

<b>DOCKETED</b>	
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<b>Project Title:</b>	Electricity Resource Plans
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# IEPR Supply & Transmission Forms Webinar Zoom Recording

*May 20, 2026*

*Robert Kennedy*

*Supply Data Analysis Group*

*Power Data Analytics Unit, Data Integration Branch*

*California Energy Commission*



# Agenda

- Introduction & Housekeeping
- Who is subject to this reporting?
- Transmission Form (T-1) Review
- Supply Form changes and clarifications for 2026
- Next Steps



# Introduction

## ➤ Background

- The Electricity Resource Plans are part of the Integrated Energy Policy Report (IEPR) proceeding

## ➤ Stakeholder engagement

- CEC is seeking your feedback on the proposed changes being presented today.
- Please utilize the comment period following this workshop to further consider the changes and provide comment to CEC

## ➤ Webinar format

- Raise hand, Submit question in Q&A, Email, Submit to the docket



# Reporting Matrix

Filer Type	Filing Requirement	Peak Load Years to Determine Size	Load and Resource Data Years	Capacity/Energy Procurements Requirement Table (S-1)	Capacity/Energy Supply Resources Table (S-2)	Small Publicly Owned Utility Hourly Loads Table (S-3)	Bilateral Contracts and/or Power Purchase Agreements (S-5)	Transmission Forms (T-1)
IOU - Large	Required	2024 or 2025	2024-2035	Required	Required	N/A	Required	Required
IOU - Small	Required	Not Applicable	Not Applicable	N/A	N/A	N/A	N/A	Required
POU - Large	Required	2024 or 2025	2024-2035	Required	Required	N/A	Required	Required
POU - Small	Required	2024 or 2025	2024-2026	Required	Required	Required	N/A	N/A
ESP - Large	Required	2024 or 2025	2024-2030	Required	Required	N/A	Required	N/A
ESP - Small	Not Required	Not Applicable	Not Applicable	N/A	N/A	N/A	N/A	N/A
CCA - Large	Required	2024 or 2025	2024-2035	Required	Required	N/A	Required	N/A
CCA - Small	Not Required	Not Applicable	Not Applicable	N/A	N/A	N/A	N/A	N/A
Transmission Owners	Required	Not Applicable	Not Applicable	N/A	N/A	N/A	N/A	Required
NCPA (for 10 LSEs)	Requested	Not Applicable	2024-2035	Requested	Requested	Requested	Requested	Requested
California DWR	Requested	Not Applicable	2024-2035	Requested	Requested	Requested	Requested	Requested
City of Vemon	Requested	Not Applicable	2024-2035	Requested	Requested	Requested	Requested	Requested
San Francisco	Requested	Not Applicable	2024-2035	Requested	Requested	Requested	Requested	Requested
WAPA*	Requested	Not Applicable	2024-2026	Requested	Requested	Requested	Requested	Requested



# Transmission Form and Instructions (T-1)

- The CEC is tracking statewide information on transmission projects 100 kV and larger
- Form T-1 is informed by the data template for the CPUC's Transmission Project Review Process. The fields have not changed from last year
- The form indicates whether a field is required, optional, or not applicable for non-CPUC-jurisdictional TOs
- Please submit the form in MS Excel
- For questions, please contact Kelsey Choing ([Kelsey.Choing@energy.ca.gov](mailto:Kelsey.Choing@energy.ca.gov))



# Changes for 2026: Overview

- Removed monthly addendum worksheet
- The default planning reserve margin (PRM) is now 18%
- Changes to Demand Response (DR) reporting
- Improved alignment with IRP submissions



# Changes for 2026 (1 of 4)

- Removed monthly addendum worksheet
  - This level of granularity is not currently needed for production cost model
  - Compliance was an issue
  - Desire remains to better understand the seasonality of resource generation
  - Evaluating best method to obtain this level of information
- The default planning reserve margin (PRM) is now 18%
  - Instructions: Chapter 2, page 15. Supply Form: Form S-1, Line 8
  - Consistent with CPUC ruling
  - Calculation cell is not hardcoded. The PRM can be changed to suit your needs



# Changes for 2026 (2 of 4)

## ➤ Changes to Demand Response (DR) reporting

- Supply Form Instructions: Chapter 2, page 14 and page 26. Supply Form: Form S-1, Line 4 and Form S-2, Line 7e
- LSE administered DR programs are aggregated and reported in the S-1 Form (negative number) while contracted third party DR programs are individually listed in the S-2 Form beginning under line 7e
- The DR selection option has been included in the fuel type drop down menu on the S-2 Form. Please list the impact of the DR programs as a positive number here



# Changes for 2026 (3 of 4)

## ➤ Improved alignment with IRP submissions

- Instructions: Chapter 2, page 9. Supply Form: Form S-2, 'Resource Status' column
- Gain a better understanding of the status of future resources
- Select from drop-down menu in the 'Resource Status' column
  - Contracted resources are slated to come online at some point in the future for a defined start date and capacity and/or generation amount
  - Anticipated resources have not been contractually signed, but are under negotiation or with letters of intent
  - Prospective resources fulfill a future need, but no procurement activities have been initiated



# Changes for 2026 (4 of 4)

## ➤ Instruction Clarification:

- Large contracts containing several resources. List each resource individually
- 'Hybrid' option removed from drop down menu for fuel types
- Resources with fuel switching. List each fuel type individually
- Planned obligations and unplanned sales distinction
- Exclude sales to entities whose peak load is greater than 200 MW
- List only capacity and/or generation available to meet core customers



# Next Steps

- Submitting comments
  - Docket: 26-IEPR-02 – Electricity Resource Plans
  - All comments are due by 5 p.m. Wednesday, June 3, 2026
- Business Meeting Approval: August 12, 2026
- Proposed Filing Deadlines:
  - POUs, ESPs, TOs and CCAs: November 13, 2026
  - IOUs: November 20, 2026
- Requesting extensions
- Requesting confidentiality



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