

DOCKETED

Docket Number:	26-BUSMTG-01
Project Title:	2026 Business Meeting Agendas, Transcripts, and Public Comments
TN #:	270017
Document Title:	Orders and Resolutions of the May 13, 2026 Business Meeting
Description:	N/A
Filer:	Kim Todd
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	5/15/2026 3:16:10 PM
Docketed Date:	5/15/2026



CALIFORNIA ENERGY COMMISSION

In the Matter of Approval of Load Management Standards Compliance Plans for OCPA and CEA

ORDER Approval of Load Management Standards Compliance Plans for OCPA and CEA

ORDER NO: 26-0513-03a

I. BACKGROUND

The Load Management Standards (“LMS”) regulations (Title 20 California Code of Regulations “CCR” section 1621, et seq.) define Orange County Power Authority (OCPA) and Clean Energy Alliance (“CEA”) as a “Large Community Choice Aggregators” (“Large CCAs”), and require them to submit plans for complying with the LMS regulations (“plans” or “compliance plans”) to the California Energy Commission (“CEC” or “Commission”) for its review and approval (20 CCR section 1621(c)(8); 20 CCR section 1621(c)(10); 20 CCR section 1623.1(a)(3)).

As Large CCAs, OCPA’s and CEA’s compliance plans must show how they will comply with 20 CCR section 1623.1 of the LMS regulations. Among other things, this requires that OCPA’s and CEA’s plans show how they will develop marginal cost-based electricity rates or programs, apply to their rate approving bodies for approval, and offer at least one such rate or program to its electricity customers. (20 CCR sections 1623.1(b)(2) and (4).)

In particular, the LMS regulations require that OCPA’s and CEA’s compliance plans show how they, with the approval of their rate-approving bodies, will:

1. Upload and maintain its time-dependent electricity rates in the CEC’s Market Informed Demand Automation Server (“MIDAS”) database and assign Rate Identification Numbers (“RINs”) to customers so they can access their electricity rates in real time and manage their energy use to optimize electricity savings and align it with supply and the availability of renewable energy. (20 CCR section 1623.1(c)).
2. Provide customers with access to marginal cost-based electricity rates that vary at least hourly for each customer class for which the rate-approving body determines such a program will materially reduce peak load. (20 CCR section 1623.1(b)(1) and (b)(4)). Where such rates have not yet been approved by a Large CCA’s rate-approving body, the Large CCA must provide programs identified as cost-effective according to 20 CCR section 1623.1(b)(3) that allow customers to respond to MIDAS signals indicating marginal cost-based rates, marginal prices, hourly or sub-hourly marginal greenhouse gas emissions, or other Commission-approved marginal signals (20 CCR sections 1623.1(b)(3) and (4)). To fulfill these requirements, Large CCAs may apply for approval of marginal cost-based rates that are offered by the

Large Investor-Owned Utilities (“Large IOUs”, 20 CCR section 1621(c)(8)) in whose service areas the Large CCA exist (20 CCR section 1623.1(b)(2).) By July 1, 2027, Large CCAs must offer each of their customers voluntary participation in either a marginal cost-based rate developed according to 20 CCR section 1623.1(b)(2) and approved by its rate-approving body, or a cost-effective program identified according to 20 CCR section 1623.1(b)(3). (20 CCR section 1623.1(b)(4).)

3. Conduct public information programs to inform customers of the benefits of marginal cost-based rates and automation, which may include saving money, aligning electricity usage with available green energy resources, and reducing use during periods of grid stress (20 CCR section 1623.1(b)(5)).

The LMS regulations also require OCPA, CEA and the other regulated load serving entities (LSEs) to jointly build a RIN access tool so that customers and third parties may look up customers’ RINs and, with customer consent, program their electrical devices to connect with the rates uploaded to MIDAS (20 CCR section 1623(c)). Large CCAs are not required to document these efforts in their compliance plans, however.

OCPA submitted its compliance plan to the CEC on May 17, 2024, and revised it on March 13, 2026. CEA submitted its compliance plan on April 4, 2025, and revised it on April 30, 2026 and again on May 11, 2026.

20 CCR section 1623.1(a)(3) establishes a process under which the Executive Director of the CEC (“Executive Director”) “shall review the plans and either return them to the Large CCA for revision or submit them to the Commission for review and potential approval.” The Executive Director “shall make an initial determination whether the plan... is consistent with the requirements of [s]ections 1623.1(a)(1) and (2).”

The Commission approves Large CCA compliance plans that are consistent with sections 1623.1(a)(1) and (2) “and which show a good faith effort to plan to meet the goals listed in sections 1623.1(a)(1) and (2).” “The Commission may place conditions on its approval of [compliance] plans that are necessary to guarantee that the plan... will comply with [sections] 1623.1(a)(1) and (2).” (20 CCR section 1623.1(a)(3)).

The Executive Director conducted an initial review of the compliance plans submitted under the LMS regulations. The CEC staff reached out to the LSEs, including OCPA and CEA, collaborated with them, and provided them with technical assistance necessary to bring their plans into compliance with the regulations’ requirements. In addition, on June 19, 2025, the CEC staff docketed a formal compliance plan revision request to OCPA. The CEC staff also published documents providing technical compliance assistance. They are available at: <https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=23-LMS-01>.

OCPA submitted a revised compliance plan to the CEC docket on March 13, 2026 (“revised plan”) in response to CEC staff’s comments. A key feature of OCPA’s revised plan is its commitment and a concrete timeline to provide its commercial

customers marginal cost-based electricity rates. OCPA is taking on a ground breaking effort to design this dynamic rate in house.

CEA submitted a revised plan on April 30, 2026 and a final revised plan on May 11, 2026. CEA plans to participate in and offer SDG&E's Real-Time Pricing Pilot rates to eligible CEA customers once the pilot is implemented. These pilots utilize marginal cost-based electricity rates. As SDG&E finalizes its pilot design and implementation plan, CEA will incorporate the necessary details to ensure customer understanding, operational readiness, and alignment with LMS requirement.

The Executive Director reviewed the revised compliance plans OCPA and CEA submitted, makes the initial determination that they are consistent with the requirements of 20 CCR sections 1623.1(a)(1) and (2), and submits them to the Commission for review and potential approval pursuant to 20 CCR section 1623.1(a)(3).

As required by 20 CCR section 1623(c), OCPA and CEA are working along with the other load serving entities subject to the LMS regulations in an open, public process to develop the single statewide standard tool (RIN tool) which will allow authorized third parties access to customer electricity rate information. 20 CCR section 1623(c)(2)(A) requires the RIN tool to be submitted by October 1, 2024, but 20 CCR section 1623(c)(2)(B) authorizes the Executive Director to extend this deadline for good cause. The Executive Director finds that good cause exists for extending this deadline to May 8, 2029, as discussed below.

A workshop on the RIN tool was held on January 17, 2024. A draft plan for the RIN tool was submitted on October 1, 2024, and on November 15, 2024, the CEC staff published a notice requesting public comment on it. Comments were received from members of the public and most of the LSEs subject to the LMS regulations. Developing the RIN tool is a complex matter. It involves highly technical issues, implicates sensitive customer information, and is of interest to many stakeholders and members of the public. Based on the comments received, staff's most current analysis of them and the draft RIN tool plan itself, additional time, public input, and analysis are required before the RIN tool can be finalized. The CEC is continuing to examine options to help consumers and may pursue an update for the regulations to assist with this goal. Accordingly, pursuant to 20 CCR section 1621(c)(2)(B), the Executive Director finds that good cause exists to extend the deadline for submitting the final RIN tool to May 8, 2029.

Although their compliance plans indicate that OCPA and CEA are participating in developing the RIN tool as required by 20 CCR section 1623(c), 20 CCR section 1623.1 does not specifically require that Large CCAs document these efforts in their compliance plans.

II. THE EXECUTIVE DIRECTOR'S INITIAL DETERMINATION, FINDING OF GOOD CAUSE AND RECOMMENDATION

20 California Code of Regulations section 1623.1(a)(1) provides that each Large CCA "shall submit a plan to comply with Section 1623.1." 20 CCR section 1623.1(a)(3) then requires the CEC Executive Director to "review the plans and

either return them to the Large CCA for revision or submit them to the Commission for review and potential approval.” The Executive Director “shall make an initial determination whether the plan... is consistent with the requirements of [s]ections 1623.1(a)(1) and (2).” 20 CCR section 1623.1(a)(3) requires the Commission to approve Large CCA compliance plans that are consistent with sections 1623.1(a)(1) and (2) “and which show a good faith effort to plan to meet the goals listed in sections 1623.1(a)(1) and (2).” Section 1623.1(a)(3) also provides that the Commission may impose conditions on its approval of the plans.

The Executive Director has reviewed the revised compliance plans submitted by OCPA and CEA and makes the initial determination that the plans are consistent with the requirements of the LMS regulations. The Executive Director also finds that good cause exists to extend the deadline for submitting the final RIN tool to May 8, 2029. However, since, as discussed above, the law does not specifically require Large CCAs to document their efforts to develop the RIN tool in their compliance plans (although most do), there is no basis for including the RIN tool’s completion as a condition of approving OCPA’s and CEA’s compliance plans. The Executive Director recommends that the Energy Commission approve the revised LMS compliances plan submitted by OCPA and CEA without the condition.

III. ENERGY COMMISSION FINDINGS

The CEC makes the following findings:

- 1) 20 CCR section 1621(c)(10) defines OCPA and CEA as a “Large CCAs” for purposes of the LMS regulations (20 CCR section 1621, et seq.).
- 2) 20 CCR section 1623.1(a)(3) requires Large CCAs to submit plans for complying with the Load Management Standards regulations to the CEC. OCPA submitted its original plan on May 17, 2024, and revised it on March 13, 2026. CEA submitted its compliance plan on April 4, 2025. CEA submitted a revised plan on April 30, 2026 and a final revised plan on May 11, 2026.
- 3) 20 CCR section 1623.1(a)(3) establishes a process under which the Executive Director of the CEC “shall review the plans and either return them to the ... Large CCA for revision or submit them to the Commission for review and potential approval.” The Executive Director reviewed the original plans OCPA and CEA submitted. OCPA submitted a revised plan on March 13, 2026. CEA submitted a revised plan on April 30, 2026 and a final revised plan on May 11, 2026. The Executive Director made the initial determination that OCPA’s and CEA’s revised plans comply with the requirements of the Load Management Standards regulation and submitted OCPA’s and CEA’s revised plans to the Commission for its review and approval. The Executive Director also found good cause exists to extend the deadline for OCPA and CEA to submit the final RIN tool to May 8, 2029.
- 4) 20 CCR section 1623.1(a)(3) requires the Commission to approve Large CCA compliance plans that are consistent with sections 1623.1(a)(1) and (2) “and which show a good faith effort to plan to meet the goals listed in sections 1623.1(a)(1) and (2).” The Commission finds that OCPA’s and CEA’s revised

compliance plans are consistent with 20 CCR sections 1623.1(a)(1) and (2) and show good faith efforts to plan to meet the goals of the LMS program.

- 5) The CEC has considered the application of CEQA to its approval of OCPA's and CEA's revised compliance plans and concluded that its approval is not a "project" under CEQA, but that in the event that approval were determined to be a project, that it would nonetheless be exempt from CEQA under Class 7 (Cal. Code Regs., tit. 14, § 15307) and Class 8 (Cal. Code Regs., tit. 14, § 15308) because it constitutes a regulatory action that would protect natural resources and the environment, and the commonsense exemption (Cal. Code Regs., tit. 14, § 15061 subd. (b)(3)) because there is no reasonable possibility that its approval would have a significant effect on the environment, even due to unusual circumstances.

IV. CONCLUSION AND ORDER

The California Energy Commission hereby approves the revised Load Management Standards compliance plan submitted by OCPA and the final revised plan submitted by CEA. The Commission also extends the deadline for OCPA and CEA for submitting the final RIN tool plan to May 8, 2029.

V. IT IS SO ORDERED.

APPROVED AND ADOPTED this 13th day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on May 13, 2026.



Kim Todd
Secretariat



CALIFORNIA ENERGY COMMISSION

IN THE MATTER OF GATEWAY GENERATING STATION, POST CERTIFICATION PETITION TO AMEND, 00-AFC-01C

ORDER APPROVING POST CERTIFICATION CHANGE

ORDER NO: 26-0513-03b

I. BACKGROUND

On September 25, 2025, the Pacific Gas and Electricity Company (Project Owner) filed a Post-Certification Petition for Changes in Project Design, Operation or Performance and Amendments to the Commission Decision (Final Decision) (TN 266146) with the California Energy Commission (CEC) requesting to amend the Gateway Generating Station (GGS) Air Quality Condition of Certifications (COCs) to modify AQ-SC12 and delete AQ-SC13. AQ-SC12 and AQ-SC13 were approved by the CEC in 2018 (TN 224369), and as part of a Settlement Agreement regarding air quality monitoring at start-up events at GGS (TN 224461).

GGS is a 530-megawatt (MW) combined-cycle, natural gas facility that was certified by the CEC in May 2001. It began commercial operation in January 2009. The facility is within the site complex of the existing Contra Costa Power Plant (CCPP) in Contra Costa County, just north of the City of Antioch, in Contra Costa County.

The project owner seeks approval to modify COC AQ-SC12 and delete COC AQ-SC13 in the Final Decision. The reason for the request to amend the Final Decision is related to operational challenges with the visual emissions evaluation (VEE) requirements in COC AQ-SC13 and unintended impacts to the project owner's response time after an outage and when the project owner can restart operations.

II. STAFF RECOMMENDATION

Staff recommend the CEC approve the petition.

Staff has reviewed the petition for potential environmental effects and consistency with applicable laws, ordinances, regulations, and standards pursuant to California Code of Regulations, title 20, section 1769. Staff concludes that, with the deletion of AQ-SC13 and amended AQ-SC12, the effect on the environment would be less than

significant with mitigation. Staff concludes that the project would continue to comply with all applicable applicable laws, ordinances, regulations, and standards and that the findings specified in California Code of Regulations, title 20, section 1748(b), do not apply to the proposed changes. Staff further concludes the proposed modified AQ COCs do not meet any of the criteria requiring the preparation of subsequent or supplement review pursuant to Public Resources Code section 21166 or California Code of Regulations, title 14, sections 15162 and 15163.

Staff reviewed the project's compliance reports since the adoption of AQ-SC13. Following each restart event, a California Air Resource Board certified U.S. Environmental Protection Agency -Method 9 observer conducted a one-hour VEE with 15-second opacity readings and confirmed that no visible emissions exceeded the scale for measuring the apparent density or opacity of smoke. Additionally, no complaints related to visible emissions were received over the past six years.

While compliance history alone is not the sole justification for deletion of the condition, staff concluded that the record provides supporting evidence that the risks addressed by AQ-SC13 are being effectively mitigated through current operational practices. In addition, the proposed modification to AQ-SC12 would incorporate five additional enhanced preventive maintenance measures including: inspections, debris removal, internal vacuuming of flue gas spaces, dehumidification during extended lay-ups, and stack blinding. These measures provide an equivalent level of assurance that visible emissions would remain below applicable opacity standards, without reliance on a VEE.

The Project Owner would still be required to comply with existing air quality COC reporting requirements, which include those from the Bay Area Air District, CEC, California Air Resources Board and the U.S. Environmental Protection Agency.

Staff's assessment of the petition was subject to a 30-day comment period and no substantive comments were received.

With the amendment of AQ-SC12, deletion of AQ-SC13, and prior payment under the Settlement Agreement, staff recommend CEC terminate the Settlement Agreement, which will be obsolete and unnecessary. Any future amendments to the Final Decision's terms or conditions will be done pursuant to California Code of Regulations, title 20, section 1769 and/or other applicable law.

III. ENERGY COMMISSION FINDINGS

Based on the record, including staff's analysis, the CEC concludes that the proposed modifications and termination of the Settlement Agreement will not result in any significant impacts to public health and safety, or to the environment. The CEC finds that:

- a. The petition meets all the filing criteria of California Code of Regulations, title 20, section 1769(a), concerning post-certification project modifications.
- b. The modifications will not change the findings in the CEC's Final Decision, pursuant to California Code of Regulations, title 20, section 1748.
- c. The project will remain in compliance with all applicable laws, ordinances, regulations, and standards, subject to the provisions of Public Resources Code section 25525.
- d. Any environmental impacts will be less than significant with mitigation with the modified conditions of certification.
- e. The proposed amendment to AQ-SC12 and deletion of AQ-SC13 do not meet any of the criteria requiring the preparation of subsequent or supplement review pursuant to Public Resources Code section 21166 or California Code of Regulations, title 14, sections 15162 and 15163.
- f. Notice of the staff assessment was mailed to the CEC's list of interested parties and property owners of all parcels within 500 feet of any affected project linears and 1,000 feet of the project site as well as emailed to the CECL subscription list.
- g. The staff assessment was subject to a 30-day comment period.

IV. CONCLUSION AND ORDER

The CEC hereby adopts staff's recommendations and approves the petition and amended conditions of certification to the Commission Decision (TN 224369) as set forth in the staff analysis (TN 268926), and the CEC terminates the Settlement Agreement (TN 224461).

V. IT IS SO ORDERED.

APPROVED AND ADOPTED this 13TH day of May, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on May 13, 2026.

A handwritten signature in cursive script that reads "Kim Todd".

Kim Todd
Secretariat



CALIFORNIA ENERGY COMMISSION

RESOLUTION: Qualus, LLC

RESOLUTION NO: 26-0513-03c

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves amendment 2 to agreement 400-24-001 for a no-cost time extension of one year and a novation changing the prime contractor from ADM Associates, LLC to Qualus, LLC. The scope, budget, and key staff assigned to this agreement will remain unchanged; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 13th day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on May 13, 2026.

Kim Todd
Secretariat



CALIFORNIA ENERGY COMMISSION

RESOLUTION: GRID Alternatives Greater Los Angeles, Inc.

RESOLUTION NO: 26-0513-03d

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves amendment 3 to agreement ZVI-22-007 for a novation changing the grant recipient from GRID Alternatives Greater Los Angeles, Inc. to GRID Alternatives, and extending the term of the grant. This \$1,099,211 grant funds the deployment of electric vehicle charging stations at multi-family housing complexes in Los Angeles County; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 13th day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on May 13, 2026.

Kim Todd
Secretariat



CALIFORNIA ENERGY COMMISSION

RESOLUTION: Natron Energy Inc.

RESOLUTION NO: 26-0513-03e

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves a fifth amendment of grant agreement EPC-18-022. This amendment consists of a novation to change the grant recipient from Natron Energy Inc. to ExPost Technology Inc., a minor budget and reallocation, and make minor modifications to the Scope of Work; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 13th day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on May 13, 2026.

Kim Todd
Secretariat



CALIFORNIA ENERGY COMMISSION

**RESOLUTION: National Technology & Engineering Solutions of Sandia, LLC
(Sandia National Laboratories)**

RESOLUTION NO: 26-0513-03f

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves an amendment to agreement LDS-23-001 with Sandia National Laboratories to increase total funding from \$2,000,000 to \$2,900,000, modify the Scope of Work. The additional funds will support added scope for Sandia National Laboratories to provide technical expertise on the various CEC-funded Long Duration Energy Storage (LDES) deployment projects; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 13th day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on May 13, 2026.

Kim Todd
Secretariat



CALIFORNIA ENERGY COMMISSION

RESOLUTION: Recurve Analytics, Inc.

RESOLUTION NO: 26-0513-03g

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves amendment 1 to agreement 800-23-004 with Recurve Analytics, Inc., to authorize an additional \$500,000 from the originally-approved \$1,992,447 under the contractor's initial award and extend the contract term 12 months from October 13, 2026 to October 13, 2027 to support the CEC with analysis of customer energy use data, including advanced meter infrastructure data. This Agreement will help the CEC better understand the state's energy load, the impact of decarbonization actions and equipment on the grid, buildings, ratepayer energy costs/burden, and energy usage, as well as the performance of decarbonization equipment and measures, including distributed energy resources, under different applications; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 13th day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by affirmative vote of the CEC at a meeting held on May 13, 2026.

Kim Todd
Secretariat



CALIFORNIA ENERGY COMMISSION

RESOLUTION: South Coast Air Quality Management District (SCAQMD)

RESOLUTION NO: 26-0513-03h

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement RMBCFI-25-001 for SCAQMD to provide \$6,000,000 to the CEC. The agreement will provide funding for electric vehicle charging infrastructure projects located in SCAQMD's jurisdiction awarded under California's Charging and Fueling Infrastructure (CFI) Program; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 13th day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by affirmative vote of the CEC at a meeting held on May 13, 2026.

Kim Todd
Secretariat



CALIFORNIA ENERGY COMMISSION

RESOLUTION: THE ASSOCIATION OF WOMEN IN WATER, ENERGY AND ENVIRONMENT, INC. (AWWEE)

RESOLUTION NO: 26-0513-03i

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff California Environmental Quality Act (CEQA) findings contained in the April 29, 2026, memorandum on this topic, finding the following categorical exemptions apply to this purchase order: (1) 14 CCR 15322, Educational or Training Programs Involving No Physical Changes; and (2) 14 CCR 15323, Normal Operations of Facilities for Public Gatherings; and

RESOLVED, that the CEC approves a purchase order with The Association of Women in Water, Energy and Environment, Inc. (AWWEE) for \$1,500 to co-sponsor AWWEE's 2026 Annual Conference to be held in Monterey taking place in Fall 2026, and including use of the CEC logo in co-sponsorship advertisements; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 13th day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by affirmative vote of the CEC at a meeting held on May 13, 2026.

Kim Todd
Secretariat



CALIFORNIA ENERGY COMMISSION

RESOLUTION: The Regents of the University of California as Manager and Operator of the Lawrence Berkeley National Laboratory

RESOLUTION NO: 26-0513-03j

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement EPC-25-044 with Lawrence Berkeley National Laboratory for a \$2,000,000 grant. This project will fund the design, prototype construction, and laboratory and field testing of an advanced-refrigerant 120V heat pump water heater. Design considerations also include physical size/form factor, condensate management, and the incorporation of controls for dynamic grid response; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 13th day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by affirmative vote of the CEC at a meeting held on May 13, 2026.

Kim Todd
Secretariat



CALIFORNIA ENERGY COMMISSION

**RESOLUTION: RESOLUTION ADOPTING LOCAL PUBLICLY OWNED UTILITIES
(POU) RENEWABLES PORTFOLIO STANDARD (RPS) DRAFT VERIFICATION
RESULTS REPORTS COMPLIANCE PERIOD 4 (2021-2024)**

RESOLUTION NO: 26-0513-05

WHEREAS, Public Utilities Code Section 399.25(b) requires the California Energy Commission to design and implement an accounting system to verify compliance with California's Renewables Portfolio Standard (RPS) by retail sellers and local publicly owned electric utilities (POUs), to ensure that electricity generated by an eligible renewable energy resource is counted only once for the purpose of meeting the renewables portfolio standard of this state or any other state, and for verifying retail product claims in this state or any other state; and

WHEREAS, the California Energy Commission, in collaboration with the California Public Utilities Commission, has adopted regulations and guidelines addressing its responsibilities under Public Utilities Code Section 399.25(b) as well as other provisions of the law governing California's RPS, the *Enforcement Procedures for the Renewables Portfolio Standard for Local Publicly Owned Electric Utilities* (RPS POU Regulations) and the *Renewables Portfolio Standard Eligibility Guidebook* (RPS Eligibility Guidebook), respectively; and

WHEREAS, in furtherance of Public Utilities Code Section 399.25(b) the California Energy Commission prepares Renewables Portfolio Standard Verification Results Reports on its findings on the amount of eligible renewable energy procured each compliance period by POUs subject to California's RPS; and

WHEREAS, the Renewables Portfolio Standard Verification Results Reports apply the statutory requirements as specified in Public Utilities Code Section 399.11, et seq., the RPS POU Regulations, RPS Eligibility Guidebook, and the Energy Commission staff *Renewables Portfolio Standard Verification Methodology Report, Fourth Edition*, in determining the amount of renewable energy procurement that qualifies toward each POU's California RPS procurement requirements; and

WHEREAS, the California Energy Commission staff have prepared a Compliance Period 4 (2021-2024) verification results report for each of the 25 POUs identified in Attachment A hereto, entitled the *California Energy Commission Staff Draft Report Renewables Portfolio Standard Verification Results*; and

WHEREAS, the scope of each of the *California Energy Commission Staff Draft Report Renewables Portfolio Standard Verification Results* includes RPS

procurement verification findings for each of the POUs identified in Attachment A hereto; and

WHEREAS, the *California Energy Commission Staff Draft Report Renewables Portfolio Standard Verification Results* for each POU address the following items, as applicable, with respect to each 25 POUs identified in Attachment A hereto:

- The POU's procurement target, long-term procurement, and portfolio balance requirements and limitations.
- The amount of eligible renewable energy credits retired, and the amount applied to meet the compliance period requirements, both shown by Portfolio Content Category classification and Long-Term Procurement Requirement classification, as applicable.
- Deficits in meeting RPS procurement requirements for the compliance period.
- Optional compliance measures being applied by the POU for the compliance period.
- A calculation of excess procurement accumulated in this compliance period.
- A summary of the POU's excess procurement and historic carryover, if any, including any prior balance, the amount accumulated and used in the current compliance period, and remaining balance.

WHEREAS, the California Energy Commission has considered the application of the California Environmental Quality Act (CEQA) to the adoption of the *California Energy Commission Staff Draft Report Renewables Portfolio Standard Verification Results*, and concluded that the adoption of this report is not a "project" under CEQA, but that in the event that adoption were determined to be a project, that it would nonetheless be exempt from CEQA requirements pursuant to the "common sense" exemption (CEQA Guidelines, § 15061, subd. (b)(3)).

THEREFORE, BE IT RESOLVED, that the California Energy Commission hereby adopts the 25 *California Energy Commission Staff Draft Report Renewables Portfolio Standard Verification Results* for the POUs identified in Attachment A hereto and authorizes the Executive Director, or his designee, to finalize the reports as California Energy Commission adopted reports, including making any necessary minor typographical edits, and distribute and post on the California Energy Commission website as necessary.

FURTHER BE IT RESOLVED, that documents and other materials that constitute the proceeding record can be found at the California Energy Commission, 715 P Street, Sacramento, California, 95814 in the custody of the Docket Unit and online in [Docket Number 24-RPS-01](https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=24-RPS-01), <https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=24-RPS-01>; and

APPROVED AND ADOPTED this 13th day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner
NAY: None
ABSENT: Gunda, McAllister
ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by affirmative vote of the CEC at a meeting held on May 13, 2026.

A handwritten signature in cursive script that reads "Kim Todd".

Kim Todd
Secretariat

ATTACHMENT A

Alameda Municipal Power	Pittsburg Power Company
Anaheim Public Utilities	Power and Water Resources Pooling Authority
Azusa Light and Water	City of Rancho Cucamonga
City of Banning	City of Redding
City of Cerritos	City of Riverside
City of Corona Utilities Department	Roseville Electric
City of Healdsburg	Sacramento Municipal Utility District
Industry Public Utilities	Stockton Port District
Lodi Electric Utility	Turlock Irrigation District
City of Lompoc	City of Ukiah
City of Moreno Valley	City of Vernon
Port of Oakland	Victorville Municipal Utility Services
City of Palo Alto	



CALIFORNIA ENERGY COMMISSION

In the Matter of *Preparing the 2026 Integrated Energy Policy Report Update (2026 IEPR Update)*

ORDER INSTITUTING INFORMATIONAL PROCEEDING ORDER NO:26-0513-06

I. BACKGROUND

The California Energy Commission (CEC) is required to adopt the Integrated Energy Policy Report (IEPR) every two years and an update on alternate years.¹ The biannual IEPR contains an overview of major energy trends and issues facing the state, as well as assessments of energy supply and demand, energy reliability, efficiency, and other energy issues affecting the state's economy, public health and safety, and environment. The *2026 IEPR Update* will update certain analyses from the 2025 IEPR, raise energy issues that have emerged since the 2025 IEPR was prepared, and address certain other statutory requirements. The IEPR requires participation from, and coordination with, public and private stakeholders, including utilities, public agencies, marketers, producers, generators, importers and exporters, and others, many of whom submit information to support the CEC's analytical efforts. Development of the IEPR is a public process, and numerous workshops and other opportunities for public participation are provided throughout the yearlong proceeding. All IEPR events are publicly noticed, and all submissions are received into one of several IEPR dockets maintained for the proceeding, which together serve as the basis for the recommendations in the final IEPR. This IEPR update proceeding will also include consultation and coordination with California Native American tribes under the CEC Tribal Consultation Policy.

II. Assignment of the Committee and Scope

Determining the scope of the *2026 IEPR Update* begins with review of the applicable statutory provisions, found in Public Resources Code sections 25301 *et seq.*, and specific sections of the Public Utilities Code and Health and Safety Code which direct the CEC to periodically report on certain information and assessments in the IEPR. Chair David Hochschild is the Lead Commissioner for the *2026 IEPR Update*, and Vice Chair Siva Gunda is Associate Member for the California Electricity Demand Forecast and Commissioner Noemí Gallardo is Associate Member for the

¹ Public Resources Code, sections 25301, 25302.

topics of California Geothermal Resources and Energy Equity and Environmental Justice.

On March 10, 2026, a draft scoping order was posted recommending the topics to be examined in the *2026 IEPR Update*. Following public comment, on March 25, 2026, the Lead Commissioner issued a final scoping order for the *2026 IEPR Update*. In addition to analyses specifically required by statute, the *2026 IEPR Update* will address three major topics as described in further detail in the attached *2026 IEPR Update Scoping Order*:

- California Electricity Demand Forecast.
- California Geothermal Resources.
- Energy Equity and Environmental Justice.

The scoping order is attached and available at [2026 IEPR Update](#) or <https://www.energy.ca.gov/data-reports/reports/integrated-energy-policy-report/2026-integrated-energy-policy-report>. The *2026 IEPR Update* may also address other topics as the Lead Commissioner deems necessary.

III. Hearings and Workshops

The first workshop for this proceeding will be held on May 20, 2026. Additional hearings will be held and separately noticed. The Commissioners responsible for overseeing the *2026 IEPR Update* will issue notices at least 10 days in advance of their respective hearings and workshops and will identify at that time when written comments and testimony will be due, as well as the manner of the filing. Any person may make oral comments on the subject of this proceeding at these hearings and workshops. The written public comment periods for this proceeding, and the manner in which they will be required to be filed, will be established by separate notice.

IV. Authority

Pursuant to Public Resources Code section 25210 and California Code of Regulations, Title 20, section 1220(b), informational proceedings allow the CEC to hold hearings and gather and assess information needed to assist it in formulating policies. Instituting an informational proceeding with the adoption of this Order ensures that the assigned Commissioners responsible for overseeing the preparation of the *2026 IEPR Update* can collect the information needed to complete the required analyses and assessments.

V. Participation

Those interested in receiving notices of workshops and hearings for the [2026 IEPR Update](#) can subscribe at <https://www.energy.ca.gov/data-reports/reports/integrated-energy-policy-report-iepr/2026-integrated-energy-policy-report>. (Scroll down the right side of the page to find “subscribe.”). Alternatively, parties may go to [CEC Subscriptions](#), <https://www.energy.ca.gov/subscriptions> to sign up for the energy policy subscription topic. There will be opportunities for providing written comments before and during these workshops and hearings, the details of which will be specified in the notice issued for each event. In general, the following instructions will apply but may be modified in the workshop or hearing notice:

For the 2026 IEPR Update, the CEC is using an electronic commenting system.

Visit the [website](https://www.energy.ca.gov/data-reports/reports/integrated-energy-policy-report-iepr/2026-integrated-energy-policy-report) at <https://www.energy.ca.gov/data-reports/reports/integrated-energy-policy-report-iepr/2026-integrated-energy-policy-report>. Please select and expand the appropriate docket (there are five dockets for the 2026 IEPR Update and more may be added as needed) and click on the “**Submit e-Comment**” link for the docket(s) of interest or most relevant to your comments. This will take you to the page for adding comments to that docket. Please enter your contact information and comment title. You may include comments in the box titled “Comment Text” or attach a file with your comments. Attached comments must be in a Microsoft® Word (.doc, .docx) or Adobe® Acrobat® (.pdf) formatted file. The CEC encourages use of its electronic commenting system, but written comments may be submitted by emailing them to the Dockets Office, or by U.S. Mail to:

California Energy Commission
Dockets Unit, MS-4
Re: Docket No. 26-IEPR-01
715 P Street
Sacramento, CA 95814

If you choose not to use the electronic filing system, please include the appropriate docket number on any emailed or written comments. Comments may alternatively be emailed to docket@energy.ca.gov, with the appropriate docket number provided in the subject line. Please note that your electronic, emailed, written and oral comments, attachments, and associated contact information (for example, address, phone number, and email address) become part of the viewable public record. Furthermore, this information may become available via Google, Yahoo, and other search engines.

Any person may make oral comments on the subject of the proceeding at workshops and hearings for the 2026 IEPR Update; the notice for each event will include instructions for participation and comments. The Lead and Associate Commissioners overseeing the 2026 IEPR Update may also require the presence and participation of certain persons, consistent with the nature and purpose of the proceeding.

The CEC’s Office of the Public Advisor, Energy Equity, and Tribal Affairs assists the public with participation in CEC proceedings. To request assistance, interpreting services, or reasonable modifications and accommodations, email publicadvisor@energy.ca.gov or call (916) 269-9595 or as soon as possible, but at least five days in advance. The CEC will work diligently to meet all requests based on availability.

If you have questions about the subject matter of this order, please contact the IEPR team at iepr@energy.ca.gov, or by phone at (916) 796-5987.

Please direct media inquiries to mediaoffice@energy.ca.gov or (916) 654-4989.

VI. CONCLUSION AND ORDER

The CEC therefore appoints the Lead and Associate Commissioners named above and orders the institution of an informational proceeding for the *2026 IEPR Update*, directing the Executive Director and staff to gather and assess the information needed to prepare the *2026 IEPR Update* consistent with the scope identified in section II above, under guidance of the Lead and Associate Commissioners.

VII. IT IS SO ORDERED.

APPROVED AND ADOPTED this 13 day of May 2026, by the following vote:

AYE: Hochschild, Gallardo, Skinner

NAY: None

ABSENT: Gunda, McAllister

ABSTAIN: None

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly approved and adopted by the affirmative vote of the CEC at a meeting held on May 13, 2026.

A handwritten signature in black ink that reads "Kim Todd". The signature is written in a cursive, flowing style.

Kim Todd
Secretariat