

DOCKETED

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Project Title:	Power Source Disclosure Program - 2025
TN #:	271298
Document Title:	Constellation NewEnergy, Inc 2025 Power Source Disclosure REVISED Annual Report - Public Version
Description:	N/A
Filer:	Eric Janssen
Organization:	Biering & Brown, LLP
Submitter Role:	Intervenor Representative
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2025 POWER SOURCE DISCLOSURE ANNUAL REPORT

For the Year Ending December 31, 2025

GENERAL INSTRUCTIONS

Retail suppliers are required to use the posted template and are not allowed to make edits to this format.

Please complete the Retail Supplier Name and contact information in column B below.

RETAIL SUPPLIER NAME	Constellation NewEnergy, Inc.
CONTACT INFORMATION	
NAME	Stephen Byers
TITLE	Senior Analyst, Wholesale Operations
MAILING ADDRESS	1310 Point Street, 11th Floor
CITY, STATE, ZIP	Baltimore, MD 21231
PHONE	667-313-6264
EMAIL	Stephen.Byers@constellation.com
WEBSITE URL FOR PCL POSTING	https://www.constellation.com/solutions/for-your-commercial-business/energy-tools-and-resources/state-disclosures.html

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the

[California Energy Commission's website.](#)

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

Version: April 2026

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Instructions														
1	1. Enter electricity portfolio names in cells Q27-V27, as needed.														
	2. Enter the megawatt hours (MWh) of retail sales associated with electricity portfolios in cells Q25-V25, as needed, and the MWh associated with other end uses in cell W25.														
2	3. In the table beginning with cell A28, enter information about all specified purchases. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.														
	4. Default loss factors will auto-populate based on resource location. Enter a custom loss factor if applicable. All custom loss factors require additional documentation.														
3	5. If a resource's losses are covered by the generation seller under contract, select "Yes" in the relevant cell in column M: "Specified Losses Covered by Seller?"														
	6. For firmied-&-shaped procurements specifically, enter all fields from step 3. Additionally, enter the EIA ID of the substitute power in the "EIA ID of Delivered Energy" field.														
4	7. For firmied-&-shaped procurements eligible for grandfathered GHG emissions, select "Yes" in the relevant field in column L: "Eligible for Firmied & Shaped Grandfathering?"														
5	8. Proxy EIA IDs for unspecified power and specified system mixes from asset-controlling suppliers have been provided. Enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable.														
6	9. Proxy EIA IDs for aggregated reporting of WAPA CVP or PCIA resources have been provided. Enter "CVP", "PCIA Solar", "PCIA Wind", "PCIA Eligible Hydro", or "PCIA Large Hydro" as applicable.														
7	10. Only unspecified imports purchased directly from a seller under contract or ACS unspecified power procurements must be entered as line items; any additional unspecified power is calculated automatically in individual electricity portfolio tables after all specified resources are allocated.														
8															
9															
10															
11	11. Allocate net MWhs procured to each electricity portfolio until the loads are balanced across each portfolio. If the total Net MWhs Procured exceeds the total retail sales of all portfolios, allocate only enough MWh to meet the retail sales of each portfolio.														
12	12. If electricity portfolio loads are balanced and net MWhs remain, allocate net MWhs to cover losses in the column starting with cell X28. This will add new losses, resulting in a new net short of unmet load in Cell X26. For retail suppliers that want to cover 100% of their loss-adjusted load with specified procurements, continue allocating specified procurement in Column X until Cell X26 shows no unmet load.														
13															
14															
15															
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25															
26															
	Facility Name	Fuel Type	State or Province	WREGIS ID of REC Source	RPS ID of REC Source	EIA ID of Delivered Energy	Loss Factor	Gross MWhs Procured	Specified Resales MWhs	Net MWhs Procured	Firmed & Shaped Resource?	Eligible for Firmed & Shaped Grandfathering?	Specified Losses Covered by Seller?	Total EF (MT CO ₂ e/MWh)	Total GHGs
27	Blythe Mesa Solar II - Blythe Mesa Solar II, LLC	Solar	CA	W13890	62892A	65053	0.044	603,456		603,456				0.0000	-
28	Cabazon Wind Partners - Cabazon Wind Partners	Wind	CA	W834	60736A	56011	0.044	3,766		3,766				0.0000	-
29	Cameron Ridge, LLC (III) - Cameron Ridge LLC (III)	Wind	CA	W407	60392A	P367	0.044	52,512		52,512				0.0000	-
30	Daggett Solar Power 2 LLC - Exelon	Solar	CA	W16040	63974A	64851	0.044	154,003		154,003				0.0000	-
31	Daggett Solar Power 3, LLC-Exelon	Solar	CA	W15210	63975A	64852	0.044	47,187		47,187				0.0000	-
32	Desert Winds I - Desert Winds I	Wind	CA	W521	60397A	P4	0.044	15,973		15,973				0.0000	-
33	Desert Winds II Pwr Purch Trst - Desert Winds II Pwr Purch Trst	Wind	CA	W522	60422A	P5	0.044	64,024		64,024				0.0000	-
34	Desert Winds III - Desert Winds III	Wind	CA	W523	60423A	P6	0.044	18,234		18,234				0.0000	-
35	Edwards Solar 1A - Sub Project E1A - Edwards Sanborn E1	Solar	CA	W12676	64730A	64878	0.044	337,868		337,868				0.0000	-
36	Edwards Solar 1B - Sub Project E1B - Edwards Sanborn E1	Solar	CA	W13638	65033A	65674	0.044	358,740		358,740				0.0000	-
37	IP Oberon, LLC	Solar	CA	W16235	64818A	65734	0.044	236,083		236,083				0.0000	-
38	Oak Creek Wind Power, LLC - Oak Creek Wind Power, LLC	Wind	CA	W509	60429A	50754	0.044	25,104	4,550	20,554				0.0000	-
39	SE Athos II - SE Athos II, LLC	Solar	CA	W12609	64158A	64290	0.044	563,484		563,484				0.0000	-
40	Titan Solar 1 - Titan Solar 1	Solar	CA	W10955	64102A	63932	0.044	130,046		130,046				0.0000	-
41	Whitewater Hill Wind Partners - Whitewater Hill Wind Partners	Wind	CA	W835	60737A	56012	0.044	4,959		4,959				0.0000	-
42	Zephyr Park - Zephyr Park 2	Wind	CA	W495	60374A	P397	0.044	428		428				0.0000	-
43	Longview Pulp Mill - Seven Turbine	Biomass & Biogas	WA	W1788	61147A	Unspecified Power	0.066	31,563		31,563	Yes	Yes		0.4280	13,509
44	Longview Pulp Mill - Six Turbine	Biomass & Biogas	WA	W1787	61147A	Unspecified Power	0.066	22,810		22,810	Yes	Yes		0.4280	9,763
45	Elkhorn Valley Wind Farm - Elkhorn Valley Wind Farm	Wind	OR	W186	61034A	Unspecified Power	0.066	44,039		44,039	Yes			0.4280	18,849
46	Franklin Solar	Solar	ID	W18730	63870A	Unspecified Power	0.066	81,603		81,603	Yes			0.4280	34,926
47	Jackpot Solar - Jackpot Solar	Solar	ID	W15123	65180A	Unspecified Power	0.066	57,792		57,792	Yes			0.4280	24,735
48	Neal Hot Springs Unit #1 - Neal Hot Springs Geothermal	Geothermal	OR	W3155	62427A	Unspecified Power	0.066	16,566		16,566	Yes			0.4280	7,090
49	Balch #1 PH	Large Hydroelectric	CA	N/A	N/A	217	0.044	1,517		1,517				0.0000	-
50	Balch #2 PH	Large Hydroelectric	CA	N/A	N/A	218	0.044	7,233		7,233				0.0000	-
51	Belden	Large Hydroelectric	CA	N/A	N/A	219	0.044	5,062		5,062				0.0000	-
52	Bucks Creek	Large Hydroelectric	CA	N/A	N/A	220	0.044	4,093		4,093				0.0000	-
53	Butt Valley	Large Hydroelectric	CA	N/A	N/A	221	0.044	3,043		3,043				0.0000	-
54	Caribou 1	Large Hydroelectric	CA	N/A	N/A	222	0.044	5,802		5,802				0.0000	-
55	Caribou 2	Large Hydroelectric	CA	N/A	N/A	223	0.044	9,413		9,413				0.0000	-
56	Cresta	Large Hydroelectric	CA	N/A	N/A	231	0.044	7,351		7,351				0.0000	-
57	Drum #1	Large Hydroelectric	CA	N/A	N/A	235	0.044	301		301				0.0000	-
58	Drum #2	Large Hydroelectric	CA	N/A	N/A	236	0.044	3,434		3,434				0.0000	-
59	Electra	Large Hydroelectric	CA	N/A	N/A	239	0.044	6,238		6,238				0.0000	-
60	Haas	Large Hydroelectric	CA	N/A	N/A	240	0.044	5,394		5,394				0.0000	-
61	James B Black	Large Hydroelectric	CA	N/A	N/A	249	0.044	14,259		14,259				0.0000	-
62	Kerckhoff #2 PH	Large Hydroelectric	CA	N/A	N/A	682	0.044	9,045		9,045				0.0000	-
63	Kings River	Large Hydroelectric	CA	N/A	N/A	254	0.044	1,666		1,666				0.0000	-
64	Pit 1	Large Hydroelectric	CA	N/A	N/A	265	0.044	5,467		5,467				0.0000	-
65	Pit 3	Large Hydroelectric	CA	N/A	N/A	266	0.044	8,037		8,037				0.0000	-
66	Pit 4	Large Hydroelectric	CA	N/A	N/A	267	0.044	8,448		8,448				0.0000	-
67	Pit 5	Large Hydroelectric	CA	N/A	N/A	268	0.044	14,313		14,313				0.0000	-
68	Pit 6	Large Hydroelectric	CA	N/A	N/A	269	0.044	5,509		5,509				0.0000	-
69	Pit 7	Large Hydroelectric	CA	N/A	N/A	270	0.044	9,363		9,363				0.0000	-
70	Poe	Large Hydroelectric	CA	N/A	N/A	272	0.044	7,964		7,964				0.0000	-
71	Rock Creek	Large Hydroelectric	CA	N/A	N/A	275	0.044	11,684		11,684				0.0000	-
72	Salt Springs	Large Hydroelectric	CA	N/A	N/A	279	0.044	2,383		2,383				0.0000	-
73	Stanislaus	Large Hydroelectric	CA	N/A	N/A	285	0.044	4,263		4,263				0.0000	-
74	Tiger Creek	Large Hydroelectric	CA	N/A	N/A	287	0.044	4,553		4,553				0.0000	-
75	NID-Chicago Park	Large Hydroelectric	CA	N/A	N/A	412	0.044	1,356		1,356				0.0000	-
76	Diablo Canyon Power Plant Unit 1	Nuclear	CA	N/A	N/A	6099	0.044	332,194		332,194				0.0000	-
77	Diablo Canyon Power Plant Unit 2	Nuclear	CA	N/A	N/A	6099	0.044	95,582		95,582				0.0000	-
78	Big Creek 3	Large Hydroelectric	CA	N/A	N/A	319	0.044	85,712		85,712				0.0000	-
79	Palo Verde Nuclear Generating Station	Nuclear	AZ	N/A	N/A	6008	0.066	144,549		144,549				0.0000	-

	P	Q	R	S	T	U	V	W	X	Y	AB	AC
	Resource and GHG Allocations											
1	* indicates GHG figures are preliminary until the calculation of the annual unspecified power emissions factor											
2	Power Sources and Emissions	Constellation NewEnergy, Inc.	Electricity Portfolio Name 2	Electricity Portfolio Name 3	Electricity Portfolio Name 4	Electricity Portfolio Name 5	Electricity Portfolio Name 6	Other End Uses	Losses			
3	Retail Sales, Other End Uses, Losses (MWh)		-	-	-	-	-	-	-	255,531		
4	Total Net Specified (MWh)	3,890,918	-	-	-	-	-	-	-	-		
5	Biomass & Biogas	54,373	-	-	-	-	-	-	-	-		
6	Geothermal	16,566	-	-	-	-	-	-	-	-		
7	Eligible Hydroelectric	-	-	-	-	-	-	-	-	-		
8	Solar	2,570,262	-	-	-	-	-	-	-	-		
9	Wind	224,489	-	-	-	-	-	-	-	-		
10	Large Hydroelectric	252,904	-	-	-	-	-	-	-	-		
11	Nuclear	572,324	-	-	-	-	-	-	-	-		
12	Emerging Technologies	-	-	-	-	-	-	-	-	-		
13	Other	-	-	-	-	-	-	-	-	-		
14	Natural Gas	-	-	-	-	-	-	-	-	-		
15	Coal & Petroleum	-	-	-	-	-	-	-	-	-		
16	Unspecified Power - ACS	-	-	-	-	-	-	-	-	-		
17	Unspecified Power - Direct Import	-	-	-	-	-	-	-	-	-		
18	Unspecified Power - Spot Market		-	-	-	-	-	-	-	255,531		
19	Unspecified Power - Total		-	-	-	-	-	-	-	255,531		
20	Unspecified GHGs (MT CO ₂ e)*	798,174	-	-	-	-	-	-	-	109,367		
21	Specified GHGs (MT CO ₂ e)	85,800	-	-	-	-	-	-	-	-		
22	Total GHGs (MT CO ₂ e)*	883,774	-	-	-	-	-	-	-	109,367	Checks	Status
23	GHG Emissions Intensity (MT CO ₂ e/MWh)*	0.159	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	-		Portfolio and other end use allocations	COMPLETE
24	PCL Emissions Intensity (lbs CO ₂ e/MWh)*	351	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	-		Specified resources allocated	COMPLETE
25	Retail Sales, Other End Uses, Specified Losses									170,268	Coal allocated	COMPLETE
26	Unmet Load (MWh)		-	-	-	-	-	-	-	170,268	Oversupply not negative	COMPLETE
27	PCL EF (MT CO ₂ e/MWh)	Constellation NewEnergy, Inc.	Electricity Portfolio Name 2	Electricity Portfolio Name 3	Electricity Portfolio Name 4	Electricity Portfolio Name 5	Electricity Portfolio Name 6	Other End Uses	Specified Procurement Covering Losses	Total Specified Losses	Remainder/Oversupply	
28	0.0000	603,456								26,387	-	
29	0.0000	3,766								165	-	
30	0.0000	52,512								2,296	-	
31	0.0000	154,003								6,734	-	
32	0.0000	47,187								2,063	-	
33	0.0000	15,973								698	-	
34	0.0000	64,024								2,800	-	
35	0.0000	18,234								797	-	
36	0.0000	337,868								14,774	-	
37	0.0000	358,740								15,687	-	
38	0.0000	236,083								10,323	-	
39	0.0000	20,554								899	-	
40	0.0000	583,484								24,639	-	
41	0.0000	130,046								5,687	-	
42	0.0000	4,959								217	-	
43	0.0000	428								19	-	
44	0.0000	31,563								2,082	-	
45	0.0000	22,810								1,505	-	
46	0.4280	44,039								2,906	-	
47	0.4280	81,603								5,384	-	
48	0.4280	57,792								3,813	-	
49	0.4280	16,566								1,093	-	
50	0.0000	1,517								66	-	
51	0.0000	7,233								316	-	
52	0.0000	5,082								221	-	
53	0.0000	4,093								179	-	
54	0.0000	3,043								133	-	
55	0.0000	5,802								254	-	
56	0.0000	9,413								412	-	
57	0.0000	7,351								321	-	
58	0.0000	301								13	-	
59	0.0000	3,434								150	-	
60	0.0000	6,238								273	-	
61	0.0000	5,394								236	-	
62	0.0000	14,259								624	-	
63	0.0000	9,045								396	-	
64	0.0000	1,666								73	-	
65	0.0000	5,467								239	-	
66	0.0000	8,037								351	-	
67	0.0000	8,448								365	-	
68	0.0000	14,313								626	-	
69	0.0000	5,609								241	-	
70	0.0000	9,383								409	-	
71	0.0000	7,964								348	-	
72	0.0000	11,884								511	-	
73	0.0000	2,383								104	-	
74	0.0000	4,283								186	-	
75	0.0000	4,553								199	-	
76	0.0000	1,356								59	-	
77	0.0000	332,194								14,626	-	
78	0.0000	95,582								4,180	-	
79	0.0000	85,712								3,748	-	
80	0.0000	144,549								9,637	-	

	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR
1															
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23															
24															
25															
26	PCL GHG Allocations (MT CO ₂ e)														
27															
28	Blythe Mesa Solar II - Blythe Mesa Solar II, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Cabazon Wind Partners - Cabazon Wind Partners	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Cameron Ridge, LLC (III) - Cameron Ridge LLC (III)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Daggett Solar Power 2 LLC - Exelon	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Daggett Solar Power 3, LLC-Exelon	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Desert Winds I - Desert Winds I	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Desert Winds II Pwr Purch Trst - Desert Winds II Pwr Purch Trst	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Desert Winds III - Desert Winds III	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Edwards Solar 1A - Sub Project E1A - Edwards Sanborn E1A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Edwards Solar 1B - Sub Project E1B - Edwards Sanborn E1B	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	IP Oberon, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Oak Creek Wind Power, LLC - Oak Creek Wind Power, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	SE Athos II - SE Athos II, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Titan Solar 1 - Titan Solar 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Whitewater Hill Wind Partners - Whitewater Hill Wind Partners	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Zephyr Park - Zephyr Park 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Longview Pulp Mill - Seven Turbine	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Longview Pulp Mill - Six Turbine	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Elkhorn Valley Wind Farm - Elkhorn Valley Wind Farm	18,849	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Franklin Solar	34,926	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Jackpot Solar - Jackpot Solar	24,735	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Neal Hot Springs Unit #1 - Neal Hot Springs Geothermal	7,090	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Balch #1 PH	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Balch #2 PH	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Belden	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Bucks Creek	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Butt Valley	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Caribou 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Caribou 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	Cresta	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Drum #1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	Drum #2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	Electra	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Haas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	James B Black	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Kerckhoff #2 PH	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	Kings River	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Pit 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Pit 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Pit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Pit 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Pit 6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	Pit 7	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71	Poe	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	Rock Creek	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	Salt Springs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Stanislaus	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	Tiger Creek	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	NID-Chicago Park	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Diablo Canyon Power Plant Unit 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Diablo Canyon Power Plant Unit 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	Big Creek 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80	Palo Verde Nuclear Generating Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Oversupply					
Facility Name	Fuel Type	Net Procurement	Oversupply Losses	Annual PCL GHGs (MT CO ₂ e)	
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-					

	A	B	C	D	E	F	G	H
1	2025 PCL Data*							
2	Emissions, Power Sources, Unbundled RECs	Constellation NewEnergy, Inc.	Electricity Portfolio Name 2	Electricity Portfolio Name 3	Electricity Portfolio Name 4	Electricity Portfolio Name 5	Electricity Portfolio Name 6	Total Loss- Adjusted Load
3	Retail Sales and Loss-Adjusted Load		0	0	0	0	0	
4	GHG Emissions Intensity (lbs CO ₂ e/MWh)	351	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	377
5	■ Renewables and Zero-Carbon Resources	66%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	64%
6	■ Fossil Fuels	34%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	36%
7	Biomass & Biogas	1%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1%
8	Geothermal	0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
9	Eligible Hydroelectric	0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
10	Solar	46%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	44%
11	Wind	4%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4%
12	RPS Eligible Renewables - Subtotal	52%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	49%
13	Large Hydroelectric	5%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4%
14	Nuclear	10%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	10%
15	Emerging Technologies	0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
16	Other	0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
17	Natural Gas	0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
18	Coal & Petroleum	0%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0%
19	Unspecified Power - Total	34%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	36%
20	Retail Sales Covered by Retired Unbundled RECs	5%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
21	*NOTE: The figures above are preliminary.							
22	Staff will calculate the GHG emissions factor and fuel mix breakdown (percentage derived from renewables and zero-carbon resources or fossil fuels) of unspecified power after data from all reporting entities is submitted.							

	A	B	C	D	E	F
1	Instructions					
2	1. In the table starting in cell A13, select the appropriate retail portfolio from the drop-down list in column A and enter the Facility Name, Fuel Type, State or Province					
3	TOTAL ALLOCATIONS					
4	Retail Portfolio	Total Retired (in MWh)				
5	Constellation NewEnergy, Inc.					
6	Electricity Portfolio Name 2	0				
7	Electricity Portfolio Name 3	0				
8	Electricity Portfolio Name 4	0				
9	Electricity Portfolio Name 5	0				
10	Electricity Portfolio Name 6	0				
11	RETIRED UNBUNDLED RECS					
12	Retail Portfolio	Facility Name	Fuel Type	State or Province	RPS ID	Total Retired (in MWh)
13	Constellation NewEnergy, Inc.	Bennett Creek Windfarm - Bennett Creek	Wind	ID	61088A	
14	Constellation NewEnergy, Inc.	Big Fork	Eligible Hydroelectri	MT	60579A	
15	Constellation NewEnergy, Inc.	BOSWELL_UNIT1 & BOSWELL_UNIT2	Wind	WY	65878A	
16	Constellation NewEnergy, Inc.	Carousel Wind - Carousel Wind	Wind	CO	63340A	
17	Constellation NewEnergy, Inc.	Cassia Gulch Wind Park - Cassia Gulch W	Wind	ID	60942A	
18	Constellation NewEnergy, Inc.	Cassia Wind Farm - Cassia Wind Farm LL	Wind	ID	60943A	
19	Constellation NewEnergy, Inc.	Cedar Springs Wind IV, LLC	Wind	WY	65942A	
20	Constellation NewEnergy, Inc.	Cutler	Eligible Hydroelectri	UT	60581A	
21	Constellation NewEnergy, Inc.	Escalante Solar I, LLC - Escalante Solar I,	Solar	UT	63622A	
22	Constellation NewEnergy, Inc.	Hot Springs Windfarm - Hot Springs Windf	Wind	ID	61089A	
23	Constellation NewEnergy, Inc.	Longview Pulp Mill - Seven Turbine	Biomass & Biogas	WA	61147A	
24	Constellation NewEnergy, Inc.	Oneida	Eligible Hydroelectri	ID	60585A	
25	Constellation NewEnergy, Inc.	Pioneer Hydro	Eligible Hydroelectri	UT	60587A	
26						
27						
28						
29						

**2025 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM**

**For the Year Ending December 31, 2025
Constellation NewEnergy, Inc.**

I, [print name] Brian Buck_____,
[title] Assistant Secretary_____, declare under penalty of perjury, that the information provided in this
report is true and correct and that I, as an authorized agent of [retail supplier], _Constellation NewEnergy,
Inc._____, have authority to submit this report on the retail supplier's behalf. I further declare
that all of the electricity claimed as specified purchases as shown in this report was sold once and only
once to retail customers.

Name: Brian Buck_____

Representing (Retail Supplier): Constellation NewEnergy, Inc._____

Signature: _____

Dated: __June 25, 2026_____

Executed at: Baltimore, Maryland_____