

DOCKETED	
Docket Number:	24-RPS-01
Project Title:	Renewables Portfolio Standard - Compliance - Period 4 (2021–2024) Verification and Compliance
TN #:	271159
Document Title:	Lompoc, City of - Final RPS Verification Results Report for Compliance Period 4
Description:	N/A
Filer:	Kevin Chou
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	7/1/2026 4:32:20 PM
Docketed Date:	7/1/2026



California
ENERGY COMMISSION



California Energy Commission
COMMISSION REPORT

Renewables Portfolio Standard Verification Results

City of Lompoc
Compliance Period 4 (2021–2024)

Gavin Newsom, Governor
May 2026 | CEC-700-2026-013-CMF

California Energy Commission

David Hochschild
Chair

Siva Gunda
Vice Chair

Commissioners

J. Andrew McAllister, Ph.D.
Noemí Otilia Osuna Gallardo, J.D.
Nancy Skinner

Sophia Bird
Gregory Chin
Kevin Chou
Sean Inaba
Rong (Grace) Jiang
Chang-Hsien Liao
Chris Metzker

Primary Authors

Gina Barkalow
Supervisor

Shannon O'Rourke
Branch Manager
CLEAN ENERGY INFRASTRUCTURE BRANCH

Sean Simon
Deputy Director
RENEWABLES AND ELECTRICITY PLANNING

Regina Galer
Director
**SITING, TRANSMISSION, AND ENVIRONMENTAL PROTECTION
DIVISION**

Drew Bohan
Executive Director

DISCLAIMER

The Renewables Portfolio Standard Verification Results Reports were prepared by the California Energy Commission (CEC) staff as part of the Renewables Portfolio Standard Compliance Period 4 (2021–2024) Program Docket #24-RPS-01. After considering public comments, this Final Compliance Report was adopted at the May 13, 2026, business meeting. The information contained in this report is intended to be final.

ABSTRACT

This *Renewables Portfolio Standard Verification Results Report* covers the verification results for the City of Lompoc for Compliance Period 4, which covers 2021 through 2024.

Keywords: Renewables Portfolio Standard, RPS, Renewable Energy Credits, RECs, renewable attributes, retail sellers, annual procurement target, certification, verification, compliance, generation, load-serving entities, Long-term Procurement Requirement, local publicly owned electric utilities, POU, Portfolio Content Categories, historic carryover, optional compliance measures, Western Renewable Energy Generation Information System, WREGIS

Please use the following citation for this report:

Bird, Sophia, Greg Chin, Kevin Chou, Sean Inaba, Rong (Grace) Jiang, Chang-Hsien Liao, Chris Metzker. 2026. *Renewables Portfolio Standard Verification Results, City of Lompoc Compliance Period 4 (2021-2024)*. California Energy Commission, Siting, Transmission, and Environmental Protection Division. Publication Number: CEC-700-2026-013-CMF.

RPS Verification Results: Compliance Period 4

City of Lompoc

Background

The California Energy Commission (Energy Commission) administers the state's landmark Renewables Portfolio Standard (RPS), ensures the state's utilities disclose electricity sources to consumers, supports renewable energy development, and tracks the state's progress toward its renewable energy goals. Enacted by Senate Bill 1078 (Sher, Chapter 516, Statutes of 2002) and accelerated and expanded by subsequent legislation, California's RPS establishes increasing renewable energy procurement targets spanning multiyear compliance periods for the state's electric load-serving entities (LSEs). Originally applicable to retail sellers, the statewide mandatory RPS was expanded by Senate Bill X1-2 (Simitian, Chapter 1, Statutes of 2011, First Extraordinary Session) to include local publicly owned electric utilities (POU). As a result of Senate Bill 100 (De León, Chapter 312, Statutes of 2018), LSEs are required to increase their procurement of eligible renewable energy resources to 60 percent of retail sales by 2030.

As part of its responsibilities, the Energy Commission verifies the eligibility of renewable energy procured by LSEs, which include retail sellers and POUs that are obligated to participate in California's RPS. The Energy Commission is also responsible for certifying RPS-eligible renewable energy resources and overseeing compliance and enforcement of POUs. The California Public Utilities Commission (CPUC) is responsible for compliance and enforcement for retail sellers.

Report Overview

This report covers the RPS verification results for POU procurement claims for Compliance Period 4, which covers 2021 through 2024. The verification report provides an overview of the identified POU's results and tables, including:¹

- The POU's procurement target and portfolio balance requirements and limitations.
- The amount of eligible renewable energy credits (RECs) retired, and the amount applied to meet the compliance period requirements, both shown by Portfolio Content Category classification and Long-Term Procurement Requirement classification, as applicable.
- Any deficits in meeting RPS procurement requirements for the compliance period.
- Any optional compliance measures being applied by the POU for the compliance period.
- A calculation of excess procurement accumulated in this compliance period.

¹ The contents of verification results reports will vary for POUs with specific exclusions, exceptions, or different procurement requirements under the RPS statutes and as described in the [Enforcement Procedures for the Renewables Portfolio Standard for Local Publicly Owned Electric Utilities](#) based on the requirements specific to that POU.

- A summary of the POU's excess procurement and historic carryover, if any, including any prior balance, the amount accumulated and used in the current compliance period, and remaining balance.

In adopting this report, the Energy Commission finds the procurement claim amounts listed are consistent with RPS certification and procurement requirements specified in the [*Renewables Portfolio Standard Eligibility Guidebook, Ninth Edition \(Revised\)*](#) and the [*Enforcement Procedures for the Renewables Portfolio Standard for Local Publicly Owned Electric Utilities*](#) and are eligible for the RPS as indicated. Therefore, the procurement claim amounts count toward meeting the identified POU's RPS procurement requirements.

Verification Process

The methods used by the Energy Commission to verify load-serving entity procurement claims are detailed in the [*Renewables Portfolio Standard Eligibility Guidebook, Ninth Edition \(Revised\)*](#) and further explained in the [*Renewables Portfolio Standard Verification Methodology Report, Fourth Edition*](#).²

The verification results presented in this report are not a compliance determination. After the POU's verification results are adopted by the Energy Commission, staff will use the verification results to determine if the POU complied with the RPS requirements for Compliance Period 4 in accordance with the [*Enforcement Procedures for the Renewables Portfolio Standard for Local Publicly Owned Electric Utilities*](#).³ The Energy Commission executive director will make a compliance determination informed by the verification results presented in each POU's verification results report and, if applicable, the application of optional compliance measures by the POU. The executive director will issue a letter to each POU documenting the RPS compliance determination.

Verification Results

For RPS Compliance Period 4 (2021–2024), the City of Lompoc retired and reported 129,543 RECs, and 129,543 RECs were verified by the Energy Commission as RPS-eligible. Each [POU's summary claims report](#), which includes claim eligibility details, is available at <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard/renewables-portfolio-standard/renewables>.

For Compliance Period 4, the City of Lompoc had a procurement target of 186,537 RECs, which represents which represents the sum of all the annual soft targets of its retail sales over 2021–2024. The City of Lompoc applied 186,537 RECs from Compliance Period 4 RPS-eligible RECs and historic carryover toward its procurement requirements, equaling the number of RECs needed to meet its procurement target.

² Refer to Chapter 7 of the [*Renewables Portfolio Standard Eligibility Guidebook, Ninth Edition \(Revised\)*](#) and the [*Renewables Portfolio Standard Verification Methodology Report, Fourth Edition*](#).

³ The [*Enforcement Procedures for the Renewables Portfolio Standard for Local Publicly Owned Electric Utilities*](#), with the most recent update having taken effect July 12, 2021, are set forth in 20 CCR §§ 1240 and 3200–3208 and establish the rules and procedures by which the Energy Commission will assess a POU's procurement actions and determine whether those actions meet the RPS requirements.



Compliance Period (CP) 4 RPS Requirement Calculations

Procurement Target Calculation (MWh)				
Calendar Year	Annual Retail Sales	Soft Target Percentage ¹	Soft Targets	
2021	116,026	35.75	41,479	
2022	114,554	38.50	44,103	
2023	120,932	41.25	49,884	
2024	116,071	44.00	51,071	
			Procurement Target	186,537

Portfolio Balance Requirement Calculation (PBR) (MWh) ²						
Procurement Target	Category 0 Applied	Total Pre June 1, 2010, Applied	Historic Carryover Applied	Category	PBR Percentage	Balance Requirements
186,537	121,645	0	56,994	Category 1 minimum	75	5,923
				Category 3 limit	10	789

Long-Term Procurement Requirement Calculation (MWh) ³	
65% (Procurement Target)	
65% (186,537)	
Long-Term Procurement Requirement	121,249

Compliance Period 4 Verification Results

Procurement Target (MWh)	
Target	186,537
Applied	186,537
Deficit	0
Renewable Percentage	39.89%
RPS Portfolio Balance Requirements (MWh)	
Category 1 Balance Requirement	5,923
Category 1 Applied	7,148
Category 1 Requirement Deficit	0
Category 3 Balance Limitation	789
Category 3 Applied	750
Category 3 Disallowed	0

Long-Term Procurement Requirement	
Long-Term Procurement Requirement	121,249
Long-Term Applied	184,152
Long-Term Procurement Requirement Deficit	0
Optional Compliance Measures Applied	
Cost Limitation	No
Delay of Timely Compliance	No
Portfolio Balance Reduction	No

RECs Available and Applied in Compliance Period 4

RECs Available (MWh)						
Portfolio Content Category (PCC)	Surplus RECs	Prior Balances Available		Eligible RECs Retired in CP4		Total RECs Available
		Long-Term	Short-Term	Long-Term	Short-Term	
Category 0 (PCC 0)	0	0		121,645		121,645
Pre June 2010 PCC 1	0	0		0	0	0
Pre June 2010 PCC 2	0	0		0	0	0
Pre June 2010 PCC 3	0			0	0	0
Category 1 (PCC 1)	0	0		5,513	1,635	7,148
Category 2 (PCC 2)	0	0		0	0	0
Category 3 (PCC 3)	0			0	750	750
Historic Carryover		76,246				76,246
Subtotal	0	76,246		127,158	2,385	
Total RECs Available						205,789

CP 4 RECs Applied (MWh)						
Portfolio Content Category (PCC)	Surplus RECs	Prior Balances Applied		Eligible RECs Retired in CP4		Total RECs Applied
		Long-Term	Short-Term	Long-Term	Short-Term	
Category 0 (PCC 0)	0	0		121,645		121,645
Pre June 2010 PCC 1	0	0		0	0	0
Pre June 2010 PCC 2	0	0		0	0	0
Pre June 2010 PCC 3	0			0	0	0
Category 1 (PCC 1)	0	0		5,513	1,635	7,148
Category 2 (PCC 2)	0	0		0	0	0
Category 3 (PCC 3)	0			0	750	750
Historic Carryover		56,994				56,994
Subtotal	0	56,994		127,158	2,385	
Total RECS Applied						186,537

Excess Procurement

CP 4 Excess Procurement Calculation (MWh) ⁴						
Portfolio Content Category (PCC)	CP 4 Eligible RECs Retired		CP 4 RECs Applied		CP 4 Accumulated	
	Long-Term	Short-Term	Long-Term	Short-Term	Long-Term	Short-Term
Category 0 (PCC 0)	121,645		121,645		0	
Pre June 2010 PCC 1	0	0	0	0	0	0
Category 1 (PCC 1)	5,513	1,635	5,513	1,635	0	0
Subtotal	122,223	1,635	122,223	1,635		
Total RECS Accumulated						0

Balance of Excess Procurement and Historic Carryover (MWh)								
Portfolio Content Category (PCC)	Beginning Balance		Applied in CP4		Accumulated in CP4		Ending Balance	
	Long-Term	Short-Term	Long-Term	Short-Term	Long-Term	Short-Term	Long-Term	Short-Term
Category 0 (PCC 0)	0		0		0		0	
Pre June 2010 PCC 1	0		0		0	0	0	0
Pre June 2010 PCC 2	0		0				0	
Category 1 (PCC 1)	0		0		0	0	0	0
Category 2 (PCC 2)	0		0				0	
Historic Carryover	76,246		56,994				19,252	
Subtotal	76,246		56,994		0	0		
Total Ending Balance							19,252	

1 "Soft Target" is defined in Section 3204(a)(4) of the [RPS POU Regulations](#).

2 Calculated as specified in Section 3204(c)(3) of the [RPS POU Regulations](#).

3 Calculated as specified in Section 3204(d)(1) of the [RPS POU Regulations](#).

4 Calculated as described in the [RPS Verification Methodology Report, Fourth Edition](#) and in Section 3206(a)(1) of the [RPS POU Regulations](#).

References

- California Energy Commission staff. 2021. [Enforcement Procedures for the Renewables Portfolio Standard for Local Publicly Owned Electric Utilities](https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard/rps-enforcement-regulations-publicly). Available at <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard/rps-enforcement-regulations-publicly>
- Chou, Kevin, Christopher Metzker. 2026. [Renewables Portfolio Standard Verification and Compliance Methodology Report, Fourth Edition](https://www.energy.ca.gov/publications/2026/renewables-portfolio-standard-verification-and-compliance-methodology-report). California Energy Commission, Publication Number: CEC-700-2026-003. Available at <https://www.energy.ca.gov/publications/2026/renewables-portfolio-standard-verification-and-compliance-methodology-report>
- Green, Lynette, Christina Crume. 2017. [Renewables Portfolio Standard Eligibility Guidebook, Ninth Edition](https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard/previous-renewables-portfolio-standard). California Energy Commission, Publication Number: CEC-300-2016-006-ED9-CMF-REV. Available at <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard/previous-renewables-portfolio-standard>