

DOCKETED

Docket Number:	79-AFC-04C
Project Title:	Compliance - Application for Certification of DWR Bottlerock Geothermal Project
TN #:	270825
Document Title:	2025 Bottlerock CEC Annual Compliance Report Appendix 1
Description:	2025 Bottlerock CEC Annual Compliance Report Appendix 1
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Organization:	Mayacma Geothermal LLC
Submitter Role:	Applicant
Submission Date:	6/18/2026 2:07:01 PM
Docketed Date:	6/18/2026



Appendix 1

Interim Conditions of Compliance

Compliance Matrix

Annual Energy Facility Compliance Fee – Proof of Payment

2016 Summary of BRP's Interim Conditions of Certification

COC #	COC Summary: Compliance	Comments
COM-1	Unrestricted Site Access	Staff has reviewed all BRP Compliance COCs and recommends that these COCs are required during BRP's non-operational status.
COM-2	Ongoing Compliance Records	
COM-3	Compliance Verification Submittals	
COM-5	Compliance Matrix	
COM-6	Monthly Compliance Reporting and Key Event List	
COM-7	Annual Compliance Reporting	
COM-9	Annual Energy Compliance Fee	
COM-10	Amendments, Ownership Changes, Staff Approved Project Modifications and Verification Changes	COM-10 notification requirements are also required and remain applicable during BRP's non-operational status.
COM-11	Compliant, Notice and Citation Reporting	Staff has reviewed all BRP Compliance COCs and recommends that these COCs are required during BRP's non-operational status.
COM-12	Emergency Response Site Contingency Plan	
COM-13	Incident Reporting Requirements	
COM-14	Non-Operation Requirements	COM-14 Executive Director oversight for suspension/closure determinations are required during BRP's non-operational status.
COM-15	Closure Planning Requirements	Staff has reviewed all BRP Compliance COCs and recommends that these COCs are required during BRP's non-operational status.
COM-16	Closure Financial Assurances	
COC #	COC Summary: Air Quality (AQ)	Comments
AQ 1-1	The Lake County Air Quality Management District (LCAQMD) shall perform all duties and functions normally conducted by the APCD District and shall have authority to issue a Permit to Operate...	Maintenance activities are required and permitted equipment (such as the emergency engine) may operate during the interim period, therefore staff recommends retaining these COCs to ensure current or future plant activity during non-operation is properly regulated. With compliance of these AQ COCs the project remains in compliance with all
AQ 1-6	Operate/maintain on-site meteorological station	
AQ 1-7	Geysers' Air Monitoring Program (GAMP) participation	
AQ 1-8	Maintain all Authorities to Construct (ATCs) and Permits to Operate	

	(PTOs)	applicable laws, ordinances, regulations, and standards (LORS) and ensures no significant direct or cumulative impact to the environment will occur.
AC21-5	Maintain immediate and safe facility access for regulatory agency inspection, record review, sampling and testing.	Staff has reviewed all BRP AQ COCs and recommends that these COCs are required during BRP's non-operational status.
AC22-4		
AC24-6		
AC25-6		
AC26-6		
COC #	COC Summary: Cultural Resources	Comments
4-5	Existing fence maintenance	Staff has reviewed all BRP Cultural Resource COCs and recommends that this COC is required during BRP's non-operational status.
COC #	COC Summary: Biological Resources	Comments
5-1f	Annual Erosion Control Report	Staff has reviewed all BRP Biological Resource COCs and recommends that these COCs are required during BRP's non-operational status.
5-2	Decommissioning Plan	
5-3a	Boron Drift/Leaf Tissue Monitoring	
5-3b	Surface Water Sampling	
5-3c	Groundwater Sampling	
5-3d	Nest box and Wildlife Water Basin Maintenance	
5-3h	Erosion Monitoring	
5-3i	Biological Resources Mitigation and Monitoring Status Report	
5-3j	Ineffective Mitigation Determination and Response	

COC #	COC Summary: Water Resources	Comments
6-1	Notification of New Surface Water Utilization	Staff has reviewed all BRP Water Resource COCs and recommends that these COCs are required during BRP's non-operational status.
6-2	Spill Contingency and Containment Plan	
6-3	Impermeable spill collection-containment system	
6-4	Domestic Waste Water and Control Systems Maintenance	
6-5	Quarterly recordation of onsite well water pumping volume	
6-6	Storm water discharge	
COC #	COC Summary: Soils	Comments
8-4	Decommissioning Site Restoration Plan	Staff has reviewed all BRP Soil COCs and recommends that this COC is required during BRP's non-operational status.
COC #	COC Summary: Civil Engineering	Comments
9-5	Site Reclamation Plan	Staff has reviewed all BRP Civil Engineering COCs and recommends that this COC is required during BRP's non-operational status.
COC #	COC Summary: Solid Waste Management	Comments
11-7	Impending Waste Management-related Enforcement Action Notification	Staff has reviewed all BRP Solid Waste Management COCs and approves Calpine's recommendation that these COCs are required during BRP's non-operational status.
11-8	Cooling Tower Sludge Testing and Reporting	

COC #	COC Summary: Safety	Comments
12-8	Accident Prevention Program Compliance	Staff has reviewed all BRP Safety COCs and approves Calpine's recommendation that these COCs are required during BRP's non-operational status.
12-9	California Department of Occupational Safety and health Administration (Cal/DOSHA) on-site safety inspections	
12-10	Non-essential chemicals, solvents and lubricant removal	
COC #	COC Summary: Transmission Line Safety & Nuisance (TLSN)	Comments
13-2	Transmission line code maintenance	Staff has reviewed all BRP TLSN COCs and recommends that this COC is required during BRP's non-operational status.
COC #	COC Summary: Noise	Comments
16-1	Compliance with Lake County's noise ordinance compliance and complaint investigation	Staff has reviewed all BRP Noise COCs and recommends that this COC is required during BRP's non-operational status.

BRP Compliance Snapshot 2025

	Due Date											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Lake County Air Quality Management District												
Annual Throughput Report										31		
ATC & PTO Renewal										31		
Quarterly Power Plant Report		15				30			30		30	
Serpentine Dust Control Plan Update											30	
GAMP Meeting			X			X			X			X
California Geologic Energy Minerals												
Production Report	31	28	31	30	31	30	31	31	30	31	30	31
Annual Well Assessment			31					15				
Injection Well MIT (2-Year, 2026)											N/A	
Central Valley Regional Water Quality Control Board												
Semi-Annual Injectate Report	X						X					
Injectate Sampling												X
Lake County Environmental Health												
Site Inspection (3-Year, 2026)						N/A						
Hazardous Materials Business Plan - Chemical Inventory Update						30						31
CAL FIRE Hazardous Materials Storage Update & Permit Renewal						30						
Lake County Unified Hazardous Materials/Waste Permit Renewal	31											
CA BOE Hazardous Waste Generation Annual Final-Fee		28										
CA BOE Occupational Lead Poisoning Prevention Fee		28										
CA BOE Waste Manifest Verification & Annual Pre-Payment								31				
Hazardous Waste Management Plan (4-Y)												
California Energy Commission												
Annual Fee								27				
1304 Generation & Sales Report	31			30			31			31		
Vegetational Sampling												X
Soil Sampling											X	
Erosion Control Inspection				X						X		
SW & GW Sampling		X			X			X			X	
Annual Compliance Report				1								
Department of Energy												
EIA 860 Report			5									
EIA 923 Report			19									
DOSH												
Pressure Vessel & Propane Tank Permit Renewal											26	
Elevator Inspection & Permit Renewal (Taken out of Service 2017)										N/A		
FCC												
Radio License Renewal (10-year, 2026)			14									
OSHA												
300 Recordable Incident Log (When Operating)	N/A											
Bridge Crane Load Test (Before Use)										N/A		
CAISO												
Generatory Model Data (if applicable)				N/A								
CALFIRE												
Wildland Fire Operating Plan (reviewed annually or as needed)				N/A						N/A		

CALIFORNIA ENERGY COMMISSION

715 P STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov

**INVOICE NO.:** 4269**DATE:** July 28, 2025**DUE DATE:** August 28, 2025

Michael Moore/Brady Olson
Bottle Rock Power, LLC C/O Altra Rock Energy,
Inc.
4010 Stone Way N. Suite 400 PO BOX 31205
Seattle, WA 98103

PROJECT: BOTTLE ROCK GEOTHERMAL
CEC DOCKET #: 79-AFC-4C

*Please return copy of invoice with
your remittance and make payable to:*



**CALIFORNIA ENERGY COMMISSION
ACCOUNTING OFFICE
715 P STREET, MS 2
SACRAMENTO, CA 95814-5512**

For:

Senate Bill 127 Compliance Fee Increase
Annual Energy Facility Compliance Fee
Period of July 1, 2025 - June 30, 2026

\$33,510.00

Commission Agreement Manager
Susan Fleming (Susan.Fleming@energy.ca.gov)

Sub-Total**Sales Tax****Amount Due**

\$33,510.00

For Accounting use only

APPROPRIATION: ITEM _____ **CH.** _____ **F.Y.** 25/26

- ☐ REIMBURSEMENT _____
- ☐ EXPENDITURE _____
- ☒ REVENUE-GENERAL 3062-33607600-4129200-4129200132
- ☐ REVENUE-SPECIAL ACCOUNT _____

Orig. - CLIENT

Dup. - ACCOUNTING--INVOICE REGISTER

Trip. - ACCOUNTING --FILE

Quad. - INFORMATION COPY

Check Cleared

USD 33,510.00 check payment to California Energy Commission created by Katie Hoyer

Payment out #P25081901 - 0624164

Tracking info

- ✓

August 19, 2025

Payment scheduled

✓
- ✓

August 20, 2025

Payment initiated

✓
- ✓

August 21, 2025

Payment sent to vendor

✓
- ✓

August 26, 2025

Check delivered

✓
- ✓

August 27, 2025

Payment cleared

The payment for USD 33510.00 is completed.

Process date
08/20/25

Paid from
City National Bank*****9530

Account
Bill.com Money Out Clearing

Arrival date ⓘ
08/26/25

Memo
Inv 4269

Payment address
CALIFORNIA ENERGY COMMISSION ACCOUNTING OFFICE 7...

Total payment amount
USD 33,510.00

Total vendor credits applied
USD 0.00

Check #
9914271725

Check date
08/21/25

Check expiration date
11/19/25

Check images



Print

Paid bills

Invoice #	Chart of account	Due Date	Currency	Amount
4269	Prepaid Licenses & Permits	08/28/25	USD	33,510.00