

DOCKETED

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2025 POWER SOURCE DISCLOSURE ANNUAL REPORT

For the Year Ending December 31, 2025

GENERAL INSTRUCTIONS

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete the Retail Supplier Name and contact information in column B below.

RETAIL SUPPLIER NAME	3 Phases Renewables
CONTACT INFORMATION	
NAME	Mike Mazur
TITLE	Principal
MAILING ADDRESS	1228 E. Grand Avenue
CITY, STATE, ZIP	El Segundo, CA 90245
PHONE	310-798-5275
EMAIL	mmazur@3phasesrenewables.com
WEBSITE URL FOR PCL POSTING	https://3phasesrenewables.com/direct-access/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the

[California Energy Commission's website.](#)

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

Version: April 2026

Instructions

1. Enter electricity portfolio names in cells Q27-V27, as needed.
2. Enter the megawatt hours (MWh) of retail sales associated with electricity portfolios in cells Q25-V25, as needed, and the MWh associated with other end uses in cell W25.
3. In the table beginning with cell A28, enter information about all specified purchases. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.
4. Default loss factors will auto-populate based on resource location. Enter a custom loss factor if applicable. All custom loss factors require additional documentation.
5. If a resource's losses are covered by the generation seller under contract, select "Yes" in the relevant cell in column M: "Specified Losses Covered by Seller?"
6. For firm-ed-&-shaped procurements specifically, enter all fields from step 3. Additionally, enter the EIA ID of the substitute power in the "EIA ID of Delivered Energy" field.
7. For firm-ed-&-shaped procurements eligible for grandfathered GHG emissions, select "Yes" in the relevant field in column L: "Eligible for Firm-ed & Shaped Grandfathering?"
8. Proxy EIA IDs for unspecified power and specified system mixes from asset-controlling suppliers have been provided. Enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable.
9. Proxy EIA IDs for aggregated reporting of WAPA CVP or PCIA resources have been provided. Enter "CVP", "PCIA Solar", "PCIA Wind", "PCIA Eligible Hydro", or "PCIA Large Hydro" as applicable.
10. Only unspecified imports purchased directly from a seller under contract or ACS unspecified power procurements must be entered as line items; any additional unspecified power is calculated automatically in individual electricity portfolio tables after all specified resources are allocated.
11. Allocate net MWhs procured to each electricity portfolio until the loads are balanced across each portfolio. If the total Net MWhs Procured exceeds the total retail sales of all portfolios, allocate only enough MWh to meet the retail sales of each portfolio.
12. If electricity portfolio loads are balanced and net MWhs remain, allocate net MWhs to cover losses in the column starting with cell X28. This will add new losses, resulting in a new net short of unmet load in Cell X26. For retail suppliers that want to cover 100% of their loss-adjusted load with specified procurements, continue allocating specified procurement in Column X until Cell X26 shows no unmet load.

Resource and GHG Allocations											
*Indicates GHG figures are preliminary until the calculation of the annual unspecified power emissions factor											
Power Sources and Emissions	3PR 100% Renewable Product (5% of Load)		3PR 50% Renewable Product (29% of Load)		3PR Minimum Product (15% of Load)		Electricity Portfolio Name 4	Electricity Portfolio Name 5	Electricity Portfolio Name 6	Other End Uses	Losses
	Product (5% of Load)	Product (29% of Load)	Product (15% of Load)								
Retail Sales, Other End Uses, Losses (MWh)											
Total Net Specified (MWh)											
Biomass & Biogas											
Geothermal											
Eligible Hydroelectric											
Solar											
Wind											
Large Hydroelectric											
Nuclear											
Emerging Technologies											
Other											
Natural Gas											
Cool & Petroleum											
Unspecified Power - ACS											
Unspecified Power - Direct Import											
Unspecified Power - Spot Market											
Unspecified Power - Total											
Unspecified GHGs (MT CO ₂ e)*											
Specified GHGs (MT CO ₂ e)											
Total GHGs (MT CO ₂ e)*											

										Checks	Status	
GHG Emissions Intensity (MT CO ₂ e/MWh)*	0.002	0.122	0.223	#DIV/0!	#DIV/0!	#DIV/0!					Portfolio and other end use allocations	COMPLETE
PCL Emissions Intensity (lbs CO ₂ e/MWh)*	4	270	492	#DIV/0!	#DIV/0!	#DIV/0!					Specified resources allocated	COMPLETE
Renewables, Other End Uses, Specified Losses											Coal allocated	COMPLETE
Unmet Load (MWh)											Oversupply not negative	COMPLETE

Facility Name	Fuel Type	State or Province	WREGIS ID of REC Source	RPS ID of REC Source	EIA ID of Delivered Energy	Loss Factor	Gross MWhs Procured	Specified Resales MWhs	Net MWhs Procured	Firm-ed & Shaped Resource?	Eligible for Firm-ed & Shaped Grandfathering?	Specified Losses Covered by Seller?	Total EF (MT CO ₂ e/MWh)	Total GHGs	PCL EF (MT CO ₂ e/MWh)	3PR 100% Renewable Product (5% of Load)	3PR 50% Renewable Product (29% of Load)	3PR Minimum Product (15% of Load)	Electricity Portfolio Name 4	Electricity Portfolio Name 5	Electricity Portfolio Name 6	Other End Uses	Specified Procurement Covering Losses	Total Specified Losses	Remainder/Oversupply
Hanquahala Sun 1	Solar	AZ	W18917		64624	0.066	66670			Yes			#NA		0.0000										
Dobie Wind - Dobie Wind	Wind	BC	W19592		61360	0.066	0.4280			Yes			0.4280		0.4280										
Elkhorn Valley Wind Farm - Elkhorn Valley Wind Farm	Wind	OR	W186		61034	0.066	0.4280			Yes			0.4280		0.4280										
Rockland Wind Farm - Rockland Wind Farm	Wind	ID	W2445		61107	0.066	0.4280			Yes			0.4280		0.4280										
CA Fats 130 - CA Fats 130	Solar	CA	W5594		62873	0.044	0.0000						0.0000		0.0000										
Alta Wind I - Alta Wind I	Wind	CA	W1727		60794	0.044	0.0000						0.0000		0.0000										
Alta Wind II - Alta Wind II	Wind	CA	W1841		60796	0.044	0.0000						0.0000		0.0000										
Alta Wind III - Alta Wind III	Wind	CA	W1842		61092	0.044	0.0000						0.0000		0.0000										
Alta Wind IV - Alta Wind IV	Wind	CA	W2013		61093	0.044	0.0000						0.0000		0.0000										
Alta Wind V - Alta Wind V	Wind	CA	W2004		61093	0.044	0.0000						0.0000		0.0000										
Alta Wind VI - Alta Wind VI	Wind	CA	W2068		61094	0.044	0.0000						0.0000		0.0000										
Alta Wind VII - Alta Wind VII	Wind	CA	W2905		61807	0.044	0.0000						0.0000		0.0000										
Alta Wind VIII - Alta Wind VIII	Wind	CA	W2453		61298	0.044	0.0000						0.0000		0.0000										
Bishop Creek 2 - Bishop Creek - Unit 3	Eligible Hydroelectric	CA	W545		60444	0.044	0.0000						0.0000		0.0000										
Bishop Creek 2 - Bishop Creek 2	Eligible Hydroelectric	CA	W320		60444	0.044	0.0000						0.0000		0.0000										
Bishop Creek 2 - Bishop Creek 2 - Unit 2	Eligible Hydroelectric	CA	W544		60444	0.044	0.0000						0.0000		0.0000										
Bishop Creek 3 - Bishop Creek 3	Eligible Hydroelectric	CA	W321		60446	0.044	0.0000						0.0000		0.0000										
Bishop Creek 4 - Bishop Creek 4	Eligible Hydroelectric	CA	W322		60447	0.044	0.0000						0.0000		0.0000										
Bishop Creek 4 - Bishop Creek 4 - Unit 2	Eligible Hydroelectric	CA	W548		60447	0.044	0.0000						0.0000		0.0000										
Bishop Creek 4 - Bishop Creek 4 - Unit 3	Eligible Hydroelectric	CA	W549		60447	0.044	0.0000						0.0000		0.0000										
Bishop Creek 4 - Bishop Creek 4 - Unit 4	Eligible Hydroelectric	CA	W550		60447	0.044	0.0000						0.0000		0.0000										
Bishop Creek 4 - Bishop Creek 4 - Unit 5	Eligible Hydroelectric	CA	W551		60447	0.044	0.0000						0.0000		0.0000										
Bishop Creek 5 - Bishop Creek 5	Eligible Hydroelectric	CA	W323		60448	0.044	0.0000						0.0000		0.0000										
Bishop Creek 5 - Bishop Creek 5 - Unit 2	Eligible Hydroelectric	CA	W552		60448	0.044	0.0000						0.0000		0.0000										
Bishop Creek 6 - Bishop Creek 6	Eligible Hydroelectric	CA	W324		60449	0.044	0.0000						0.0000		0.0000										
Desert Solarline LLC - Solarline Solar, Block 1	Solar	CA	W4849		60936	0.044	0.0000						0.0000		0.0000										
Desert Solarline LLC - Solarline Solar, Block 2	Solar	CA	W4881		60936	0.044	0.0000						0.0000		0.0000										
Desert Solarline LLC - Solarline Solar, Block 3	Solar	CA	W4882		60936	0.044	0.0000						0.0000		0.0000										
Desert Solarline LLC - Solarline Solar, Block 4	Solar	CA	W4914		60936	0.044	0.0000						0.0000		0.0000										
Desert Solarline LLC - Solarline Solar, Block 5	Solar	CA	W4946		60936	0.044	0.0000						0.0000		0.0000										
Desert Solarline LLC - Solarline Solar, Block 6	Solar	CA	W4955		60936	0.044	0.0000						0.0000		0.0000										
Desert Solarline LLC - Solarline Solar, Block 7	Solar	CA	W5021		60936	0.044	0.0000						0.0000		0.0000										
Desert Solarline LLC - Solarline Solar, Block 8	Solar	CA	W5067		60936	0.044	0.0000						0.0000		0.0000										
Desert Solarline LLC - Solarline Solar, Block 9	Solar	CA	W5068		60936	0.044	0.0000						0.0000		0.0000										
Desert Sunlight 250 - Desert Sunlight 250, Block 12	Solar	CA	W3965		60940	0.044	0.0000						0.0000		0.0000										
Desert Sunlight 250 - Desert Sunlight 250, Block 13	Solar	CA	W3966		60940	0.044	0.0000						0.0000		0.0000										
Desert Sunlight 250 - Desert Sunlight 250, Block 14	Solar	CA	W4097		60940	0.044	0.0000						0.0000		0.0000										
Desert Sunlight 250 - Desert Sunlight 250, Block 15	Solar	CA	W4098		60940	0.044	0.0000						0.0000		0.0000										
Desert Sunlight 250 - Desert Sunlight 250, Block 16	Solar	CA	W4189		60940	0.044	0.0000						0.0000		0.0000										
Desert Sunlight 250 - Desert Sunlight 250, Block 17	Solar	CA	W4453		60940	0.044	0.0000						0.0000		0.0000										
Desert Sunlight 250 - Desert Sunlight 250, Block 18, 17, 20	Solar	CA	W3884		60940	0.044	0.0000						0.0000		0.0000										
Horseshoe Bend Wind, LLC - Horseshoe Bend Wind, LLC	Wind	OR	W2067		61689	0.066	0.0000						0.0000		0.0000										
Kern River - Kern River 1	Eligible Hydroelectric	CA	W330		60455	0.044	0.0000						0.0000		0.0000										
Lundy - Lundy	Eligible Hydroelectric	CA	W311		60456	0.044	0.0000						0.0000		0.0000										
Lundy - Lundy - Unit 2	Eligible Hydroelectric	CA	W560		60456	0.044	0.0000						0.0000		0.0000										
Martinez Hills, LLC - Martinez Hills, LLC	Wind	CA	W352		61287	0.044	0.0000						0.0000		0.0000										
Omat Ooze Valley, LLC - Omat Ooze Valley, LLC	Geothermal	NV	W334</																						

Instructions

1. In the table starting in cell A13, select the appropriate retail portfolio from the drop-down list in column A and enter the Facility Name, Fuel Type, State or Province

TOTAL ALLOCATIONS					
Retail Portfolio	Total Retired (in MWh)				
3PR 100% Renewable Product (5					
3PR 50% Renewable Product (29					
3PR Minimum Product (15% of Lo					
Electricity Portfolio Name 4					
Electricity Portfolio Name 5					
Electricity Portfolio Name 6					
RETIRED UNBUNDLED RECS					
Retail Portfolio	Facility Name	Fuel Type	State or Province	RPS ID	Total Retired (in MWh)
3PR 100% Renewable Product (5	Bear Mountain Wind Park	Wind	BC	61051	
3PR Minimum Product (15% of Lo	Total Energy Facility	Biomass & Biogas	CA	60633	
3PR 50% Renewable Product (29	Total Energy Facility	Biomass & Biogas	CA	60633	
3PR 100% Renewable Product (5	Quichapa 1 LLC	Solar	UT	64214	
3PR 100% Renewable Product (5	Quichapa 2 LLC	Solar	UT	64216	
3PR 100% Renewable Product (5	Quichapa 3 LLC	Solar	UT	64215	