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**ANNUAL REPORT OF SOUTHERN CALIFORNIA EDISON
COMPANY DEMONSTRATING IMPLEMENTATION OF
COMPLIANCE PLAN APPROVED BY CALIFORNIA ENERGY
COMMISSION PURSUANT TO 20 CCR §§ 1621 AND 1623**

May 8, 2026

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California Energy Commission
Drew Bohan, Executive Director
1516 Ninth Street
Sacramento, CA 95814-5512
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Re: Docket No. 23-LMS-01

Dear Executive Director Bohan:

Southern California Edison Company (SCE) respectfully submits this annual report in compliance with Title 20 of California Code of Regulations (CCR) Section 1621(d)(4).

I. BACKGROUND

California's Load Management Standards (LMS) regulations (20 CCR § 1621, *et seq.*)¹ are intended to establish cost-effective programs and rate structures that encourage off-peak electricity usage and control of daily and seasonal peak loads in order to improve electric system equity, efficiency, and reliability, and achieve other public purpose goals.²

As one of the Large Investor-Owned Utilities (along with Pacific Gas and Electric Company and San Diego Gas & Electric (together, the Large IOUs)) subject to the LMS regulations, SCE submitted an LMS Compliance Plan to the California Energy Commission (CEC) on October 2, 2023 pursuant to Section 1621(d)(1). After receiving feedback and guidance from CEC staff, SCE submitted a Revised Compliance Plan on March 24, 2025.³

In Order No. 25-0508-05a, issued May 16, 2025 (the Order), the CEC approved SCE's Compliance Plan (and the plans of the other Large IOUs). The Order noted that the LMS require the Large IOUs' compliance plans to show how they will: (1) upload and maintain time-dependent electricity rates in the Market Informed Demand Automation Server (MIDAS) database and assign Rate Identification Numbers (RINs) to customers; (2) jointly build with other load serving entities a RIN access tool; (3) provide customers with access to marginal cost-based electricity rates that vary at least hourly, or where such rates have not yet been approved by the rate-approving body, provide programs for automating response to MIDAS signals; and

¹ Unless otherwise indicated, references to "Section" in the remainder of this document cite to a section of CCR Title 20.

² See 20 CCR § 1621(a).

³ See SCE Revised LMS Compliance Plan (TN#262312) (available at <https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=23-LMS-01>).

(4) conduct public information programs to inform customers regarding marginal cost-based rates.⁴

The Order found that the Large IOUs' respective compliance plans "are consistent with the requirements of the LMS regulations and show good faith efforts to meet the goals of the program."⁵

As to the RIN tool requirement, the Order approved the Large IOUs' respective plans "on the condition that the final RIN tool plan be submitted by May 8, 2026."⁶ (That deadline was subsequently extended to May 8, 2029 by Order No. 26-0312-03b, issued on March 19, 2026.)⁷

As to the requirement to provide marginal cost-based electricity rates or alternative programs, the Order noted that "[a] key element of the revised plans is the three IOUs' commitment to participate in the expanded California Flexible Unified Signal for Energy (CalFUSE) pilots the California Public Utilities Commission (Commission or CPUC) authorized in Decision (D.) 24-01-032. These pilots utilize marginal cost-based electricity rates."⁸

Section 1621(d)(4) provides that "Large IOUs shall submit to the Executive Director annual reports demonstrating their implementation of plans approved pursuant to this section. The reports shall be submitted one year after plans are approved pursuant to subsection (2) and annually thereafter."⁹

Pursuant to this requirement, SCE submits this report describing its implementation, over the past year, of its CEC-approved LMS Compliance Plan. In preparing this report, SCE was guided by direct consultation with CEC staff and by the *Compliance Assistance Memorandum for Submitting Load Management Standards Annual Reports* issued by CEC staff (the Guidance Memorandum).¹⁰

II. ANNUAL REPORT ON LMS COMPLIANCE

SCE provides the following summary of its LMS compliance work over the past year, organized in accordance with the suggestions in the Guidance Memorandum on information that should be included in regulated parties' annual reports.

⁴ See Order No. 25-0508-05a (TN#263178) at 1-2, available at <https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=23-LMS-01>.

⁵ *Id.* at 3.

⁶ *Id.*

⁷ See Order No. 26-0312-03b (TN#269300) at 6, available at <https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=23-LMS-01>.

⁸ See Order No. 25-0508-05a at 2.

⁹ See 20 CCR § 1621(d)(4).

¹⁰ See Compliance Assistance Memorandum for Submitting Load Management Standards Annual Reports (docketed March 24, 2026) (TN#269306), available at <https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=23-LMS-01>.

1) Implementation Status of Rates or Programs in SCE's Approved Compliance Plan

Requirement Summary: Under Section 1623(a), the Large IOUs must develop marginal cost-based rates and submit those rates to their rate-approving body for approval. By January 1, 2025, Section 1623(a)(2) required each Large IOU to seek approval of at least one marginal cost-based rate for each customer class, consistent with Section 1623(a)(1). In addition, by January 1, 2027, Section 1623(d)(2) requires each Large IOU to offer all customers either: (1) the option to voluntarily enroll in an approved marginal cost-based rate developed consistent with Section 1623(a), or (2) if no such rate has been approved, a cost-effective program identified under Section 1623(d)(1).

Progress to Date: In compliance with these requirements, SCE continues to advance implementation of dynamic rates and the associated enabling programs for eligible customers.

SCE's LMS Compliance Plan identified the following milestones:

- Seek CPUC approval of dynamic rates for all customers by January 1, 2025, to fulfill the obligations of Section 1623(a)(2);
- Implement dynamic rates for all customers upon completion of all necessary precursors, including CPUC approval (approximately 12 months), subsequent Federal Energy Regulatory Commission (FERC) approval (approximately three to four months), systems implementation (approximately 24–30 months), and funding availability. When SCE submitted its plan, it projected these required steps would be completed in time for SCE to begin implementation on October 1, 2027. However, as discussed below, that timeline is no longer realistic given that the CPUC proceeding that will decide SCE's dynamic rates application (A.24-06-014, *et al.*) remains pending and various issues related to rate design, systems and processes, and implementation costs remain unresolved; and
- Assuming a dynamic rate is not approved by both the CPUC and FERC by January 1, 2027, utilize SCE's Template Based RTP (TB-RTP) tariff and the expanded SCE Flexible Pricing Rate Pilot as the "interim" approach to comply with Section 1623(d)(1)-(2), until Standard Dynamic Rates (SDR) are approved by the CPUC and FERC and ready to implement. SCE proposed this approach as a cost-effective interim solution that would eliminate the need to develop a temporary rate that would only be in effect until standard CPUC-approved dynamic rates superseded it.

a) Key Milestones and Major Accomplishments of Rates or Programs Under Implementation

Consistent with the roadmap in its LMS Compliance Plan, SCE filed two applications with the CPUC seeking approval of dynamic rates: (1) the Large Power Dynamic Rate (LPDR) application (A.24-06-014) on June 26, 2024, and (2) the SDR application (A.24-12-008) on December 20, 2024. The CPUC later consolidated the applications into a single proceeding (A.24-06-014, *et al.*, the Consolidated Dynamic Rates Application).

SCE stated that this roadmap aligns LMS implementation with the CPUC Demand Flexibility OIR (DFOIR) Track B proceeding (R.22-07-005), and that it would update the plan if Track B’s scope or schedule changed.¹¹ The CPUC issued final DFOIR Track B guidance on August 29, 2025 in D.25-08-049 (the Guidance Decision), and directed SCE to serve supplemental testimony consistent with that guidance in A.24-06-014, *et al.* SCE complied by serving supplemental testimony in A.24-06-014, *et al.* on October 28, 2025.

On November 25, 2025, the CPUC issued an Amended Scoping Memo extending the schedule for the Consolidated Dynamic Rates Application, with a final decision targeted for year-end 2026. On March 25, 2026, in the same proceeding, the CPUC issued a ruling further modifying the schedule and directed SCE to provide supplemental testimony relating to its proposed dynamic rates on April 24, 2026. SCE complied with this requirement.

b) Active LMS Compliant Rates or Programs

As noted, SCE complied with Section 1623(a)(2)¹² by filing A.24-12-008 with the CPUC on December 20, 2024. That application remains pending and a number of prerequisite steps (including CPUC approval, FERC approval, and clarity regarding implementation costs and recovery for such costs) will need to be completed before SCE can implement and offer all customers the option to participate in a CPUC-approved, LMS-compliant dynamic rate. Accordingly, SCE intends to comply with Section 1623(d)(2)¹³ by continuing to offer its TB-RTP tariff and the expanded SCE Flexible Pricing Rate Pilot as an interim measure until such time as Standard Dynamic Rates can be implemented.

The following table summarizes the two interim rate and program options SCE currently relies on to comply with Section 1623(d)(2):

Name	Template Based RTP (TB-RTP) Tariff	Expanded SCE Flexible Pricing Rate Pilot
Type (Rate or Program)	<ul style="list-style-type: none"> Rate (tariffed temperature based real-time pricing rate) 	<ul style="list-style-type: none"> Program (pilot rate program; customers remain on their otherwise-applicable tariff during the pilot)
Customer Class	<ul style="list-style-type: none"> Open to non-residential customers receiving bundled service from SCE 	<ul style="list-style-type: none"> Open to residential and non-residential customers

¹¹ See SCE Revised LMS Compliance Plan at 2.

¹² See 20 CCR § 1623(a)(2) (“Within twenty-one (21) months of April 1, 2023, each Large IOU shall apply to its rate-approving body for approval of at least one marginal cost-based rate, in accordance with 1623(a)(1), for each customer class.”).

¹³ See 20 CCR § 1623(a)(2) (“Within forty-five (45) months of April 1, 2023, each Large IOU shall offer to each of its electricity customers voluntary participation in a marginal cost-based rate developed according to Section 1623(a) if such rate is approved by the Large IOU's rate-approving body, or a cost-effective program identified according to Section 1623(d)(1) if such rate is not yet approved by the Large IOU’s rate-approving body.”).

Name	Template Based RTP (TB-RTP) Tariff	Expanded SCE Flexible Pricing Rate Pilot
		<ul style="list-style-type: none"> • Available to eligible customers who enroll through SCE or a participating Automated Service Provider (ASP)
Signal Type	<ul style="list-style-type: none"> • Hourly electricity prices that vary 24 hours a day, 7 days a week • Prices are based on time of day, season, and temperature • Daily pricing schedules are determined in advance based on the prior day’s temperature, with different weekday/weekend and seasonal price templates. 	<ul style="list-style-type: none"> • Hourly electricity prices that change daily • Each day’s hourly price schedule is released in advance, allowing customers or their ASPs to plan usage • Prices are intended to reflect system conditions and grid needs, encouraging load shifting to lower-cost hours
Participating End Uses	<ul style="list-style-type: none"> • Applies to all metered customer load on the RTP tariff • Designed for customers with operational flexibility (e.g., ability to shift or reduce usage during high-priced hours), but no specific end-use enrollment requirement 	<ul style="list-style-type: none"> • Focused on flexible, controllable loads, including but not limited to: <ul style="list-style-type: none"> ○ Electric vehicle (EV) charging ○ HVAC systems ○ Heat pumps ○ Other smart or automated devices capable of scheduled operation • Customers may manage load manually or through an Automated Service Provider
Incentive/Bill Structure	<ul style="list-style-type: none"> • Customers are exposed to hourly energy price variation, creating a financial incentive to reduce usage during high-priced hours, and/or shift usage to lower-priced hours • No minimum load reduction requirement • Customers retain discretion over how and when to respond to price signals 	<ul style="list-style-type: none"> • Shadow billing/bill protection structure: <ul style="list-style-type: none"> ○ Customers continue paying their regular monthly bill during the pilot ○ SCE calculates a shadow bill showing what the customer would have paid under the Flexible Pricing Rate ○ After the evaluation period: <ul style="list-style-type: none"> ▪ If the customer saved money,

Name	Template Based RTP (TB-RTP) Tariff	Expanded SCE Flexible Pricing Rate Pilot
		<p>they would receive a refund</p> <ul style="list-style-type: none"> ▪ If the customer’s costs are higher, the customer does not pay the difference <ul style="list-style-type: none"> • Customers may opt out at any time, with refunds provided if applicable

c) Deviations From SCE’s Approved Compliance Plan

SCE has not deviated from its approved plan with respect to its current LMS compliance. SCE continues to satisfy all applicable LMS requirements, including those related to MIDAS, planning for the Statewide RIN Tool, and operation of its dynamic rate pilot.

As discussed above, since SCE filed its Consolidated Dynamic Rates Application with the CPUC, developments in the regulatory process—outside of SCE’s control—have extended the proceeding schedule and delayed SCE’s previously projected implementation date. Accordingly, SCE believes it is prudent to revise the expected future timeline for implementing dynamic rates under Section 1623(d)(2).

In SCE’s Compliance Plan, SCE stated as follows regarding complying with 1623(d)(2):

In the event a marginal cost-based, full-scale RTP rate has not been approved by SCE’s rate-approving bodies by January 1, 2027, SCE notes the combination of its current TB-RTP tariff and its ongoing expanded Flexible Pricing Rate Pilot represent alternative dynamic rate offerings to meet the compliance requirement as defined in Section 1623(d)(1)-(2). Continuing to offer these two programs to customers during the interim period is the most cost-effective approach to complying with the requirements of Section 1623(d)(1)-(2), as SCE will not be required to develop and implement new rate offerings that will only be available for approximately 10 months before being superseded by the full-scale dynamic rates.¹⁴

As to timing, SCE stated that its “expected implementation” of at-scale LMS compliant dynamic rates “will be on October 1, 2027,” and separately included a flow chart that stated in relevant part, “Oct. ’27 – SCE implements Single Issue Rates.”¹⁵

Although not a deviation at this point, SCE has determined that it is appropriate to update its projected timetable for when it will be able to offer marginal cost-based rates to all customers per

¹⁴ SCE Revised LMS Compliance Plan at 21.

¹⁵ *Id.* at 4, 6.

Section 1623(d)(2). SCE no longer believes it is feasible to expect that it will be able to offer full-scale dynamic rates by October 2027. This is due to several factors.

First, SCE's Standard Dynamic Rates application (A.24-12-008) was consolidated with SCE's earlier application for a Large Power Dynamic Rate (A.24-06-014), resulting in an extended proceeding schedule with a final decision expected in Q4 2026 - approximately one year later than anticipated.

As noted, on March 25, 2026, the CPUC issued a ruling further modifying the schedule in the Consolidated Dynamic Rates Application, and directed SCE to serve supplemental testimony responding to 17 questions.¹⁶ Question 17, in particular, addressed: "*What is SCE's expected implementation timeline for its proposed rates, and does SCE see a need to extend its current dynamic rate pilots?*"

On April 24, 2026, SCE served supplemental testimony¹⁷ in the Consolidated Dynamic Rates Application seeking CPUC guidance on the best procedural path to extend its expanded Flexible Pricing Rate Pilot by about two years, as the pilot is currently scheduled to expire on December 31, 2027. SCE identified two options: (1) file a Petition for Modification (PFM) of D.24-01-032 to amend Conclusion of Law (COL) 19, or (2) obtain the extension through a decision in its pending Consolidated Dynamic Rates proceeding (A.24-06-014, *et al.*). The anticipated timing for any PFM depends on the CPUC's guidance and direction in response to that supplemental testimony (including whether the CPUC directs SCE to proceed via a PFM or addresses the extension in a decision in A.24-06-014, *et al.*). If the CPUC authorizes an extension, SCE's current estimate is that the pilot would be extended for a minimum of approximately two years, *i.e.*, at least through the end of 2029.

Second, the CPUC did not issue the Guidance Decision (D.25-08-049) until August 29, 2025, more than one year later than anticipated (Q2/Q3 2024).

Third, the Guidance Decision did not resolve data access, systems, and process issues; instead, it deferred those issues to a later quasi-legislative proceeding, which the CPUC subsequently initiated in September 2025 as the *Order Instituting Rulemaking to Enhance Demand Response in California* (R.25-09-004, the Enhanced DR OIR). The CPUC expects to initiate the data access, systems, and processes track of R.25-09-004 in Q2 2026, including a staff proposal, workshops, and comments, with a final decision targeted for Q1 2027. The outcome of that track is likely to affect implementation of dynamic rates because Scoped Issue No. 4 will explore:

¹⁶ See Administrative Law Judge's Ruling Modifying the Proceeding Schedule, Including the Addition of Supplemental Testimony, in A.24-06-014, *et al.*, issued March 25, 2026, available at <https://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M602/K998/602998566.PDF>. The ruling identified 17 questions covering: (1) customer protection options for small and medium customers; (2) subscription update methodology and multi-year bill impacts; (3) recovery of customer revenues; (4) alternative distribution pricing methodology; (5) reasonableness review of implementation costs; and (6) the implementation timeline for the proposed rates and potential extension of the pilots.

¹⁷ See Exhibit SCE-06 – Supplemental Testimony Responding to Questions Posed in Administrative Law Judge's Ruling Dated March 25, 2026, A.24-06-014, *et al.*, available at <https://docs.cpuc.ca.gov/PublishedDocs/SupDoc/A2406014;A2412008/9189/605328560.pdf>.

“What standardized data systems, communication protocols, and data transfer processes should the Commission adopt or amend to support demand response, including supply side demand response and dynamic rates, with consideration of cost/benefits tradeoffs?”¹⁸ SCE notes that this rulemaking is a *quasi-legislative* proceeding intended to establish policies, standards, and rules of general applicability across utilities. While it is expected to address implementation-related issues, such as standardized data systems, communication protocols, and data transfer processes, its quasi-legislative nature means it is not expected to resolve rate design, funding, or cost-recovery matters.

Fourth, on April 9, 2026, the CPUC initiated the *Rulemaking on California Advanced Electric Rate Design* (R.26-04-009, the Advanced Rate Design OIR).¹⁹ The scope of the Advanced Rate Design OIR is to establish advanced electric rate design policies that update residential and non-residential rate structures and their underlying cost inputs. One of its objectives is to address remaining rate design issues from the DFOIR and consider additional rate design requirements for dynamic rates. Given the breadth and complexity of the issues to be considered in the new rulemaking, the CPUC set a 24-month timeline to complete this proceeding. The outcome of that rulemaking is likely to also have wide-ranging implications for dynamic rate implementation; however, it is not yet clear how or whether the CPUC will consider funding for dynamic rates implementation-related costs (e.g., billing system upgrades) in the scope of this proceeding. SCE plans to submit comments to the OIR on May 11, 2026.

Collectively, these factors have downstream effects that are likely to delay subsequent approvals and implementation activities, including FERC approval (approximately three to four months), systems implementation (estimated at 24–30 months), and securing funding. Funding may present additional challenges because intervenors, including the Public Advocates Office at the CPUC (Cal Advocates), have raised concerns regarding the costs of implementing dynamic rates relative to their benefits.

Accordingly, SCE’s prior target of October 1, 2027 is no longer achievable. In light of the regulatory developments discussed above, SCE now expects implementation to shift potentially to early 2030. This updated projection is contingent on timely CPUC and FERC approvals; resolution of remaining data access, systems, and process issues; completion of any additional dynamic rate design requirements arising from R.25-09-004 and R.26-04-009; and the availability of necessary funding.

The delayed implementation date also affects SCE’s CEC-approved plans to rely on its existing TB-RTP tariff and the expanded Flexible Pricing Rate Pilot as interim measures pending CPUC and FERC approval of Standard Dynamic Rates. Because SCE’s current dynamic rate pilot is scheduled to expire on December 31, 2027,²⁰ the interim period will need to extend beyond the timeline projected in SCE’s LMS Compliance Plan. Accordingly, SCE anticipates seeking

¹⁸ See Assigned Commissioner’s Scoping Memo And Ruling, available at <https://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M599/K038/599038857.PDF>, at p. 2.

¹⁹ See Order Instituting Rulemaking On California Advanced Electric Rate Design, available at <https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M601/K776/601776967.PDF>.

²⁰ D.24-01-032, COL 19.

CPUC approval of an extension of the pilot. As discussed above, the procedural vehicle for that extension will depend on future CPUC direction. If the CPUC elects to address pilot extensions within SCE's pending Consolidated Dynamic Rates Application, SCE will seek approval in that proceeding. Otherwise, SCE anticipates filing a PFM of D.24-01-032 to modify COL 19, extending the pilot for the duration of the interim period until Standard Dynamic Rates are approved and SCE is able to complete the necessary system and operational implementation.

i. Request for Modification

Requirement Summary: Section 1621(e)(3) allows a Large IOU to request a modification to its LMS compliance plan in order to “provide a more technologically feasible, equitable, safe or cost-effective way to achieve the requirements of this article or the plan's goals.”

Progress to Date: On March 16, 2026, SCE met with CEC staff to preview its proposed approach for this annual report. During this meeting, SCE explained that its timeline for transitioning from pilot-based rates to tariff-based Standard Dynamic Rates has shifted for the reasons discussed above—potentially to early 2030 or later. SCE requested CEC feedback on whether SCE should address this expected change of timeline only in this annual report, or whether it should submit a separate compliance plan modification request.

After taking the matter under advisement, CEC staff advised SCE to submit a separate request for approval to modify the timeline in its Compliance Plan for transitioning from pilot-based rates to Standard Dynamic Rates, rather than addressing the delay through the annual report alone. To be clear, this will not be a request for an exemption or delay with respect to SCE's compliance with the LMS, as SCE is and will remain in compliance with 20 CCR § 1623(a)(2) by offering pilot-based rates until Standard Dynamic Rates are approved by the CPUC and SCE is in a position to implement such rates. SCE will continue to coordinate with CEC staff in the coming months on this forthcoming request to modify its compliance plan.

2) Time-Varying Rate Submission to MIDAS

Requirement Summary: Under Section 1623(b), Large IOUs must upload and maintain time-dependent electricity rates in the CEC's Market Informed Demand Automation Server (MIDAS) database and assign Rate Identification Numbers (RINs) to customers, enabling real-time rate access and informed energy use that supports cost savings and alignment with system supply and renewable energy availability.

Progress to Date: Consistent with this requirement, SCE has continued to maintain and expand its MIDAS uploads and associated RINs. As of January 1, 2026, SCE maintains 759 RINs in MIDAS. Since the filing of its compliance plan, SCE has added additional RINs to account for new vintages of pricing for Solar Billing Plan customers. New vintages of prices for the Solar Billing Plan will continue to be added until the final vintage is added in 2027.

a) List of RINs

Please see Appendix A for a list of SCE's RINs.

b) Rate Modifier Exclusion

In its CEC-approved compliance plan, SCE included a plan to exclude certain non-time-dependent rate modifiers. To support the upload of additional rate components, SCE performed an updated analysis of non-time-dependent rate modifiers, applying the considerations jointly developed by the Large IOUs and CEC staff in May 2024.²¹ Modifiers are included for upload if they apply to greater than 0.5 percent of SCE customers, represent a rate impact of greater than \$0.01 or 2 percent of the composite \$/kWh price, and are technically feasible to upload.

- Modifiers to be uploaded
 - CARE
 - FERA
 - NEM 2.0
 - SBP Bonus Credit

SCE requested funding to perform a billing system upgrade to automate the upload of the additional RINs with modifiers via a Motion in the DFOIR Track B proceeding on May 24, 2024. However, this proceeding was closed on August 29, 2025 without a ruling on this motion. SCE plans to seek funding for this billing system upgrade in A.24-06-014, *et al.*, or through another appropriate venue, such as R.26-04-009. SCE estimates that it will take approximately 9-12 months to complete this project.

Modifiers to be excluded from upload are typically small programs that are enrolled in by fewer than 0.5 percent of SCE customers, as well as those modifiers that may be technologically infeasible to upload. For example, Medical Baseline cannot be consistently uploaded because, for most TOU customers enrolled in the program, it provides an additional baseline energy credit that cannot be accurately reflected in prices uploaded to MIDAS.

- Modifiers to be excluded from upload:
 - Commercial CARE
 - Employee Discount
 - Medical Baseline Non-Prime
 - Medical Baseline Prime
 - GTSR-GR
 - GTSR-CR
 - Food Bank Discount
 - DAC CS-GT

²¹ On May 24, 2024, CEC staff emailed the Large IOUs the approved template language and reporting tables for IOUs to utilize to apply for exclusions of rate modifiers in its respective LMS compliance plans.

Finally, some modifiers were excluded without a detailed analysis because their inclusion would result in a very large number of RIN permutations which would be infeasible to calculate, upload, and maintain. These modifiers include Power Charge Indifference Adjustment (PCIA) (20 vintages), Utility Users Tax (UUT) (77 UUT factors), and other tax exemptions.

Additional data and analysis on SCE's non-time-differentiated rate modifiers can be found in Appendix B.

Upon completion, SCE anticipates that it will be maintaining a total of approximately 1,500 RINs in MIDAS.

3) RINs On Customer Billing Statements

Requirement Summary: Section 1623(c)(4) requires Large IOUs to provide customers with access to their applicable Rate Identification Number(s) (RINs) through customer billing statements and online accounts, displayed in both text and a QR code or similar machine-readable digital format, to support customer awareness and enable device and third-party rate integration.

Progress to Date: SCE continues to provide customer access to RINs via QR codes printed on SCE billing statements, and in the “Service Account Details” section of their SCE.com My Account. SCE has enabled Community Choice Aggregators (CCAs) to add RINs to customer billing statements by providing RIN information through the Electronic Data Exchange (EDI) process used by CCAs to transmit billing details to SCE. When CCAs provide RIN information through this process, SCE takes the information provided, generates a RIN QR code (if applicable), and prints it on the bill. SCE makes this process available to CCAs but does not monitor the accuracy or presence of CCA RINs on billing statements, as that is the responsibility of the CCAs.

4) Compliance With Any Conditions In The Order Approving SCE’s Compliance Plan

Requirement Summary: Under Section 1623(c), the Large IOUs must jointly develop a Statewide RIN Tool with other Load Serving Entities (LSEs) to enable customer and third-party lookup of RINs and, with customer consent, automated connection to MIDAS-hosted rates.

Progress to Date: SCE has continued to coordinate with other covered LSEs to support the development of the Statewide RIN Tool. SCE worked with the other Large IOUs, CCAs, and Large Municipal Utilities to develop a draft plan for the Statewide RIN Tool consisting of proposals for a concept design, framework, and terms and conditions. The *draft* plan was filed with the CEC on October 1, 2024. On May 16, 2025, the deadline for the *final* Statewide RIN Tool plan was extended to May 8, 2026 by Order No. 25-0508-05a. As noted, that deadline was again extended to May 8, 2029 by Order No. 26-0312-03b, issued on March 19, 2026.²²

²² See Order No. 26-0312-03b (TN#269300) at 6, available at <https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=23-LMS-01>.

On April 9, 2026, the CEC instituted a new *Rulemaking to Improve Implementation and Expand Participation Under the Load Management Standards* (26-OIR-01; the LMS OIR) to consider amendments to the LMS regulations, including such possibilities as: (1) creation of a data repository or data sharing infrastructure, (2) standardizing data formats and communication protocols, (3) amending or replacing the single statewide standard tool requirement in Section 1623(c), and (4) removing obsolete LMS regulations.²³ The outcome of the rulemaking is likely to have broad implications for requirements under Section 1623(c).

5) Other Matters Relating to LMS Compliance and Implementation of SCE's Approved Compliance Plan

This Section discusses additional activities and matters relating to SCE's compliance with the LMS and implementation of its Compliance Plan, including: (1) SCE's customer-facing public information and outreach regarding marginal cost-based rates and automation, (2) SCE's provision of informational copies of relevant tariff applications to the CEC, and (3) regulatory matters and external dependencies that may affect implementation timing, scope, and funding.

a) Public Information Program

Requirement Summary: Under Section 1621(d)(3), Large IOUs must conduct public information programs to inform customers why marginal cost-based rates and automation are needed, how to use them, and how they can enable customer savings.

Progress to Date: Pursuant to this requirement, SCE has continued to carry out its public information and outreach activities concerning marginal cost-based rates and related programs. As mentioned in its LMS compliance plan, SCE requested funding from the CPUC to support Marketing Education and Outreach (ME&O) to build a webpage and conduct email marketing for SCE's expanded Flexible Pricing Rate Pilot. CPUC D.24-01-032 authorizing SCE's expanded SCE Flexible Pricing Rate Pilot did not include a separate ME&O budget; instead, it included those costs within Program Administration. SCE described its updated marketing plan in Advice 5273-E as follows:

SCE plans to market and enroll customers in the Expanded Pilot through three primary channels. First, SCE plans to continue working with ASPs to enroll both bundled and unbundled customers in the Expanded Pilot. ASPs serve a valuable role in managing customer loads by monitoring dynamic prices and optimizing customer usage to provide customers a positive experience, while also reducing loads during high priced periods to reduce grid strain and lower customer bills. Second, SCE plans to market directly to its medium and large bundled customers through SCE customer account managers' direct interactions as well as through forums and communications which normally go to these customer groups. Finally, the Decision provides CCAs who participate on the Expanded Pilot with an incentive to market and enroll their customers.

²³ See CEC Memo to Open New Docket 26-OIR-01 (TN# 269447), available at <https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=26-OIR-01>.

SCE's Advice 5273-E was subsequently approved by the CPUC. As such, SCE has signed contracts with six ASPs who are marketing SCE's expanded Flexible Pricing Rate Pilot to customers. Additionally, SCE account managers have been trained in the expanded Flexible Pricing Rate Pilot features and market the pilot to their eligible customers. Finally, SCE has launched a webpage and fact sheet which can be found at <https://www.sce.com/sce-expanded-flexible-pricing-rate-pilot>. The results of this strategy have been positive. While the target for pilot enrollment is 50 MW,²⁴ SCE enrolled 125.25 MW of demand by August 1, 2026.²⁵ Given strong enrollment in the expanded SCE Flexible Pricing Rate Pilot despite limited funding, SCE has not yet launched an email campaign to encourage additional enrollment. SCE plans to reconsider additional marketing, including an email campaign, after SCE's enrollment portal and pilot billing features are fully launched and stable, and after the CPUC approves SCE's request in Advice 5596-E for additional administrative funding.

b) Informational Tariff Filings Provided to CEC

Requirement Summary: Under Section 1623(a)(3), Large IOUs are required to provide the CEC Commission with informational copies of tariff applications when they are submitted to their rate-approving bodies.

Progress to Date: Consistent with this requirement, SCE emailed informational copies of its LPDR and SDR applications to CEC staff on June 28, 2024 and February 18, 2026, respectively.

c) External Dependencies and Regulatory Drivers Affecting Implementation

As discussed in Section II.1.c above, dynamic rate implementation requires navigating a complex, evolving regulatory landscape. Approvals for rate design, funding, data access, and enabling systems and processes are split across multiple proceedings, on schedules outside of SCE's control. Implementation must therefore track regulatory milestones. SCE cannot finalize requirements or complete dependent system and process changes until the CPUC approves the dynamic rate tariffs and FERC approval is obtained. Separate decisions on data access, systems standards, and funding can also change scope, trigger rework, and push go-live dates. Accordingly, schedule risk is driven primarily by external regulatory timing and authorized funding, and current planning assumptions extend potentially into early 2030. In short, the timeline will be set largely by when these external approvals are issued.

²⁴ CPUC D.24-01-032 OP 2.

²⁵ SCE Advice 5596-E.

III. CONCLUSION

SCE appreciates the CEC's engagement and attention with respect to SCE's ongoing compliance with the LMS and welcomes any feedback or guidance the CEC may have in relation to this annual report.

Very truly yours,

/s/ Russell Archer
Russell Archer

Appendix A
(List of RINs)

Table A-1: Summary of Rates Maintained in MIDAS as of January 1, 2026

Rate Type	Base Variant	Unbundled Variant	Total
TOU	288	288	576
RTP	51	0	51
TOU with CPP	132	0	132
			759

Table A-2: List of Rates & RINs

Rate Name	AltRateName1	AltRateName2	RIN
Time-of-Use Domestic Tiered	TDT		USCA-SCSC-0100-0000
Time-of-Use Domestic Tiered	TDT		USCA-SCXX-0100-0000
Time-of-Use Domestic Tiered-CPP	TDT		USCA-SCSC-0101-0000
Time-Of-Use Domestic Option A	TDA		USCA-SCSC-0200-0000
Time-Of-Use Domestic Option A	TDA		USCA-SCXX-0200-0000
Time-Of-Use Domestic Option A-CPP	TDA		USCA-SCSC-0201-0000
Time-Of-Use Domestic Option B	TDB		USCA-SCSC-0300-0000
Time-Of-Use Domestic Option B	TDB		USCA-SCXX-0300-0000
Time-Of-Use Domestic Option B-CPP	TDB		USCA-SCSC-0301-0000
TOU-D 4-9 PM	TD49		USCA-SCSC-0400-0000
TOU-D 4-9 PM	TD49		USCA-SCXX-0400-0000
TOU-D 4-9 PM-CPP	TD49		USCA-SCSC-0401-0000
TOU-D 5-8 PM	TD58		USCA-SCSC-0500-0000
TOU-D 5-8 PM	TD58		USCA-SCXX-0500-0000
TOU-D 5-8 PM-CPP	TD58		USCA-SCSC-0501-0000
TOU-D-PRIME	TDPRIME		USCA-SCSC-0600-0000
TOU-D-PRIME	TDPRIME		USCA-SCXX-0600-0000
TOU-D-PRIME-CPP	TDPRIME		USCA-SCSC-0601-0000
TOU-D-PRIME-NBT Non-Vintaged	TDPRIME		USCA-SCSC-0602-0000
TOU-D-PRIME-NBT Non-Vintaged	TDPRIME		USCA-SCXX-0602-0000
TOU-D-PRIME-NBT 2023 Vintage	TDPRIME		USCA-SCSC-0603-0000
TOU-D-PRIME-NBT 2023 Vintage	TDPRIME		USCA-SCXX-0603-0000
TOU-D-PRIME-NBT 2024 Vintage	TDPRIME		USCA-SCSC-0604-0000
TOU-D-PRIME-NBT 2024 Vintage	TDPRIME		USCA-SCXX-0604-0000
TOU-D-PRIME-NBT 2025 Vintage	TDPRIME		USCA-SCSC-0605-0000
TOU-D-PRIME-NBT 2025 Vintage	TDPRIME		USCA-SCXX-0605-0000
TOU-D-PRIME- NBT 2026 Vintage	TDPRIME		USCA-SCSC-0606-0000
TOU-D-PRIME- NBT 2026 Vintage	TDPRIME		USCA-SCXX-0606-0000
TOU-D-PRIME-CPP-NBT Non-Vintaged	TDPRIME		USCA-SCSC-0608-0000
TOU-D-PRIME-CPP-NBT 2023 Vintage	TDPRIME		USCA-SCSC-0609-0000
TOU-D-PRIME-CPP-NBT 2024 Vintage	TDPRIME		USCA-SCSC-0610-0000
TOU-D-PRIME-CPP-NBT 2025 Vintage	TDPRIME		USCA-SCSC-0611-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-D-PRIME-CPP-NBT 2026 Vintage	TDPRIME		USCA-SCSC-0612-0000
GS: TOU-GS-1-A (Grandfathered)	TG1A		USCA-SCSC-0700-0000
GS: TOU-GS-1-A (Grandfathered)	TG1A		USCA-SCXX-0700-0000
GS: TOU-GS-1-A (Grandfathered)-CPP	TG1A		USCA-SCSC-0701-0000
GS: TOU-GS-1-A (Grandfathered)-NBT Non-Vintaged	TG1A		USCA-SCSC-0702-0000
GS: TOU-GS-1-A (Grandfathered)-NBT Non-Vintaged	TG1A		USCA-SCXX-0702-0000
GS: TOU-GS-1-A (Grandfathered)-NBT 2023 Vintage	TG1A		USCA-SCSC-0703-0000
GS: TOU-GS-1-A (Grandfathered)-NBT 2023 Vintage	TG1A		USCA-SCXX-0703-0000
GS: TOU-GS-1-A (Grandfathered)-NBT 2024 Vintage	TG1A		USCA-SCSC-0704-0000
GS: TOU-GS-1-A (Grandfathered)-NBT 2024 Vintage	TG1A		USCA-SCXX-0704-0000
GS: TOU-GS-1-A (Grandfathered)-NBT 2025 Vintage	TG1A		USCA-SCSC-0705-0000
GS: TOU-GS-1-A (Grandfathered)-NBT 2025 Vintage	TG1A		USCA-SCXX-0705-0000
GS: TOU-GS-1-A (Grandfathered)-NBT 2026 Vintage	TG1A		USCA-SCSC-0706-0000
GS: TOU-GS-1-A (Grandfathered)-NBT 2026 Vintage	TG1A		USCA-SCXX-0706-0000
GS: TOU-GS-1-A (Grandfathered)-CPP-NBT Non-Vintaged	TG1A		USCA-SCSC-0708-0000
GS: TOU-GS-1-A (Grandfathered)-CPP-NBT 2023 Vintage	TG1A		USCA-SCSC-0709-0000
GS: TOU-GS-1-A (Grandfathered)-CPP-NBT 2024 Vintage	TG1A		USCA-SCSC-0710-0000
GS: TOU-GS-1-A (Grandfathered)-CPP-NBT 2025 Vintage	TG1A		USCA-SCSC-0711-0000
GS: TOU-GS-1-A (Grandfathered)-CPP-NBT 2026 Vintage	TG1A		USCA-SCSC-0712-0000
TOU-GS-1-E	TG1E		USCA-SCSC-0800-0000
TOU-GS-1-E	TG1E		USCA-SCXX-0800-0000
TOU-GS-1-E-CPP	TG1E		USCA-SCSC-0801-0000
TOU-GS-1-E-NBT Non-Vintaged	TG1E		USCA-SCSC-0802-0000
TOU-GS-1-E-NBT Non-Vintaged	TG1E		USCA-SCXX-0802-0000
TOU-GS-1-E-NBT 2023 Vintage	TG1E		USCA-SCSC-0803-0000
TOU-GS-1-E-NBT 2023 Vintage	TG1E		USCA-SCXX-0803-0000
TOU-GS-1-E-NBT 2024 Vintage	TG1E		USCA-SCSC-0804-0000
TOU-GS-1-E-NBT 2024 Vintage	TG1E		USCA-SCXX-0804-0000
TOU-GS-1-E-NBT 2025 Vintage	TG1E		USCA-SCSC-0805-0000
TOU-GS-1-E-NBT 2025 Vintage	TG1E		USCA-SCXX-0805-0000
TOU-GS-1-E-NBT 2026 Vintage	TG1E		USCA-SCSC-0806-0000
TOU-GS-1-E-NBT 2026 Vintage	TG1E		USCA-SCXX-0806-0000
TOU-GS-1-E-CPP-NBT Non-Vintaged	TG1E		USCA-SCSC-0808-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-GS-1-E-CPP-NBT 2023 Vintage	TG1E		USCA-SCSC-0809-0000
TOU-GS-1-E-CPP-NBT 2024 Vintage	TG1E		USCA-SCSC-0810-0000
TOU-GS-1-E-CPP-NBT 2025 Vintage	TG1E		USCA-SCSC-0811-0000
TOU-GS-1-E-CPP-NBT 2026 Vintage	TG1E		USCA-SCSC-0812-0000
TOU-GS-1-ES	TG1ES		USCA-SCSC-0900-0000
TOU-GS-1-ES	TG1ES		USCA-SCXX-0900-0000
TOU-GS-1-ES-CPP	TG1ES		USCA-SCSC-0901-0000
TOU-GS-1-ES-NBT Non-Vintaged	TG1ES		USCA-SCSC-0902-0000
TOU-GS-1-ES-NBT Non-Vintaged	TG1ES		USCA-SCXX-0902-0000
TOU-GS-1-ES-NBT 2023 Vintage	TG1ES		USCA-SCSC-0903-0000
TOU-GS-1-ES-NBT 2023 Vintage	TG1ES		USCA-SCXX-0903-0000
TOU-GS-1-ES-NBT 2024 Vintage	TG1ES		USCA-SCSC-0904-0000
TOU-GS-1-ES-NBT 2024 Vintage	TG1ES		USCA-SCXX-0904-0000
TOU-GS-1-ES-NBT 2025 Vintage	TG1ES		USCA-SCSC-0905-0000
TOU-GS-1-ES-NBT 2025 Vintage	TG1ES		USCA-SCXX-0905-0000
TOU-GS-1-ES-NBT 2026 Vintage	TG1ES		USCA-SCSC-0906-0000
TOU-GS-1-ES-NBT 2026 Vintage	TG1ES		USCA-SCXX-0906-0000
TOU-GS-1-ES-CPP-NBT Non-Vintaged	TG1ES		USCA-SCSC-0908-0000
TOU-GS-1-ES-CPP-NBT 2023 Vintage	TG1ES		USCA-SCSC-0909-0000
TOU-GS-1-ES-CPP-NBT 2024 Vintage	TG1ES		USCA-SCSC-0910-0000
TOU-GS-1-ES-CPP-NBT 2025 Vintage	TG1ES		USCA-SCSC-0911-0000
TOU-GS-1-ES-CPP-NBT 2026 Vintage	TG1ES		USCA-SCSC-0912-0000
GS: TOU-GS-1-B (Grandfathered)	TG1B		USCA-SCSC-1000-0000
GS: TOU-GS-1-B (Grandfathered)	TG1B		USCA-SCXX-1000-0000
GS: TOU-GS-1-B (Grandfathered)-NBT Non-Vintaged	TG1B		USCA-SCSC-1002-0000
GS: TOU-GS-1-B (Grandfathered)-NBT Non-Vintaged	TG1B		USCA-SCXX-1002-0000
GS: TOU-GS-1-B (Grandfathered)-NBT 2023 Vintage	TG1B		USCA-SCSC-1003-0000
GS: TOU-GS-1-B (Grandfathered)-NBT 2023 Vintage	TG1B		USCA-SCXX-1003-0000
GS: TOU-GS-1-B (Grandfathered)-NBT 2024 Vintage	TG1B		USCA-SCSC-1004-0000
GS: TOU-GS-1-B (Grandfathered)-NBT 2024 Vintage	TG1B		USCA-SCXX-1004-0000
GS: TOU-GS-1-B (Grandfathered)-NBT 2025 Vintage	TG1B		USCA-SCSC-1005-0000
GS: TOU-GS-1-B (Grandfathered)-NBT 2025 Vintage	TG1B		USCA-SCXX-1005-0000
GS: TOU-GS-1-B (Grandfathered)-NBT 2026 Vintage	TG1B		USCA-SCSC-1006-0000
GS: TOU-GS-1-B (Grandfathered)-NBT 2026 Vintage	TG1B		USCA-SCXX-1006-0000
TOU-GS-1-D	TG1D		USCA-SCSC-1100-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-GS-1-D	TG1D		USCA-SCXX-1100-0000
TOU-GS-1-D-NBT Non-Vintaged	TG1D		USCA-SCSC-1102-0000
TOU-GS-1-D-NBT Non-Vintaged	TG1D		USCA-SCXX-1102-0000
TOU-GS-1-D-NBT 2023 Vintage	TG1D		USCA-SCSC-1103-0000
TOU-GS-1-D-NBT 2023 Vintage	TG1D		USCA-SCXX-1103-0000
TOU-GS-1-D-NBT 2024 Vintage	TG1D		USCA-SCSC-1104-0000
TOU-GS-1-D-NBT 2024 Vintage	TG1D		USCA-SCXX-1104-0000
TOU-GS-1-D-NBT 2025 Vintage	TG1D		USCA-SCSC-1105-0000
TOU-GS-1-D-NBT 2025 Vintage	TG1D		USCA-SCXX-1105-0000
TOU-GS-1-D-NBT 2026 Vintage	TG1D		USCA-SCSC-1106-0000
TOU-GS-1-D-NBT 2026 Vintage	TG1D		USCA-SCXX-1106-0000
General Service - TOU-GS-1-LG	TG1LG		USCA-SCSC-1200-0000
General Service - TOU-GS-1-LG	TG1LG		USCA-SCXX-1200-0000
General Service - TOU-GS-1-LG-CPP	TG1LG		USCA-SCSC-1201-0000
TOU-GS-1-D, RTP	TG1DRTP		USCA-SCSC-1300-0000
TOU-GS-1-D, RTP-NBT Non-Vintaged	TG1DRTP		USCA-SCSC-1302-0000
TOU-GS-1-D, RTP-NBT 2023 Vintage	TG1DRTP		USCA-SCSC-1303-0000
TOU-GS-1-D, RTP-NBT 2024 Vintage	TG1DRTP		USCA-SCSC-1304-0000
TOU-GS-1-D, RTP-NBT 2025 Vintage	TG1DRTP		USCA-SCSC-1305-0000
TOU-GS-1-D, RTP-NBT 2026 Vintage	TG1DRTP		USCA-SCSC-1306-0000
General Service - TOU-EV-7-E	TEV7E		USCA-SCSC-1400-0000
General Service - TOU-EV-7-E	TEV7E		USCA-SCXX-1400-0000
General Service - TOU-EV-7-E-NBT Non-Vintaged	TEV7E		USCA-SCSC-1402-0000
General Service - TOU-EV-7-E-NBT Non-Vintaged	TEV7E		USCA-SCXX-1402-0000
General Service - TOU-EV-7-E-NBT 2023 Vintage	TEV7E		USCA-SCSC-1403-0000
General Service - TOU-EV-7-E-NBT 2023 Vintage	TEV7E		USCA-SCXX-1403-0000
General Service - TOU-EV-7-E-NBT 2024 Vintage	TEV7E		USCA-SCSC-1404-0000
General Service - TOU-EV-7-E-NBT 2024 Vintage	TEV7E		USCA-SCXX-1404-0000
General Service - TOU-EV-7-E-NBT 2025 Vintage	TEV7E		USCA-SCSC-1405-0000
General Service - TOU-EV-7-E-NBT 2025 Vintage	TEV7E		USCA-SCXX-1405-0000
General Service - TOU-EV-7-E-NBT 2026 Vintage	TEV7E		USCA-SCSC-1406-0000
General Service - TOU-EV-7-E-NBT 2026 Vintage	TEV7E		USCA-SCXX-1406-0000
General Service - TOU-EV-7-D	TEV7D		USCA-SCSC-1500-0000
General Service - TOU-EV-7-D	TEV7D		USCA-SCXX-1500-0000
General Service - TOU-EV-7-D-NBT Non-Vintaged	TEV7D		USCA-SCSC-1502-0000

Rate Name	AltRateName1	AltRateName2	RIN
General Service - TOU-EV-7-D-NBT Non-Vintaged	TEV7D		USCA-SCXX-1502-0000
General Service - TOU-EV-7-D-NBT 2023 Vintage	TEV7D		USCA-SCSC-1503-0000
General Service - TOU-EV-7-D-NBT 2023 Vintage	TEV7D		USCA-SCXX-1503-0000
General Service - TOU-EV-7-D-NBT 2024 Vintage	TEV7D		USCA-SCSC-1504-0000
General Service - TOU-EV-7-D-NBT 2024 Vintage	TEV7D		USCA-SCXX-1504-0000
General Service - TOU-EV-7-D-NBT 2025 Vintage	TEV7D		USCA-SCSC-1505-0000
General Service - TOU-EV-7-D-NBT 2025 Vintage	TEV7D		USCA-SCXX-1505-0000
General Service - TOU-EV-7-D-NBT 2026 Vintage	TEV7D		USCA-SCSC-1506-0000
General Service - TOU-EV-7-D-NBT 2026 Vintage	TEV7D		USCA-SCXX-1506-0000
TOU-GS-2-E	TG2E		USCA-SCSC-1600-0000
TOU-GS-2-E	TG2E		USCA-SCXX-1600-0000
TOU-GS-2-E-NBT Non-Vintaged	TG2E		USCA-SCSC-1602-0000
TOU-GS-2-E-NBT Non-Vintaged	TG2E		USCA-SCXX-1602-0000
TOU-GS-2-E-NBT 2023 Vintage	TG2E		USCA-SCSC-1603-0000
TOU-GS-2-E-NBT 2023 Vintage	TG2E		USCA-SCXX-1603-0000
TOU-GS-2-E-NBT 2024 Vintage	TG2E		USCA-SCSC-1604-0000
TOU-GS-2-E-NBT 2024 Vintage	TG2E		USCA-SCXX-1604-0000
TOU-GS-2-E-NBT 2025 Vintage	TG2E		USCA-SCSC-1605-0000
TOU-GS-2-E-NBT 2025 Vintage	TG2E		USCA-SCXX-1605-0000
TOU-GS-2-E-NBT 2026 Vintage	TG2E		USCA-SCSC-1606-0000
TOU-GS-2-E-NBT 2026 Vintage	TG2E		USCA-SCXX-1606-0000
General Service - TOU-GS-2-B (GF)	TG2B		USCA-SCSC-1700-0000
General Service - TOU-GS-2-B (GF)	TG2B		USCA-SCXX-1700-0000
General Service - TOU-GS-2-B (GF)-CPP	TG2B		USCA-SCSC-1701-0000
General Service - TOU-GS-2-B (GF)-NBT Non-Vintaged	TG2B		USCA-SCSC-1702-0000
General Service - TOU-GS-2-B (GF)-NBT Non-Vintaged	TG2B		USCA-SCXX-1702-0000
General Service - TOU-GS-2-B (GF)-NBT 2023 Vintage	TG2B		USCA-SCSC-1703-0000
General Service - TOU-GS-2-B (GF)-NBT 2023 Vintage	TG2B		USCA-SCXX-1703-0000
General Service - TOU-GS-2-B (GF)-NBT 2024 Vintage	TG2B		USCA-SCSC-1704-0000
General Service - TOU-GS-2-B (GF)-NBT 2024 Vintage	TG2B		USCA-SCXX-1704-0000
General Service - TOU-GS-2-B (GF)-NBT 2025 Vintage	TG2B		USCA-SCSC-1705-0000
General Service - TOU-GS-2-B (GF)-NBT 2025 Vintage	TG2B		USCA-SCXX-1705-0000

Rate Name	AltRateName1	AltRateName2	RIN
General Service - TOU-GS-2-B (GF)-NBT 2026 Vintage	TG2B		USCA-SCSC-1706-0000
General Service - TOU-GS-2-B (GF)-NBT 2026 Vintage	TG2B		USCA-SCXX-1706-0000
General Service - TOU-GS-2-B (GF)-CPP-NBT Non-Vintaged	TG2B		USCA-SCSC-1708-0000
General Service - TOU-GS-2-B (GF)-CPP-NBT 2023 Vintage	TG2B		USCA-SCSC-1709-0000
General Service - TOU-GS-2-B (GF)-CPP-NBT 2024 Vintage	TG2B		USCA-SCSC-1710-0000
General Service - TOU-GS-2-B (GF)-CPP-NBT 2025 Vintage	TG2B		USCA-SCSC-1711-0000
General Service - TOU-GS-2-B (GF)-CPP-NBT 2026 Vintage	TG2B		USCA-SCSC-1712-0000
TOU-GS-2-D	TG2D		USCA-SCSC-1800-0000
TOU-GS-2-D	TG2D		USCA-SCXX-1800-0000
TOU-GS-2-D-CPP	TG2D		USCA-SCSC-1801-0000
TOU-GS-2-D-NBT Non-Vintaged	TG2D		USCA-SCSC-1802-0000
TOU-GS-2-D-NBT Non-Vintaged	TG2D		USCA-SCXX-1802-0000
TOU-GS-2-D-NBT 2023 Vintage	TG2D		USCA-SCSC-1803-0000
TOU-GS-2-D-NBT 2023 Vintage	TG2D		USCA-SCXX-1803-0000
TOU-GS-2-D-NBT 2024 Vintage	TG2D		USCA-SCSC-1804-0000
TOU-GS-2-D-NBT 2024 Vintage	TG2D		USCA-SCXX-1804-0000
TOU-GS-2-D-NBT 2025 Vintage	TG2D		USCA-SCSC-1805-0000
TOU-GS-2-D-NBT 2025 Vintage	TG2D		USCA-SCXX-1805-0000
TOU-GS-2-D-NBT 2026 Vintage	TG2D		USCA-SCSC-1806-0000
TOU-GS-2-D-NBT 2026 Vintage	TG2D		USCA-SCXX-1806-0000
TOU-GS-2-D-CPP-NBT Non-Vintaged	TG2D		USCA-SCSC-1808-0000
TOU-GS-2-D-CPP-NBT 2023 Vintage	TG2D		USCA-SCSC-1809-0000
TOU-GS-2-D-CPP-NBT 2024 Vintage	TG2D		USCA-SCSC-1810-0000
TOU-GS-2-D-CPP-NBT 2025 Vintage	TG2D		USCA-SCSC-1811-0000
TOU-GS-2-D-CPP-NBT 2026 Vintage	TG2D		USCA-SCSC-1812-0000
GS: TOU-GS-2-R (Grandfathered)	TG2R		USCA-SCSC-1900-0000
GS: TOU-GS-2-R (Grandfathered)	TG2R		USCA-SCXX-1900-0000
GS: TOU-GS-2-R (Grandfathered)-NBT Non-Vintaged	TG2R		USCA-SCSC-1902-0000
GS: TOU-GS-2-R (Grandfathered)-NBT Non-Vintaged	TG2R		USCA-SCXX-1902-0000
GS: TOU-GS-2-R (Grandfathered)-NBT 2023 Vintage	TG2R		USCA-SCSC-1903-0000
GS: TOU-GS-2-R (Grandfathered)-NBT 2023 Vintage	TG2R		USCA-SCXX-1903-0000
GS: TOU-GS-2-R (Grandfathered)-NBT 2024 Vintage	TG2R		USCA-SCSC-1904-0000
GS: TOU-GS-2-R (Grandfathered)-NBT 2024 Vintage	TG2R		USCA-SCXX-1904-0000

Rate Name	AltRateName1	AltRateName2	RIN
GS: TOU-GS-2-R (Grandfathered)-NBT 2025 Vintage	TG2R		USCA-SCSC-1905-0000
GS: TOU-GS-2-R (Grandfathered)-NBT 2025 Vintage	TG2R		USCA-SCXX-1905-0000
GS: TOU-GS-2-R (Grandfathered)-NBT 2026 Vintage	TG2R		USCA-SCSC-1906-0000
GS: TOU-GS-2-R (Grandfathered)-NBT 2026 Vintage	TG2R		USCA-SCXX-1906-0000
TOU-GS-2-D, RTP	TG2DRTP		USCA-SCSC-2000-0000
TOU-GS-2-D, RTP-NBT Non-Vintaged	TG2DRTP		USCA-SCSC-2002-0000
TOU-GS-2-D, RTP-NBT 2023 Vintage	TG2DRTP		USCA-SCSC-2003-0000
TOU-GS-2-D, RTP-NBT 2024 Vintage	TG2DRTP		USCA-SCSC-2004-0000
TOU-GS-2-D, RTP-NBT 2025 Vintage	TG2DRTP		USCA-SCSC-2005-0000
TOU-GS-2-D, RTP-NBT 2026 Vintage	TG2DRTP		USCA-SCSC-2006-0000
TOU-EV-8	TEV8		USCA-SCSC-2100-0000
TOU-EV-8	TEV8		USCA-SCXX-2100-0000
TOU-EV-8-NBT Non-Vintaged	TEV8		USCA-SCSC-2102-0000
TOU-EV-8-NBT Non-Vintaged	TEV8		USCA-SCXX-2102-0000
TOU-EV-8-NBT 2023 Vintage	TEV8		USCA-SCSC-2103-0000
TOU-EV-8-NBT 2023 Vintage	TEV8		USCA-SCXX-2103-0000
TOU-EV-8-NBT 2024 Vintage	TEV8		USCA-SCSC-2104-0000
TOU-EV-8-NBT 2024 Vintage	TEV8		USCA-SCXX-2104-0000
TOU-EV-8-NBT 2025 Vintage	TEV8		USCA-SCSC-2105-0000
TOU-EV-8-NBT 2025 Vintage	TEV8		USCA-SCXX-2105-0000
TOU-EV-8-NBT 2026 Vintage	TEV8		USCA-SCSC-2106-0000
TOU-EV-8-NBT 2026 Vintage	TEV8		USCA-SCXX-2106-0000
TOU-GS-3-E	TG3E		USCA-SCSC-2200-0000
TOU-GS-3-E	TG3E		USCA-SCXX-2200-0000
TOU-GS-3-E-NBT Non-Vintaged	TG3E		USCA-SCSC-2202-0000
TOU-GS-3-E-NBT Non-Vintaged	TG3E		USCA-SCXX-2202-0000
TOU-GS-3-E-NBT 2023 Vintage	TG3E		USCA-SCSC-2203-0000
TOU-GS-3-E-NBT 2023 Vintage	TG3E		USCA-SCXX-2203-0000
TOU-GS-3-E-NBT 2024 Vintage	TG3E		USCA-SCSC-2204-0000
TOU-GS-3-E-NBT 2024 Vintage	TG3E		USCA-SCXX-2204-0000
TOU-GS-3-E-NBT 2025 Vintage	TG3E		USCA-SCSC-2205-0000
TOU-GS-3-E-NBT 2025 Vintage	TG3E		USCA-SCXX-2205-0000
TOU-GS-3-E-NBT 2026 Vintage	TG3E		USCA-SCSC-2206-0000
TOU-GS-3-E-NBT 2026 Vintage	TG3E		USCA-SCXX-2206-0000
General Service - TOU-GS-3-B (GF)	TG3B		USCA-SCSC-2300-0000
General Service - TOU-GS-3-B (GF)	TG3B		USCA-SCXX-2300-0000
General Service - TOU-GS-3-B (GF)-CPP	TG3B		USCA-SCSC-2301-0000
General Service - TOU-GS-3-B (GF)-NBT Non-Vintaged	TG3B		USCA-SCSC-2302-0000

Rate Name	AltRateName1	AltRateName2	RIN
General Service - TOU-GS-3-B (GF)-NBT Non-Vintaged	TG3B		USCA-SCXX-2302-0000
General Service - TOU-GS-3-B (GF)-NBT 2023 Vintage	TG3B		USCA-SCSC-2303-0000
General Service - TOU-GS-3-B (GF)-NBT 2023 Vintage	TG3B		USCA-SCXX-2303-0000
General Service - TOU-GS-3-B (GF)-NBT 2024 Vintage	TG3B		USCA-SCSC-2304-0000
General Service - TOU-GS-3-B (GF)-NBT 2024 Vintage	TG3B		USCA-SCXX-2304-0000
General Service - TOU-GS-3-B (GF)-NBT 2025 Vintage	TG3B		USCA-SCSC-2305-0000
General Service - TOU-GS-3-B (GF)-NBT 2025 Vintage	TG3B		USCA-SCXX-2305-0000
General Service - TOU-GS-3-B (GF)-NBT 2026 Vintage	TG3B		USCA-SCSC-2306-0000
General Service - TOU-GS-3-B (GF)-NBT 2026 Vintage	TG3B		USCA-SCXX-2306-0000
General Service - TOU-GS-3-B (GF)-CPP-NBT Non-Vintaged	TG3B		USCA-SCSC-2308-0000
General Service - TOU-GS-3-B (GF)-CPP-NBT 2023 Vintage	TG3B		USCA-SCSC-2309-0000
General Service - TOU-GS-3-B (GF)-CPP-NBT 2024 Vintage	TG3B		USCA-SCSC-2310-0000
General Service - TOU-GS-3-B (GF)-CPP-NBT 2025 Vintage	TG3B		USCA-SCSC-2311-0000
General Service - TOU-GS-3-B (GF)-CPP-NBT 2026 Vintage	TG3B		USCA-SCSC-2312-0000
TOU-GS-3-D	TG3D		USCA-SCSC-2400-0000
TOU-GS-3-D	TG3D		USCA-SCXX-2400-0000
TOU-GS-3-D-CPP	TG3D		USCA-SCSC-2401-0000
TOU-GS-3-D-NBT Non-Vintaged	TG3D		USCA-SCSC-2402-0000
TOU-GS-3-D-NBT Non-Vintaged	TG3D		USCA-SCXX-2402-0000
TOU-GS-3-D-NBT 2023 Vintage	TG3D		USCA-SCSC-2403-0000
TOU-GS-3-D-NBT 2023 Vintage	TG3D		USCA-SCXX-2403-0000
TOU-GS-3-D-NBT 2024 Vintage	TG3D		USCA-SCSC-2404-0000
TOU-GS-3-D-NBT 2024 Vintage	TG3D		USCA-SCXX-2404-0000
TOU-GS-3-D-NBT 2025 Vintage	TG3D		USCA-SCSC-2405-0000
TOU-GS-3-D-NBT 2025 Vintage	TG3D		USCA-SCXX-2405-0000
TOU-GS-3-D-NBT 2026 Vintage	TG3D		USCA-SCSC-2406-0000
TOU-GS-3-D-NBT 2026 Vintage	TG3D		USCA-SCXX-2406-0000
TOU-GS-3-D-CPP-NBT Non-Vintaged	TG3D		USCA-SCSC-2408-0000
TOU-GS-3-D-CPP-NBT 2023 Vintage	TG3D		USCA-SCSC-2409-0000
TOU-GS-3-D-CPP-NBT 2024 Vintage	TG3D		USCA-SCSC-2410-0000
TOU-GS-3-D-CPP-NBT 2025 Vintage	TG3D		USCA-SCSC-2411-0000
TOU-GS-3-D-CPP-NBT 2026 Vintage	TG3D		USCA-SCSC-2412-0000
TOU-GS-3-R	TG3R		USCA-SCSC-2500-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-GS-3-R	TG3R		USCA-SCXX-2500-0000
TOU-GS-3-R-NBT Non-Vintaged	TG3R		USCA-SCSC-2502-0000
TOU-GS-3-R-NBT Non-Vintaged	TG3R		USCA-SCXX-2502-0000
TOU-GS-3-R-NBT 2023 Vintage	TG3R		USCA-SCSC-2503-0000
TOU-GS-3-R-NBT 2023 Vintage	TG3R		USCA-SCXX-2503-0000
TOU-GS-3-R-NBT 2024 Vintage	TG3R		USCA-SCSC-2504-0000
TOU-GS-3-R-NBT 2024 Vintage	TG3R		USCA-SCXX-2504-0000
TOU-GS-3-R-NBT 2025 Vintage	TG3R		USCA-SCSC-2505-0000
TOU-GS-3-R-NBT 2025 Vintage	TG3R		USCA-SCXX-2505-0000
TOU-GS-3-R-NBT 2026 Vintage	TG3R		USCA-SCSC-2506-0000
TOU-GS-3-R-NBT 2026 Vintage	TG3R		USCA-SCXX-2506-0000
TOU-GS-3-D, RTP	TG3DRTP		USCA-SCSC-2600-0000
TOU-GS-3-D, RTP-NBT Non-Vintaged	TG3DRTP		USCA-SCSC-2602-0000
TOU-GS-3-D, RTP-NBT 2023 Vintage	TG3DRTP		USCA-SCSC-2603-0000
TOU-GS-3-D, RTP-NBT 2024 Vintage	TG3DRTP		USCA-SCSC-2604-0000
TOU-GS-3-D, RTP-NBT 2025 Vintage	TG3DRTP		USCA-SCSC-2605-0000
TOU-GS-3-D, RTP-NBT 2026 Vintage	TG3DRTP		USCA-SCSC-2606-0000
TOU-EV-9	TEV9	SEC	USCA-SCSC-2700-0000
TOU-EV-9	TEV9	SEC	USCA-SCXX-2700-0000
TOU-EV-9-NBT Non-Vintaged	TEV9	SEC	USCA-SCSC-2702-0000
TOU-EV-9-NBT Non-Vintaged	TEV9	SEC	USCA-SCXX-2702-0000
TOU-EV-9-NBT 2023 Vintage	TEV9	SEC	USCA-SCSC-2703-0000
TOU-EV-9-NBT 2023 Vintage	TEV9	SEC	USCA-SCXX-2703-0000
TOU-EV-9-NBT 2024 Vintage	TEV9	SEC	USCA-SCSC-2704-0000
TOU-EV-9-NBT 2024 Vintage	TEV9	SEC	USCA-SCXX-2704-0000
TOU-EV-9-NBT 2025 Vintage	TEV9	SEC	USCA-SCSC-2705-0000
TOU-EV-9-NBT 2025 Vintage	TEV9	SEC	USCA-SCXX-2705-0000
TOU-EV-9-NBT 2026 Vintage	TEV9	SEC	USCA-SCSC-2706-0000
TOU-EV-9-NBT 2026 Vintage	TEV9	SEC	USCA-SCXX-2706-0000
TOU-EV-9	TEV9	PRI	USCA-SCSC-2800-0000
TOU-EV-9	TEV9	PRI	USCA-SCXX-2800-0000
TOU-EV-9-NBT Non-Vintaged	TEV9	PRI	USCA-SCSC-2802-0000
TOU-EV-9-NBT Non-Vintaged	TEV9	PRI	USCA-SCXX-2802-0000
TOU-EV-9-NBT 2023 Vintage	TEV9	PRI	USCA-SCSC-2803-0000
TOU-EV-9-NBT 2023 Vintage	TEV9	PRI	USCA-SCXX-2803-0000
TOU-EV-9-NBT 2024 Vintage	TEV9	PRI	USCA-SCSC-2804-0000
TOU-EV-9-NBT 2024 Vintage	TEV9	PRI	USCA-SCXX-2804-0000
TOU-EV-9-NBT 2025 Vintage	TEV9	PRI	USCA-SCSC-2805-0000
TOU-EV-9-NBT 2025 Vintage	TEV9	PRI	USCA-SCXX-2805-0000
TOU-EV-9-NBT 2026 Vintage	TEV9	PRI	USCA-SCSC-2806-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-EV-9-NBT 2026 Vintage	TEV9	PRI	USCA-SCXX-2806-0000
TOU-EV-9	TEV9	SUB	USCA-SCSC-2900-0000
TOU-EV-9	TEV9	SUB	USCA-SCXX-2900-0000
TOU-EV-9-NBT Non-Vintaged	TEV9	SUB	USCA-SCSC-2902-0000
TOU-EV-9-NBT Non-Vintaged	TEV9	SUB	USCA-SCXX-2902-0000
TOU-EV-9-NBT 2023 Vintage	TEV9	SUB	USCA-SCSC-2903-0000
TOU-EV-9-NBT 2023 Vintage	TEV9	SUB	USCA-SCXX-2903-0000
TOU-EV-9-NBT 2024 Vintage	TEV9	SUB	USCA-SCSC-2904-0000
TOU-EV-9-NBT 2024 Vintage	TEV9	SUB	USCA-SCXX-2904-0000
TOU-EV-9-NBT 2025 Vintage	TEV9	SUB	USCA-SCSC-2905-0000
TOU-EV-9-NBT 2025 Vintage	TEV9	SUB	USCA-SCXX-2905-0000
TOU-EV-9-NBT 2026 Vintage	TEV9	SUB	USCA-SCSC-2906-0000
TOU-EV-9-NBT 2026 Vintage	TEV9	SUB	USCA-SCXX-2906-0000
TOU-8-E	T8E	SEC	USCA-SCSC-3000-0000
TOU-8-E	T8E	SEC	USCA-SCXX-3000-0000
TOU-8-E-NBT Non-Vintaged	T8E	SEC	USCA-SCSC-3002-0000
TOU-8-E-NBT Non-Vintaged	T8E	SEC	USCA-SCXX-3002-0000
TOU-8-E-NBT 2023 Vintage	T8E	SEC	USCA-SCSC-3003-0000
TOU-8-E-NBT 2023 Vintage	T8E	SEC	USCA-SCXX-3003-0000
TOU-8-E-NBT 2024 Vintage	T8E	SEC	USCA-SCSC-3004-0000
TOU-8-E-NBT 2024 Vintage	T8E	SEC	USCA-SCXX-3004-0000
TOU-8-E-NBT 2025 Vintage	T8E	SEC	USCA-SCSC-3005-0000
TOU-8-E-NBT 2025 Vintage	T8E	SEC	USCA-SCXX-3005-0000
TOU-8-E-NBT 2026 Vintage	T8E	SEC	USCA-SCSC-3006-0000
TOU-8-E-NBT 2026 Vintage	T8E	SEC	USCA-SCXX-3006-0000
TOU-8-E	T8E	PRI	USCA-SCSC-3100-0000
TOU-8-E	T8E	PRI	USCA-SCXX-3100-0000
TOU-8-E-NBT Non-Vintaged	T8E	PRI	USCA-SCSC-3102-0000
TOU-8-E-NBT Non-Vintaged	T8E	PRI	USCA-SCXX-3102-0000
TOU-8-E-NBT 2023 Vintage	T8E	PRI	USCA-SCSC-3103-0000
TOU-8-E-NBT 2023 Vintage	T8E	PRI	USCA-SCXX-3103-0000
TOU-8-E-NBT 2024 Vintage	T8E	PRI	USCA-SCSC-3104-0000
TOU-8-E-NBT 2024 Vintage	T8E	PRI	USCA-SCXX-3104-0000
TOU-8-E-NBT 2025 Vintage	T8E	PRI	USCA-SCSC-3105-0000
TOU-8-E-NBT 2025 Vintage	T8E	PRI	USCA-SCXX-3105-0000
TOU-8-E-NBT 2026 Vintage	T8E	PRI	USCA-SCSC-3106-0000
TOU-8-E-NBT 2026 Vintage	T8E	PRI	USCA-SCXX-3106-0000
TOU-8-E	T8E	SUB	USCA-SCSC-3200-0000
TOU-8-E	T8E	SUB	USCA-SCXX-3200-0000
TOU-8-E-NBT Non-Vintaged	T8E	SUB	USCA-SCSC-3202-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-8-E-NBT Non-Vintaged	T8E	SUB	USCA-SCXX-3202-0000
TOU-8-E-NBT 2023 Vintage	T8E	SUB	USCA-SCSC-3203-0000
TOU-8-E-NBT 2023 Vintage	T8E	SUB	USCA-SCXX-3203-0000
TOU-8-E-NBT 2024 Vintage	T8E	SUB	USCA-SCSC-3204-0000
TOU-8-E-NBT 2024 Vintage	T8E	SUB	USCA-SCXX-3204-0000
TOU-8-E-NBT 2025 Vintage	T8E	SUB	USCA-SCSC-3205-0000
TOU-8-E-NBT 2025 Vintage	T8E	SUB	USCA-SCXX-3205-0000
TOU-8-E-NBT 2026 Vintage	T8E	SUB	USCA-SCSC-3206-0000
TOU-8-E-NBT 2026 Vintage	T8E	SUB	USCA-SCXX-3206-0000
TOU-8-D	T8D	SEC	USCA-SCSC-3300-0000
TOU-8-D	T8D	SEC	USCA-SCXX-3300-0000
TOU-8-D-CPP	T8D	SEC	USCA-SCSC-3301-0000
TOU-8-D-NBT Non-Vintaged	T8D	SEC	USCA-SCSC-3302-0000
TOU-8-D-NBT Non-Vintaged	T8D	SEC	USCA-SCXX-3302-0000
TOU-8-D-NBT 2023 Vintage	T8D	SEC	USCA-SCSC-3303-0000
TOU-8-D-NBT 2023 Vintage	T8D	SEC	USCA-SCXX-3303-0000
TOU-8-D-NBT 2024 Vintage	T8D	SEC	USCA-SCSC-3304-0000
TOU-8-D-NBT 2024 Vintage	T8D	SEC	USCA-SCXX-3304-0000
TOU-8-D-NBT 2025 Vintage	T8D	SEC	USCA-SCSC-3305-0000
TOU-8-D-NBT 2025 Vintage	T8D	SEC	USCA-SCXX-3305-0000
TOU-8-D-NBT 2026 Vintage	T8D	SEC	USCA-SCSC-3306-0000
TOU-8-D-NBT 2026 Vintage	T8D	SEC	USCA-SCXX-3306-0000
TOU-8-D-CPP-NBT Non-Vintaged	T8D	SEC	USCA-SCSC-3308-0000
TOU-8-D-CPP-NBT 2023 Vintage	T8D	SEC	USCA-SCSC-3309-0000
TOU-8-D-CPP-NBT 2024 Vintage	T8D	SEC	USCA-SCSC-3310-0000
TOU-8-D-CPP-NBT 2025 Vintage	T8D	SEC	USCA-SCSC-3311-0000
TOU-8-D-CPP-NBT 2026 Vintage	T8D	SEC	USCA-SCSC-3312-0000
TOU-8-D	T8D	PRI	USCA-SCSC-3400-0000
TOU-8-D	T8D	PRI	USCA-SCXX-3400-0000
TOU-8-D-CPP	T8D	PRI	USCA-SCSC-3401-0000
TOU-8-D-NBT Non-Vintaged	T8D	PRI	USCA-SCSC-3402-0000
TOU-8-D-NBT Non-Vintaged	T8D	PRI	USCA-SCXX-3402-0000
TOU-8-D-NBT 2023 Vintage	T8D	PRI	USCA-SCSC-3403-0000
TOU-8-D-NBT 2023 Vintage	T8D	PRI	USCA-SCXX-3403-0000
TOU-8-D-NBT 2024 Vintage	T8D	PRI	USCA-SCSC-3404-0000
TOU-8-D-NBT 2024 Vintage	T8D	PRI	USCA-SCXX-3404-0000
TOU-8-D-NBT 2025 Vintage	T8D	PRI	USCA-SCSC-3405-0000
TOU-8-D-NBT 2025 Vintage	T8D	PRI	USCA-SCXX-3405-0000
TOU-8-D-NBT 2026 Vintage	T8D	PRI	USCA-SCSC-3406-0000
TOU-8-D-NBT 2026 Vintage	T8D	PRI	USCA-SCXX-3406-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-8-D-CPP-NBT Non-Vintaged	T8D	PRI	USCA-SCSC-3408-0000
TOU-8-D-CPP-NBT 2023 Vintage	T8D	PRI	USCA-SCSC-3409-0000
TOU-8-D-CPP-NBT 2024 Vintage	T8D	PRI	USCA-SCSC-3410-0000
TOU-8-D-CPP-NBT 2025 Vintage	T8D	PRI	USCA-SCSC-3411-0000
TOU-8-D-CPP-NBT 2026 Vintage	T8D	PRI	USCA-SCSC-3412-0000
TOU-8-D	T8D	SUB	USCA-SCSC-3500-0000
TOU-8-D	T8D	SUB	USCA-SCXX-3500-0000
TOU-8-D-CPP	T8D	SUB	USCA-SCSC-3501-0000
TOU-8-D-NBT Non-Vintaged	T8D	SUB	USCA-SCSC-3502-0000
TOU-8-D-NBT Non-Vintaged	T8D	SUB	USCA-SCXX-3502-0000
TOU-8-D-NBT 2023 Vintage	T8D	SUB	USCA-SCSC-3503-0000
TOU-8-D-NBT 2023 Vintage	T8D	SUB	USCA-SCXX-3503-0000
TOU-8-D-NBT 2024 Vintage	T8D	SUB	USCA-SCSC-3504-0000
TOU-8-D-NBT 2024 Vintage	T8D	SUB	USCA-SCXX-3504-0000
TOU-8-D-NBT 2025 Vintage	T8D	SUB	USCA-SCSC-3505-0000
TOU-8-D-NBT 2025 Vintage	T8D	SUB	USCA-SCXX-3505-0000
TOU-8-D-NBT 2026 Vintage	T8D	SUB	USCA-SCSC-3506-0000
TOU-8-D-NBT 2026 Vintage	T8D	SUB	USCA-SCXX-3506-0000
TOU-8-D-CPP-NBT Non-Vintaged	T8D	SUB	USCA-SCSC-3508-0000
TOU-8-D-CPP-NBT 2023 Vintage	T8D	SUB	USCA-SCSC-3509-0000
TOU-8-D-CPP-NBT 2024 Vintage	T8D	SUB	USCA-SCSC-3510-0000
TOU-8-D-CPP-NBT 2025 Vintage	T8D	SUB	USCA-SCSC-3511-0000
TOU-8-D-CPP-NBT 2026 Vintage	T8D	SUB	USCA-SCSC-3512-0000
TOU-8 Option B	T8B	SEC	USCA-SCSC-3600-0000
TOU-8 Option B	T8B	SEC	USCA-SCXX-3600-0000
TOU-8 Option B-CPP	T8B	SEC	USCA-SCSC-3601-0000
TOU-8 Option B-NBT Non-Vintaged	T8B	SEC	USCA-SCSC-3602-0000
TOU-8 Option B-NBT Non-Vintaged	T8B	SEC	USCA-SCXX-3602-0000
TOU-8 Option B-NBT 2023 Vintage	T8B	SEC	USCA-SCSC-3603-0000
TOU-8 Option B-NBT 2023 Vintage	T8B	SEC	USCA-SCXX-3603-0000
TOU-8 Option B-NBT 2024 Vintage	T8B	SEC	USCA-SCSC-3604-0000
TOU-8 Option B-NBT 2024 Vintage	T8B	SEC	USCA-SCXX-3604-0000
TOU-8 Option B-NBT 2025 Vintage	T8B	SEC	USCA-SCSC-3605-0000
TOU-8 Option B-NBT 2025 Vintage	T8B	SEC	USCA-SCXX-3605-0000
TOU-8 Option B-NBT 2026 Vintage	T8B	SEC	USCA-SCSC-3606-0000
TOU-8 Option B-NBT 2026 Vintage	T8B	SEC	USCA-SCXX-3606-0000
TOU-8 Option B-CPP-NBT Non-Vintaged	T8B	SEC	USCA-SCSC-3608-0000
TOU-8 Option B-CPP-NBT 2023 Vintage	T8B	SEC	USCA-SCSC-3609-0000
TOU-8 Option B-CPP-NBT 2024 Vintage	T8B	SEC	USCA-SCSC-3610-0000
TOU-8 Option B-CPP-NBT 2025 Vintage	T8B	SEC	USCA-SCSC-3611-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-8 Option B-CPP-NBT 2026 Vintage	T8B	SEC	USCA-SCSC-3612-0000
TOU-8 Option B	T8B	PRI	USCA-SCSC-3700-0000
TOU-8 Option B	T8B	PRI	USCA-SCXX-3700-0000
TOU-8 Option B-CPP	T8B	PRI	USCA-SCSC-3701-0000
TOU-8 Option B-NBT Non-Vintaged	T8B	PRI	USCA-SCSC-3702-0000
TOU-8 Option B-NBT Non-Vintaged	T8B	PRI	USCA-SCXX-3702-0000
TOU-8 Option B-NBT 2023 Vintage	T8B	PRI	USCA-SCSC-3703-0000
TOU-8 Option B-NBT 2023 Vintage	T8B	PRI	USCA-SCXX-3703-0000
TOU-8 Option B-NBT 2024 Vintage	T8B	PRI	USCA-SCSC-3704-0000
TOU-8 Option B-NBT 2024 Vintage	T8B	PRI	USCA-SCXX-3704-0000
TOU-8 Option B-NBT 2025 Vintage	T8B	PRI	USCA-SCSC-3705-0000
TOU-8 Option B-NBT 2025 Vintage	T8B	PRI	USCA-SCXX-3705-0000
TOU-8 Option B-NBT 2026 Vintage	T8B	PRI	USCA-SCSC-3706-0000
TOU-8 Option B-NBT 2026 Vintage	T8B	PRI	USCA-SCXX-3706-0000
TOU-8 Option B-CPP-NBT Non-Vintaged	T8B	PRI	USCA-SCSC-3708-0000
TOU-8 Option B-CPP-NBT 2023 Vintage	T8B	PRI	USCA-SCSC-3709-0000
TOU-8 Option B-CPP-NBT 2024 Vintage	T8B	PRI	USCA-SCSC-3710-0000
TOU-8 Option B-CPP-NBT 2025 Vintage	T8B	PRI	USCA-SCSC-3711-0000
TOU-8 Option B-CPP-NBT 2026 Vintage	T8B	PRI	USCA-SCSC-3712-0000
TOU-8 Option B	T8B	SUB	USCA-SCSC-3800-0000
TOU-8 Option B	T8B	SUB	USCA-SCXX-3800-0000
TOU-8 Option B-CPP	T8B	SUB	USCA-SCSC-3801-0000
TOU-8 Option B-NBT Non-Vintaged	T8B	SUB	USCA-SCSC-3802-0000
TOU-8 Option B-NBT Non-Vintaged	T8B	SUB	USCA-SCXX-3802-0000
TOU-8 Option B-NBT 2023 Vintage	T8B	SUB	USCA-SCSC-3803-0000
TOU-8 Option B-NBT 2023 Vintage	T8B	SUB	USCA-SCXX-3803-0000
TOU-8 Option B-NBT 2024 Vintage	T8B	SUB	USCA-SCSC-3804-0000
TOU-8 Option B-NBT 2024 Vintage	T8B	SUB	USCA-SCXX-3804-0000
TOU-8 Option B-NBT 2025 Vintage	T8B	SUB	USCA-SCSC-3805-0000
TOU-8 Option B-NBT 2025 Vintage	T8B	SUB	USCA-SCXX-3805-0000
TOU-8 Option B-NBT 2026 Vintage	T8B	SUB	USCA-SCSC-3806-0000
TOU-8 Option B-NBT 2026 Vintage	T8B	SUB	USCA-SCXX-3806-0000
TOU-8 Option B-CPP-NBT Non-Vintaged	T8B	SUB	USCA-SCSC-3808-0000
TOU-8 Option B-CPP-NBT 2023 Vintage	T8B	SUB	USCA-SCSC-3809-0000
TOU-8 Option B-CPP-NBT 2024 Vintage	T8B	SUB	USCA-SCSC-3810-0000
TOU-8 Option B-CPP-NBT 2025 Vintage	T8B	SUB	USCA-SCSC-3811-0000
TOU-8 Option B-CPP-NBT 2026 Vintage	T8B	SUB	USCA-SCSC-3812-0000
General Service - TOU-8-R	T8R	SEC	USCA-SCSC-3900-0000
General Service - TOU-8-R	T8R	SEC	USCA-SCXX-3900-0000
General Service - TOU-8-R-NBT Non-Vintaged	T8R	SEC	USCA-SCSC-3902-0000

Rate Name	AltRateName1	AltRateName2	RIN
General Service - TOU-8-R-NBT Non-Vintaged	T8R	SEC	USCA-SCXX-3902-0000
General Service - TOU-8-R-NBT 2023 Vintage	T8R	SEC	USCA-SCSC-3903-0000
General Service - TOU-8-R-NBT 2023 Vintage	T8R	SEC	USCA-SCXX-3903-0000
General Service - TOU-8-R-NBT 2024 Vintage	T8R	SEC	USCA-SCSC-3904-0000
General Service - TOU-8-R-NBT 2024 Vintage	T8R	SEC	USCA-SCXX-3904-0000
General Service - TOU-8-R-NBT 2025 Vintage	T8R	SEC	USCA-SCSC-3905-0000
General Service - TOU-8-R-NBT 2025 Vintage	T8R	SEC	USCA-SCXX-3905-0000
General Service - TOU-8-R-NBT 2026 Vintage	T8R	SEC	USCA-SCSC-3906-0000
General Service - TOU-8-R-NBT 2026 Vintage	T8R	SEC	USCA-SCXX-3906-0000
General Service - TOU-8-R	T8R	PRI	USCA-SCSC-4000-0000
General Service - TOU-8-R	T8R	PRI	USCA-SCXX-4000-0000
General Service - TOU-8-R-NBT Non-Vintaged	T8R	PRI	USCA-SCSC-4002-0000
General Service - TOU-8-R-NBT Non-Vintaged	T8R	PRI	USCA-SCXX-4002-0000
General Service - TOU-8-R-NBT 2023 Vintage	T8R	PRI	USCA-SCSC-4003-0000
General Service - TOU-8-R-NBT 2023 Vintage	T8R	PRI	USCA-SCXX-4003-0000
General Service - TOU-8-R-NBT 2024 Vintage	T8R	PRI	USCA-SCSC-4004-0000
General Service - TOU-8-R-NBT 2024 Vintage	T8R	PRI	USCA-SCXX-4004-0000
General Service - TOU-8-R-NBT 2025 Vintage	T8R	PRI	USCA-SCSC-4005-0000
General Service - TOU-8-R-NBT 2025 Vintage	T8R	PRI	USCA-SCXX-4005-0000
General Service - TOU-8-R-NBT 2026 Vintage	T8R	PRI	USCA-SCSC-4006-0000
General Service - TOU-8-R-NBT 2026 Vintage	T8R	PRI	USCA-SCXX-4006-0000
General Service - TOU-8-R	T8R	SUB	USCA-SCSC-4100-0000
General Service - TOU-8-R	T8R	SUB	USCA-SCXX-4100-0000
General Service - TOU-8-R-NBT Non-Vintaged	T8R	SUB	USCA-SCSC-4102-0000
General Service - TOU-8-R-NBT Non-Vintaged	T8R	SUB	USCA-SCXX-4102-0000
General Service - TOU-8-R-NBT 2023 Vintage	T8R	SUB	USCA-SCSC-4103-0000
General Service - TOU-8-R-NBT 2023 Vintage	T8R	SUB	USCA-SCXX-4103-0000
General Service - TOU-8-R-NBT 2024 Vintage	T8R	SUB	USCA-SCSC-4104-0000
General Service - TOU-8-R-NBT 2024 Vintage	T8R	SUB	USCA-SCXX-4104-0000
General Service - TOU-8-R-NBT 2025 Vintage	T8R	SUB	USCA-SCSC-4105-0000
General Service - TOU-8-R-NBT 2025 Vintage	T8R	SUB	USCA-SCXX-4105-0000
General Service - TOU-8-R-NBT 2026 Vintage	T8R	SUB	USCA-SCSC-4106-0000
General Service - TOU-8-R-NBT 2026 Vintage	T8R	SUB	USCA-SCXX-4106-0000
TOU-8-A, STANDBY	T8AS	SEC	USCA-SCSC-4200-0000
TOU-8-A, STANDBY	T8AS	SEC	USCA-SCXX-4200-0000
TOU-8-A, STANDBY-CPP	T8AS	SEC	USCA-SCSC-4201-0000
TOU-8-A, STANDBY	T8AS	PRI	USCA-SCSC-4300-0000
TOU-8-A, STANDBY	T8AS	PRI	USCA-SCXX-4300-0000
TOU-8-A, STANDBY-CPP	T8AS	PRI	USCA-SCSC-4301-0000
TOU-8-A, STANDBY	T8AS	SUB	USCA-SCSC-4400-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-8-A, STANDBY	T8AS	SUB	USCA-SCXX-4400-0000
TOU-8-A, STANDBY-CPP	T8AS	SUB	USCA-SCSC-4401-0000
TOU-8-LG, STANDBY	T8LGS	SEC	USCA-SCSC-4500-0000
TOU-8-LG, STANDBY	T8LGS	SEC	USCA-SCXX-4500-0000
TOU-8-LG, STANDBY-CPP	T7LGS	SEC	USCA-SCSC-4501-0000
TOU-8-LG, STANDBY	T8LGS	PRI	USCA-SCSC-4600-0000
TOU-8-LG, STANDBY	T8LGS	PRI	USCA-SCXX-4600-0000
TOU-8-LG, STANDBY-CPP	T7LGS	PRI	USCA-SCSC-4601-0000
TOU-8-LG, STANDBY	T8LGS	SUB	USCA-SCSC-4700-0000
TOU-8-LG, STANDBY	T8LGS	SUB	USCA-SCXX-4700-0000
TOU-8-LG, STANDBY-CPP	T7LGS	SUB	USCA-SCSC-4701-0000
TOU-8 Option B, STANDBY	T8BS	SEC	USCA-SCSC-4800-0000
TOU-8 Option B, STANDBY	T8BS	SEC	USCA-SCXX-4800-0000
TOU-8 Option B, STANDBY	T8BS	PRI	USCA-SCSC-4900-0000
TOU-8 Option B, STANDBY	T8BS	PRI	USCA-SCXX-4900-0000
TOU-8 Option B, STANDBY	T8BS	SUB	USCA-SCSC-5000-0000
TOU-8 Option B, STANDBY	T8BS	SUB	USCA-SCXX-5000-0000
TOU-8 Option D, STANDBY	T8DS	SEC	USCA-SCSC-5100-0000
TOU-8 Option D, STANDBY	T8DS	SEC	USCA-SCXX-5100-0000
TOU-8 Option D, STANDBY	T8DS	PRI	USCA-SCSC-5200-0000
TOU-8 Option D, STANDBY	T8DS	PRI	USCA-SCXX-5200-0000
TOU-8 Option D, STANDBY	T8DS	SUB	USCA-SCSC-5300-0000
TOU-8 Option D, STANDBY	T8DS	SUB	USCA-SCXX-5300-0000
TOU-8-D-RTP	T8DRTP	SEC	USCA-SCSC-5400-0000
TOU-8-D-RTP-NBT Non-Vintaged	T8DRTP	SEC	USCA-SCSC-5402-0000
TOU-8-D-RTP-NBT 2023 Vintage	T8DRTP	SEC	USCA-SCSC-5403-0000
TOU-8-D-RTP-NBT 2024 Vintage	T8DRTP	SEC	USCA-SCSC-5404-0000
TOU-8-D-RTP-NBT 2025 Vintage	T8DRTP	SEC	USCA-SCSC-5405-0000
TOU-8-D-RTP-NBT 2026 Vintage	T8DRTP	SEC	USCA-SCSC-5406-0000
TOU-8-D-RTP	T8DRTP	PRI	USCA-SCSC-5500-0000
TOU-8-D-RTP-NBT Non-Vintaged	T8DRTP	PRI	USCA-SCSC-5502-0000
TOU-8-D-RTP-NBT 2023 Vintage	T8DRTP	PRI	USCA-SCSC-5503-0000
TOU-8-D-RTP-NBT 2024 Vintage	T8DRTP	PRI	USCA-SCSC-5504-0000
TOU-8-D-RTP-NBT 2025 Vintage	T8DRTP	PRI	USCA-SCSC-5505-0000
TOU-8-D-RTP-NBT 2026 Vintage	T8DRTP	PRI	USCA-SCSC-5506-0000
TOU-8-D-RTP	T8DRTP	SUB	USCA-SCSC-5600-0000
TOU-8-D-RTP-NBT Non-Vintaged	T8DRTP	SUB	USCA-SCSC-5602-0000
TOU-8-D-RTP-NBT 2023 Vintage	T8DRTP	SUB	USCA-SCSC-5603-0000
TOU-8-D-RTP-NBT 2024 Vintage	T8DRTP	SUB	USCA-SCSC-5604-0000
TOU-8-D-RTP-NBT 2025 Vintage	T8DRTP	SUB	USCA-SCSC-5605-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-8-D-RTP-NBT 2026 Vintage	T8DRTP	SUB	USCA-SCSC-5606-0000
TOU-8-D-RTP, STANDBY	T8DRTPS	SEC	USCA-SCSC-5700-0000
TOU-8-D-RTP, STANDBY	T8DRTPS	PRI	USCA-SCSC-5800-0000
TOU-8-D-RTP, STANDBY	T8DRTPS	SUB	USCA-SCSC-5900-0000
TOU-PA-2-A (GF)	TP2A		USCA-SCSC-6000-0000
TOU-PA-2-A (GF)	TP2A		USCA-SCXX-6000-0000
TOU-PA-2-B (GF)	TP2B		USCA-SCSC-6100-0000
TOU-PA-2-A (GF)-NBT Non-Vintaged	TP2A		USCA-SCSC-6002-0000
TOU-PA-2-A (GF)-NBT Non-Vintaged	TP2A		USCA-SCXX-6002-0000
TOU-PA-2-B (GF)-NBT Non-Vintaged	TP2B		USCA-SCSC-6102-0000
TOU-PA-2-A (GF)-NBT 2023 Vintage	TP2A		USCA-SCSC-6003-0000
TOU-PA-2-A (GF)-NBT 2023 Vintage	TP2A		USCA-SCXX-6003-0000
TOU-PA-2-B (GF)-NBT 2023 Vintage	TP2B		USCA-SCSC-6103-0000
TOU-PA-2-A (GF)-NBT 2024 Vintage	TP2A		USCA-SCSC-6004-0000
TOU-PA-2-A (GF)-NBT 2024 Vintage	TP2A		USCA-SCXX-6004-0000
TOU-PA-2-B (GF)-NBT 2024 Vintage	TP2B		USCA-SCSC-6104-0000
TOU-PA-2-A (GF)-NBT 2025 Vintage	TP2A		USCA-SCSC-6005-0000
TOU-PA-2-A (GF)-NBT 2025 Vintage	TP2A		USCA-SCXX-6005-0000
TOU-PA-2-B (GF)-NBT 2025 Vintage	TP2B		USCA-SCSC-6105-0000
TOU-PA-2-A (GF)-NBT 2026 Vintage	TP2A		USCA-SCSC-6006-0000
TOU-PA-2-A (GF)-NBT 2026 Vintage	TP2A		USCA-SCXX-6006-0000
TOU-PA-2-B (GF)-NBT 2026 Vintage	TP2B		USCA-SCSC-6106-0000
TOU-PA-2-B (GF)	TP2B		USCA-SCXX-6100-0000
TOU-PA-2-B (GF)-CPP	TP2B		USCA-SCSC-6101-0000
TOU-PA-2-B (GF)-NBT Non-Vintaged	TP2B		USCA-SCXX-6102-0000
TOU-PA-2-B (GF)-NBT 2023 Vintage	TP2B		USCA-SCXX-6103-0000
TOU-PA-2-B (GF)-NBT 2024 Vintage	TP2B		USCA-SCXX-6104-0000
TOU-PA-2-B (GF)-NBT 2025 Vintage	TP2B		USCA-SCXX-6105-0000
TOU-PA-2-B (GF)-NBT 2026 Vintage	TP2B		USCA-SCXX-6106-0000
TOU-PA-2-B (GF)-CPP-NBT Non-Vintaged	TP2B		USCA-SCSC-6108-0000
TOU-PA-2-B (GF)-CPP-NBT 2023 Vintage	TP2B		USCA-SCSC-6109-0000
TOU-PA-2-B (GF)-CPP-NBT 2024 Vintage	TP2B		USCA-SCSC-6110-0000
TOU-PA-2-B (GF)-CPP-NBT 2025 Vintage	TP2B		USCA-SCSC-6111-0000
TOU-PA-2-B (GF)-CPP-NBT 2026 Vintage	TP2B		USCA-SCSC-6112-0000
TOU-PA-2-E 4pm to 9pm	TP2E49		USCA-SCSC-6200-0000
TOU-PA-2-E 4pm to 9pm	TP2E49		USCA-SCXX-6200-0000
TOU-PA-2-E 4pm to 9pm-NBT Non-Vintaged	TP2E49		USCA-SCSC-6202-0000
TOU-PA-2-E 4pm to 9pm-NBT Non-Vintaged	TP2E49		USCA-SCXX-6202-0000
TOU-PA-2-E 4pm to 9pm-NBT 2023 Vintage	TP2E49		USCA-SCSC-6203-0000
TOU-PA-2-E 4pm to 9pm-NBT 2023 Vintage	TP2E49		USCA-SCXX-6203-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-PA-2-E 4pm to 9pm-NBT 2024 Vintage	TP2E49		USCA-SCSC-6204-0000
TOU-PA-2-E 4pm to 9pm-NBT 2024 Vintage	TP2E49		USCA-SCXX-6204-0000
TOU-PA-2-E 4pm to 9pm-NBT 2025 Vintage	TP2E49		USCA-SCSC-6205-0000
TOU-PA-2-E 4pm to 9pm-NBT 2025 Vintage	TP2E49		USCA-SCXX-6205-0000
TOU-PA-2-E 4pm to 9pm-NBT 2026 Vintage	TP2E49		USCA-SCSC-6206-0000
TOU-PA-2-E 4pm to 9pm-NBT 2026 Vintage	TP2E49		USCA-SCXX-6206-0000
TOU-PA-2-D 4pm to 9pm	TP2D49		USCA-SCSC-6300-0000
TOU-PA-2-D 4pm to 9pm	TP2D49		USCA-SCXX-6300-0000
TOU-PA-2-D 4pm to 9pm-CPP	TP2D49		USCA-SCSC-6301-0000
TOU-PA-2-D 4pm to 9pm-NBT Non-Vintaged	TP2D49		USCA-SCSC-6302-0000
TOU-PA-2-D 4pm to 9pm-NBT Non-Vintaged	TP2D49		USCA-SCXX-6302-0000
TOU-PA-2-D 4pm to 9pm-NBT 2023 Vintage	TP2D49		USCA-SCSC-6303-0000
TOU-PA-2-D 4pm to 9pm-NBT 2023 Vintage	TP2D49		USCA-SCXX-6303-0000
TOU-PA-2-D 4pm to 9pm-NBT 2024 Vintage	TP2D49		USCA-SCSC-6304-0000
TOU-PA-2-D 4pm to 9pm-NBT 2024 Vintage	TP2D49		USCA-SCXX-6304-0000
TOU-PA-2-D 4pm to 9pm-NBT 2025 Vintage	TP2D49		USCA-SCSC-6305-0000
TOU-PA-2-D 4pm to 9pm-NBT 2025 Vintage	TP2D49		USCA-SCXX-6305-0000
TOU-PA-2-D 4pm to 9pm-NBT 2026 Vintage	TP2D49		USCA-SCSC-6306-0000
TOU-PA-2-D 4pm to 9pm-NBT 2026 Vintage	TP2D49		USCA-SCXX-6306-0000
TOU-PA-2-D 4pm to 9pm-CPP-NBT Non-Vintaged	TP2D49		USCA-SCSC-6308-0000
TOU-PA-2-D 4pm to 9pm-CPP-NBT 2023 Vintage	TP2D49		USCA-SCSC-6309-0000
TOU-PA-2-D 4pm to 9pm-CPP-NBT 2024 Vintage	TP2D49		USCA-SCSC-6310-0000
TOU-PA-2-D 4pm to 9pm-CPP-NBT 2025 Vintage	TP2D49		USCA-SCSC-6311-0000
TOU-PA-2-D 4pm to 9pm-CPP-NBT 2026 Vintage	TP2D49		USCA-SCSC-6312-0000
TOU-PA-2-E 5pm to 8pm	TP2E58		USCA-SCSC-6400-0000
TOU-PA-2-E 5pm to 8pm	TP2E58		USCA-SCXX-6400-0000
TOU-PA-2-E 5pm to 8pm-NBT Non-Vintaged	TP2E58		USCA-SCSC-6402-0000
TOU-PA-2-E 5pm to 8pm-NBT Non-Vintaged	TP2E58		USCA-SCXX-6402-0000
TOU-PA-2-E 5pm to 8pm-NBT 2023 Vintage	TP2E58		USCA-SCSC-6403-0000
TOU-PA-2-E 5pm to 8pm-NBT 2023 Vintage	TP2E58		USCA-SCXX-6403-0000
TOU-PA-2-E 5pm to 8pm-NBT 2024 Vintage	TP2E58		USCA-SCSC-6404-0000
TOU-PA-2-E 5pm to 8pm-NBT 2024 Vintage	TP2E58		USCA-SCXX-6404-0000
TOU-PA-2-E 5pm to 8pm-NBT 2025 Vintage	TP2E58		USCA-SCSC-6405-0000
TOU-PA-2-E 5pm to 8pm-NBT 2025 Vintage	TP2E58		USCA-SCXX-6405-0000
TOU-PA-2-E 5pm to 8pm-NBT 2026 Vintage	TP2E58		USCA-SCSC-6406-0000
TOU-PA-2-E 5pm to 8pm-NBT 2026 Vintage	TP2E58		USCA-SCXX-6406-0000
TOU-PA-2-D 5pm to 8pm	TP2D58		USCA-SCSC-6500-0000
TOU-PA-2-D 5pm to 8pm	TP2D58		USCA-SCXX-6500-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-PA-2-D 5pm to 8pm-CPP	TP2D58		USCA-SCSC-6501-0000
TOU-PA-2-D 5pm to 8pm-NBT Non-Vintaged	TP2D58		USCA-SCSC-6502-0000
TOU-PA-2-D 5pm to 8pm-NBT Non-Vintaged	TP2D58		USCA-SCXX-6502-0000
TOU-PA-2-D 5pm to 8pm-NBT 2023 Vintage	TP2D58		USCA-SCSC-6503-0000
TOU-PA-2-D 5pm to 8pm-NBT 2023 Vintage	TP2D58		USCA-SCXX-6503-0000
TOU-PA-2-D 5pm to 8pm-NBT 2024 Vintage	TP2D58		USCA-SCSC-6504-0000
TOU-PA-2-D 5pm to 8pm-NBT 2024 Vintage	TP2D58		USCA-SCXX-6504-0000
TOU-PA-2-D 5pm to 8pm-NBT 2025 Vintage	TP2D58		USCA-SCSC-6505-0000
TOU-PA-2-D 5pm to 8pm-NBT 2025 Vintage	TP2D58		USCA-SCXX-6505-0000
TOU-PA-2-D 5pm to 8pm-NBT 2026 Vintage	TP2D58		USCA-SCSC-6506-0000
TOU-PA-2-D 5pm to 8pm-NBT 2026 Vintage	TP2D58		USCA-SCXX-6506-0000
TOU-PA-2-D 5pm to 8pm-CPP-NBT Non-Vintaged	TP2D58		USCA-SCSC-6508-0000
TOU-PA-2-D 5pm to 8pm-CPP-NBT 2023 Vintage	TP2D58		USCA-SCSC-6509-0000
TOU-PA-2-D 5pm to 8pm-CPP-NBT 2024 Vintage	TP2D58		USCA-SCSC-6510-0000
TOU-PA-2-D 5pm to 8pm-CPP-NBT 2025 Vintage	TP2D58		USCA-SCSC-6511-0000
TOU-PA-2-D 5pm to 8pm-CPP-NBT 2026 Vintage	TP2D58		USCA-SCSC-6512-0000
TOU-PA-2-D, RTP	TP2DRTP		USCA-SCSC-6600-0000
TOU-PA-2-D, RTP-NBT Non-Vintaged	TP2DRTP		USCA-SCSC-6602-0000
TOU-PA-2-D, RTP-NBT 2023 Vintage	TP2DRTP		USCA-SCSC-6603-0000
TOU-PA-2-D, RTP-NBT 2024 Vintage	TP2DRTP		USCA-SCSC-6604-0000
TOU-PA-2-D, RTP-NBT 2025 Vintage	TP2DRTP		USCA-SCSC-6605-0000
TOU-PA-2-D, RTP-NBT 2026 Vintage	TP2DRTP		USCA-SCSC-6606-0000
TOU-PA-3-A	TP3A		USCA-SCSC-6700-0000
TOU-PA-3-A	TP3A		USCA-SCXX-6700-0000
TOU-PA-3-A-NBT Non-Vintaged	TP3A		USCA-SCSC-6702-0000
TOU-PA-3-A-NBT Non-Vintaged	TP3A		USCA-SCXX-6702-0000
TOU-PA-3-A-NBT 2023 Vintage	TP3A		USCA-SCSC-6703-0000
TOU-PA-3-A-NBT 2023 Vintage	TP3A		USCA-SCXX-6703-0000
TOU-PA-3-A-NBT 2024 Vintage	TP3A		USCA-SCSC-6704-0000
TOU-PA-3-A-NBT 2024 Vintage	TP3A		USCA-SCXX-6704-0000
TOU-PA-3-A-NBT 2025 Vintage	TP3A		USCA-SCSC-6705-0000
TOU-PA-3-A-NBT 2025 Vintage	TP3A		USCA-SCXX-6705-0000
TOU-PA-3-A-NBT 2026 Vintage	TP3A		USCA-SCSC-6706-0000
TOU-PA-3-A-NBT 2026 Vintage	TP3A		USCA-SCXX-6706-0000
TOU-PA-3-B	TP3B		USCA-SCSC-6800-0000
TOU-PA-3-B	TP3B		USCA-SCXX-6800-0000
TOU-PA-3-B-CPP	TP3B		USCA-SCSC-6801-0000
TOU-PA-3-B-NBT Non-Vintaged	TP3B		USCA-SCSC-6802-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-PA-3-B-NBT Non-Vintaged	TP3B		USCA-SCXX-6802-0000
TOU-PA-3-B-NBT 2023 Vintage	TP3B		USCA-SCSC-6803-0000
TOU-PA-3-B-NBT 2023 Vintage	TP3B		USCA-SCXX-6803-0000
TOU-PA-3-B-NBT 2024 Vintage	TP3B		USCA-SCSC-6804-0000
TOU-PA-3-B-NBT 2024 Vintage	TP3B		USCA-SCXX-6804-0000
TOU-PA-3-B-NBT 2025 Vintage	TP3B		USCA-SCSC-6805-0000
TOU-PA-3-B-NBT 2025 Vintage	TP3B		USCA-SCXX-6805-0000
TOU-PA-3-B-NBT 2026 Vintage	TP3B		USCA-SCSC-6806-0000
TOU-PA-3-B-NBT 2026 Vintage	TP3B		USCA-SCXX-6806-0000
TOU-PA-3-B-CPP-NBT Non-Vintaged	TP3B		USCA-SCSC-6808-0000
TOU-PA-3-B-CPP-NBT 2023 Vintage	TP3B		USCA-SCSC-6809-0000
TOU-PA-3-B-CPP-NBT 2024 Vintage	TP3B		USCA-SCSC-6810-0000
TOU-PA-3-B-CPP-NBT 2025 Vintage	TP3B		USCA-SCSC-6811-0000
TOU-PA-3-B-CPP-NBT 2026 Vintage	TP3B		USCA-SCSC-6812-0000
TOU-PA-3-E 4pm to 9pm	TP3E49		USCA-SCSC-6900-0000
TOU-PA-3-E 4pm to 9pm	TP3E49		USCA-SCXX-6900-0000
TOU-PA-3-E 4pm to 9pm-NBT Non-Vintaged	TP3E49		USCA-SCSC-6902-0000
TOU-PA-3-E 4pm to 9pm-NBT Non-Vintaged	TP3E49		USCA-SCXX-6902-0000
TOU-PA-3-E 4pm to 9pm-NBT 2023 Vintage	TP3E49		USCA-SCSC-6903-0000
TOU-PA-3-E 4pm to 9pm-NBT 2023 Vintage	TP3E49		USCA-SCXX-6903-0000
TOU-PA-3-E 4pm to 9pm-NBT 2024 Vintage	TP3E49		USCA-SCSC-6904-0000
TOU-PA-3-E 4pm to 9pm-NBT 2024 Vintage	TP3E49		USCA-SCXX-6904-0000
TOU-PA-3-E 4pm to 9pm-NBT 2025 Vintage	TP3E49		USCA-SCSC-6905-0000
TOU-PA-3-E 4pm to 9pm-NBT 2025 Vintage	TP3E49		USCA-SCXX-6905-0000
TOU-PA-3-E 4pm to 9pm-NBT 2026 Vintage	TP3E49		USCA-SCSC-6906-0000
TOU-PA-3-E 4pm to 9pm-NBT 2026 Vintage	TP3E49		USCA-SCXX-6906-0000
TOU-PA-3-D 4pm to 9pm	TP3D49		USCA-SCSC-7000-0000
TOU-PA-3-D 4pm to 9pm	TP3D49		USCA-SCXX-7000-0000
TOU-PA-3-D 4pm to 9pm-CPP	TP3D49		USCA-SCSC-7001-0000
TOU-PA-3-D 4pm to 9pm-NBT Non-Vintaged	TP3D49		USCA-SCSC-7002-0000
TOU-PA-3-D 4pm to 9pm-NBT Non-Vintaged	TP3D49		USCA-SCXX-7002-0000
TOU-PA-3-D 4pm to 9pm-NBT 2023 Vintage	TP3D49		USCA-SCSC-7003-0000
TOU-PA-3-D 4pm to 9pm-NBT 2023 Vintage	TP3D49		USCA-SCXX-7003-0000
TOU-PA-3-D 4pm to 9pm-NBT 2024 Vintage	TP3D49		USCA-SCSC-7004-0000
TOU-PA-3-D 4pm to 9pm-NBT 2024 Vintage	TP3D49		USCA-SCXX-7004-0000
TOU-PA-3-D 4pm to 9pm-NBT 2025 Vintage	TP3D49		USCA-SCSC-7005-0000
TOU-PA-3-D 4pm to 9pm-NBT 2025 Vintage	TP3D49		USCA-SCXX-7005-0000
TOU-PA-3-D 4pm to 9pm-NBT 2026 Vintage	TP3D49		USCA-SCSC-7006-0000
TOU-PA-3-D 4pm to 9pm-NBT 2026 Vintage	TP3D49		USCA-SCXX-7006-0000
TOU-PA-3-D 4pm to 9pm-CPP-NBT Non-Vintaged	TP3D49		USCA-SCSC-7008-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-PA-3-D 4pm to 9pm-CPP-NBT 2023 Vintage	TP3D49		USCA-SCSC-7009-0000
TOU-PA-3-D 4pm to 9pm-CPP-NBT 2024 Vintage	TP3D49		USCA-SCSC-7010-0000
TOU-PA-3-D 4pm to 9pm-CPP-NBT 2025 Vintage	TP3D49		USCA-SCSC-7011-0000
TOU-PA-3-D 4pm to 9pm-CPP-NBT 2026 Vintage	TP3D49		USCA-SCSC-7012-0000
TOU-PA-3-E 5pm to 8pm	TP3E58		USCA-SCSC-7100-0000
TOU-PA-3-E 5pm to 8pm	TP3E58		USCA-SCXX-7100-0000
TOU-PA-3-E 5pm to 8pm-NBT Non-Vintaged	TP3E58		USCA-SCSC-7102-0000
TOU-PA-3-E 5pm to 8pm-NBT Non-Vintaged	TP3E58		USCA-SCXX-7102-0000
TOU-PA-3-E 5pm to 8pm-NBT 2023 Vintage	TP3E58		USCA-SCSC-7103-0000
TOU-PA-3-E 5pm to 8pm-NBT 2023 Vintage	TP3E58		USCA-SCXX-7103-0000
TOU-PA-3-E 5pm to 8pm-NBT 2024 Vintage	TP3E58		USCA-SCSC-7104-0000
TOU-PA-3-E 5pm to 8pm-NBT 2024 Vintage	TP3E58		USCA-SCXX-7104-0000
TOU-PA-3-E 5pm to 8pm-NBT 2025 Vintage	TP3E58		USCA-SCSC-7105-0000
TOU-PA-3-E 5pm to 8pm-NBT 2025 Vintage	TP3E58		USCA-SCXX-7105-0000
TOU-PA-3-E 5pm to 8pm-NBT 2026 Vintage	TP3E58		USCA-SCSC-7106-0000
TOU-PA-3-E 5pm to 8pm-NBT 2026 Vintage	TP3E58		USCA-SCXX-7106-0000
TOU-PA-3-D- 5pm to 8pm	TP3D58		USCA-SCSC-7200-0000
TOU-PA-3-D- 5pm to 8pm	TP3D58		USCA-SCXX-7200-0000
TOU-PA-3-D- 5pm to 8pm-CPP	TP3D58		USCA-SCSC-7201-0000
TOU-PA-3-D- 5pm to 8pm-NBT Non-Vintaged	TP3D58		USCA-SCSC-7202-0000
TOU-PA-3-D- 5pm to 8pm-NBT Non-Vintaged	TP3D58		USCA-SCXX-7202-0000
TOU-PA-3-D- 5pm to 8pm-NBT 2023 Vintage	TP3D58		USCA-SCSC-7203-0000
TOU-PA-3-D- 5pm to 8pm-NBT 2023 Vintage	TP3D58		USCA-SCXX-7203-0000
TOU-PA-3-D- 5pm to 8pm-NBT 2024 Vintage	TP3D58		USCA-SCSC-7204-0000
TOU-PA-3-D- 5pm to 8pm-NBT 2024 Vintage	TP3D58		USCA-SCXX-7204-0000
TOU-PA-3-D- 5pm to 8pm-NBT 2025 Vintage	TP3D58		USCA-SCSC-7205-0000
TOU-PA-3-D- 5pm to 8pm-NBT 2025 Vintage	TP3D58		USCA-SCXX-7205-0000
TOU-PA-3-D- 5pm to 8pm-NBT 2026 Vintage	TP3D58		USCA-SCSC-7206-0000
TOU-PA-3-D- 5pm to 8pm-NBT 2026 Vintage	TP3D58		USCA-SCXX-7206-0000
TOU-PA-3-D- 5pm to 8pm-CPP-NBT Non-Vintaged	TP3D58		USCA-SCSC-7208-0000
TOU-PA-3-D- 5pm to 8pm-CPP-NBT 2023 Vintage	TP3D58		USCA-SCSC-7209-0000
TOU-PA-3-D- 5pm to 8pm-CPP-NBT 2024 Vintage	TP3D58		USCA-SCSC-7210-0000
TOU-PA-3-D- 5pm to 8pm-CPP-NBT 2025 Vintage	TP3D58		USCA-SCSC-7211-0000
TOU-PA-3-D- 5pm to 8pm-CPP-NBT 2026 Vintage	TP3D58		USCA-SCSC-7212-0000
TOU-PA-3-D, RTP	TP3DRTP		USCA-SCSC-7300-0000
TOU-PA-3-D, RTP-NBT Non-Vintaged	TP3DRTP		USCA-SCSC-7302-0000

Rate Name	AltRateName1	AltRateName2	RIN
TOU-PA-3-D, RTP-NBT 2023 Vintage	TP3DRTP		USCA-SCSC-7303-0000
TOU-PA-3-D, RTP-NBT 2024 Vintage	TP3DRTP		USCA-SCSC-7304-0000
TOU-PA-3-D, RTP-NBT 2025 Vintage	TP3DRTP		USCA-SCSC-7305-0000
TOU-PA-3-D, RTP-NBT 2026 Vintage	TP3DRTP		USCA-SCSC-7306-0000
AL-2 Outdoor Area Lighting(Metered, TOU)	AL2		USCA-SCSC-7400-0000
AL-2 Outdoor Area Lighting(Metered, TOU)	AL2		USCA-SCXX-7400-0000
AL-2 Outdoor Area Lighting(Metered, TOU)- NBT Non-Vintaged	AL2		USCA-SCSC-7402-0000
AL-2 Outdoor Area Lighting(Metered, TOU)- NBT Non-Vintaged	AL2		USCA-SCXX-7402-0000
AL-2 Outdoor Area Lighting(Metered, TOU)- NBT 2023 Vintage	AL2		USCA-SCSC-7403-0000
AL-2 Outdoor Area Lighting(Metered, TOU)- NBT 2023 Vintage	AL2		USCA-SCXX-7403-0000
AL-2 Outdoor Area Lighting(Metered, TOU)- NBT 2024 Vintage	AL2		USCA-SCSC-7404-0000
AL-2 Outdoor Area Lighting(Metered, TOU)- NBT 2024 Vintage	AL2		USCA-SCXX-7404-0000
AL-2 Outdoor Area Lighting(Metered, TOU)- NBT 2025 Vintage	AL2		USCA-SCSC-7405-0000
AL-2 Outdoor Area Lighting(Metered, TOU)- NBT 2025 Vintage	AL2		USCA-SCXX-7405-0000
AL-2 Outdoor Area Lighting(Metered, TOU)- NBT 2026 Vintage	AL2		USCA-SCSC-7406-0000
AL-2 Outdoor Area Lighting(Metered, TOU)- NBT 2026 Vintage	AL2		USCA-SCXX-7406-0000

Appendix B

(Rate Modifier Exclusion Data)

Please specify if the counts in column G are of customers or meters served:

Meters

Unique Modifier ID	Modifier Name	URL for tariff sheet or modifier specification	Count of Customers or Meters	Annual Load (MWh)	Time Dependent (yes/no)	Uploaded to MIDAS (yes/no)	Price Modification Amount		Notes
							\$/MWh	%	
M1	Unbundled Service	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	1625539	28,796,905	Yes	Yes	-\$0.03812 to -\$0.28044	-	All Rates are eligible for this modifier. Unbundled Service removes the generation components from the total price. Impact varies by base rate. RINs can be identified by "XX" in positions 7 and 8 of the RIN (USCA-SOCK-0100-0000)
M2	CPP	See base rate tariffs	237981	8,362,716	Yes	Yes	-\$0.13170 to \$0.80000	-	Most Rates are eligible for this modifier but this modifier is not compatible with unbundled service. CPP includes event based charges during events (both seasons) and non-event credits during the summer season. Impact varies by base rate. RINs can be identified by "01" in positions 11 and 12 of the RIN (USCA-SCS-0101-0000)
M3	Solar Billing Plan (NBT)	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	123550	997,319	Yes	Yes	-\$2.49443 to \$0.12627	-	Prime Residential Rate and All Commercial Rates are eligible for this modifier. This modifier is incompatible with NEM 2.0 and GTSR. Includes asymmetrical upload pricing which will be the same for all base rates, but which will vary by vintage year.
M4	CARE	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	1341992	7,903,474	No	No	-32.5	-32.5	All Residential Rates are eligible for this modifier.
M5	FERA	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	47273	287,250	No	No	-18	-18	All Residential Rates are eligible for this modifier.
M6	Commercial CARE	See base rate tariffs	149	16,850	No	No	-32.5	-32.5	Small Commercial Rates (GS-1 variants) are eligible for this modifier.
M7	Employee Discount	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	14458	106,535	No	No	-25	-25	All Residential Rates are eligible for this modifier.
M8	Medical Baseline Non-PRIME	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	114720	827,591	No	No	-\$0.10449 to -\$0.10449	-	All Residential Rates are eligible for this modifier.
M9	Medical Baseline PRIME	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	14721	128,911	No	No	-11	-11	PRIME is an 11% discount; other rates receive additional baseline credit kWh
M10	GTSR-GR	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	1853	112,939	No	No	-\$0.01375 to \$0.04256	-	Most Rates are eligible for this modifier but this modifier is not compatible with unbundled service, NEM, or Solar Billing Plan. Range of credit to charge varies by base rate. Credit applies to 100% or 50% of usage based on customer option. Price modification does not include 17 vintages of CRS.
M11	GTSR-CR	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	4359	90,431	No	No	-\$0.06705 to -\$0.01161	-	Most Rates are eligible for this modifier but this modifier is not compatible with unbundled service, NEM, or Solar Billing Plan. Range of credit to charge varies by base rate. Price modification does not include 17 vintages of CRS.
M12	NEM 2.0	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	451844	2,786,499	No	No	\$0.00404 to \$0.02078	-	Price modification does not include energy charges from generation provider. Most rates are eligible for this modifier but it is incompatible with GTSR and Solar Billing Plan. Results in asymmetric export pricing. Impact varies by base rate & other modifier enrollment (CARE)
M13	Solar Billing Plan Bonus Credit	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	94803	753,583	No	No	-\$0.040 to -\$0.093	-	Prime Residential Rate and All Commercial Rates are eligible for this modifier. Customers on this modifier must also be on Solar Billing Plan. Adds bonus credit to exports. Rate is dependant on customer income status. Will include vintaging by year.
M14	Food Bank Discount	See base rate tariffs	<100	3,935	No	No	-20	-20	Commercial General Service Rates (GS-1, GS-2, GS-3) are eligible for this modifier.
M15	DAC CS-GT	https://edisonintl.sherpoint.com/teams/Public/TM2/Shared%2F	514	5,552	No	No	-20	-20	New program launched May 2024. Provides 20% off OAT.

* Medical Baseline values are as of 1/1/2026

Rates Effective January 1, 2026

		PCA (CS + CTC) by Vintage Year and Rate Group																			
		2001	2004	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Residential	Domestic	0.00023	0.00023	0.01756	0.02091	0.02522	0.02577	0.02622	0.02457	0.02381	0.02335	0.02336	0.02325	0.02155	0.02029	0.02021	0.02433	0.02638	0.01189	0.00630	0.00630
Lighting/Small/Medium C&I	Sm. and Medium Comm.																				
Small C&I (< 20 kW)	TOU-GS-1	0.00016	0.00016	0.01255	0.01494	0.01802	0.01842	0.01873	0.01756	0.01701	0.01668	0.01669	0.01661	0.01540	0.01450	0.01444	0.01738	0.01885	0.00849	0.00450	0.00450
Traffic Control	TC-1	0.00018	0.00018	0.01333	0.01587	0.01915	0.01957	0.01991	0.01865	0.01808	0.01773	0.01773	0.01765	0.01636	0.01541	0.01534	0.01847	0.02003	0.00903	0.00478	0.00478
Medium C&I (20 kW - 200 kW)	TOU-GS-2	0.00018	0.00018	0.01316	0.01567	0.01890	0.01931	0.01965	0.01841	0.01784	0.01750	0.01750	0.01742	0.01615	0.01521	0.01514	0.01823	0.01977	0.00891	0.00471	0.00471
Medium C&I (200 kW - 500 kW)	TOU-GS-3	0.00017	0.00017	0.01277	0.01520	0.01834	0.01874	0.01906	0.01787	0.01731	0.01698	0.01698	0.01690	0.01567	0.01475	0.01469	0.01769	0.01918	0.00864	0.00458	0.00458
Large C&I	Large Power																				
Large C&I (Sec)	TOU-8-Sec	0.00016	0.00016	0.01246	0.01483	0.01789	0.01828	0.01859	0.01742	0.01688	0.01656	0.01656	0.01649	0.01528	0.01439	0.01433	0.01725	0.01871	0.00843	0.00447	0.00447
Large C&I (Pri)	TOU-8-Pri	0.00016	0.00016	0.01219	0.01451	0.01750	0.01789	0.01820	0.01705	0.01652	0.01620	0.01621	0.01613	0.01496	0.01408	0.01402	0.01689	0.01831	0.00825	0.00437	0.00437
Large C&I (Sub)	TOU-8-Sub	0.00015	0.00015	0.01151	0.01370	0.01653	0.01689	0.01718	0.01610	0.01560	0.01530	0.01531	0.01524	0.01412	0.01330	0.01324	0.01595	0.01729	0.00779	0.00413	0.00413
Ag & Pumping	Ag. and Pumping																				
Small Ag & Pump (< 200 kW)	TOU-PA-2	0.00017	0.00017	0.01289	0.01534	0.01851	0.01892	0.01924	0.01803	0.01747	0.01714	0.01714	0.01706	0.01582	0.01489	0.01483	0.01786	0.01936	0.00872	0.00463	0.00463
Large Ag & Pump (≥ 200 kW)	TOU-PA-3	0.00017	0.00017	0.01273	0.01516	0.01829	0.01869	0.01901	0.01781	0.01726	0.01693	0.01693	0.01685	0.01562	0.01471	0.01465	0.01764	0.01912	0.00862	0.00457	0.00457
Total Street & Area Lighting	St. and Area Lighting	0.00021	0.00021	0.01608	0.01914	0.02309	0.02360	0.02401	0.02250	0.02180	0.02138	0.02139	0.02128	0.01973	0.01858	0.01850	0.02228	0.02415	0.01089	0.00577	0.00577
Standby	Standby																				
Standby (Sec)	STANDBY/SEC	0.00018	0.00018	0.01315	0.01565	0.01888	0.01929	0.01963	0.01839	0.01782	0.01748	0.01748	0.01740	0.01613	0.01519	0.01513	0.01821	0.01975	0.00890	0.00471	0.00471
Standby (Pri)	STANDBY/PRI	0.00016	0.00016	0.01230	0.01464	0.01766	0.01805	0.01836	0.01721	0.01667	0.01635	0.01636	0.01628	0.01509	0.01421	0.01415	0.01704	0.01847	0.00833	0.00441	0.00441
Standby (Sub)	STANDBY/SUB	0.00015	0.00015	0.01150	0.01369	0.01652	0.01688	0.01717	0.01609	0.01560	0.01529	0.01530	0.01523	0.01412	0.01329	0.01324	0.01594	0.01728	0.00779	0.00413	0.00413

Provide detail about any modifiers that are considered for exclusion from uploads to MIDAS

Modifier To Exclude	# Customers	% Customers*	# Load (MWh)	% Load	Rate Impact \$/kWh	Rate Impact %	Exclusion Reason
Commerical CARE	149	0.003%	16,850	0.022%			-32.5% < 0.5% total number of customers served and <0.5% total annual load
Employee Discount	14,458	0.295%	104,535	0.134%			-25.0% < 0.5% total number of customers served and <0.5% total annual load
Medical Baseline Non-PRIME*	114,720	2.341%	827,591	1.060%	-\$0.10449 to -\$0.10449		Not technologically feasible to be uploaded.
Medical Baseline PRIME*	14,721	0.300%	128,991	0.165%			-11.0% < 0.5% total number of customers served and <0.5% total annual load
GTSR-GR	1,853	0.038%	112,939	0.145%	-\$0.01375 to \$0.04256		< 0.5% total number of customers served and <0.5% total annual load
GTSR-CR	4,359	0.089%	10,004	0.013%	-\$0.06705 to -\$0.01161		< 0.5% total number of customers served and <0.5% total annual load
Food Bank Discount	<100	0.002%	3,935	0.005%			-20.0% < 0.5% total number of customers served and <0.5% total annual load
DAC CS-GT	514	0.010%	5,552	0.007%			-20.0% < 0.5% total number of customers served and <0.5% total annual load

* Medical Baseline values are as of 1/1/2026