 15:00	5	12/08/26 13:35	Deuterium,Oxygen-18 (Normal TAT)
T262133-02 DM-2 [Water] Sampled 06/11/26 14:35 (GMT-08:00) Pacific Time (US &				
Misc Water Testing #2	06/19/26 15:00	5	12/08/26 14:35	Deuterium,Oxygen-18 (Normal TAT)
T262133-03 DM-3 [Water] Sampled 06/11/26 15:40 (GMT-08:00) Pacific Time (US &				
Misc Water Testing #2	06/19/26 15:00	5	12/08/26 15:40	Deuterium,Oxygen-18 (Normal TAT)