

DOCKETED

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Fire Pump Weekly Test Log

General Information			
Plant: Alpha <input checked="" type="checkbox"/> Beta <input type="checkbox"/>	Date: 7/1/25		
Operator: Jose Garcia	To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.		
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>			
Jockey Electric Pump			
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>			
Check the jockey pump on pressure drop. Start up pressure: 155 psi			
Discharge Pressure: 165 psi			
Pump Suction Pressure:		Pump Discharge pressure: 165	
Comments:			
Electric Pump			
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>			
Start the pump on pressure drop. Start up pressure: 165 psi			
Start time: 0114			
Pump Suction Pressure: 15 psi		Pump Discharge pressure: 150	
Stop time: 0124		Total time running 10 min	
Comments:			
Diesel Pump			
Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>			
Fuel level > 2/3: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Monthly Fuel Consumption:		
Battery volt Crank 1: 76 Battery volt Crank 2: 26	Battery Condition: <input checked="" type="checkbox"/> need cleaning		
Starting hour meter: 132.9	Start time: 0130		
Oil pressure start: 62	Oil Pressure finish: 62 46		
Pump Suction Pressure: 16.5		Pump Discharge pressure: 15 psi	
Coolant temperature after 30 minutes running: starting 133 Ending 180			
Stop time: 0135 Stop hour meter: 132.9		Total run time: Same January 1st hour meter: Total YTD hours:	
Comments: coolant low			
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).			
<p>This new direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or other low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25- Standards for the Inspection, Testing, and Maintenance of Water Based Fire Systems' (current edition). The hours of operation for source testing will not be counted towards either of the allowable annual limits above.</p> <p>Note: Fuel consumption 22 gal/H approximately.</p> <p>There is no limit on engine operation for emergency use. Title 17 CCR 93.155(a)(4)</p>			

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 2/1/25 Operator: Antone

Valve Shed # 1 by Condenser

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	SG Unit 1	160	✓ O/C	✓	Y ✓ N □	
2	SG Unit 2	160	✓ O/C	✓	Y ✓ N □	
3	Reheaters	160	✓ O/C	✓	Y ✓ N □	
4	Rack 2 West Area	155	✓ O/C	✓	Y ✓ N □	
5	Rack 2 East Area	160	✓ O/C	✓	Y ✓ N □	
6	North Side Pro	160	✓ O/C	✓	Y ✓ N □	
7	HTF Pumps	160	✓ O/C	✓	Y ✓ N □	
8	HTF Heaters	160	✓ O/C	✓	Y ✓ N □	
9	South Side Pro	160	✓ O/C	✓	Y ✓ N □	
10	Sub-D1	160	✓ O/C	✓	Y ✓ N □	
11	Turbine Hose Stations	160	✓ O/C	✓	Y ✓ N □	
12	Turbine Bearings	160	✓ O/C	✓	Y ✓ N □	

Valve Shed # 2 by Overflow

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	165	✓ O/C	✓	Y ✓ N □	
2	Ullage Area	160	✓ O/C	✓	Y ✓ N □	
3	Ullage Structure	155	✓ O/C	✓	Y ✓ N □	
4	Rack 1 Middle Area	155	✓ O/C	✓	Y ✓ N □	
5	Overflow Tanks	155	✓ O/C	✓	Y ✓ N □	
6	Rack 1 South Area	155	✓ O/C	✓	Y ✓ N □	
7	Rack 1 West	160	✓ O/C	✓	Y ✓ N □	
8	Rack 1 North Area	155	✓ O/C	✓	Y ✓ N □	
9	Overflow AFFF	0	O/C X	✓	Y □ N ✓	
10	Expansion Vessel AFFF	0	O/C X	✓	Y □ N ✓	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Transformer Area	160	✓ O/C	✓	Y ✓ N □	
2	Transformer Main	160	✓ O/C	✓	Y ✓ N □	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	0	O/C X	X	Y ✓ N □	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Control Room	165	✓ O/C	✓	Y ✓ N □	
2	Offices	160	✓ O/C	✓	Y ✓ N □	
3	Electrical Room	165	✓ O/C	✓	Y ✓ N □	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Vlv. Pos.	Comments
1	Bearing 2	Y ✓ N □	✓ O/C	
2	Bearing 1	Y ✓ N □	✓ O/C	
3	Bearing 4	Y ✓ N □	✓ O/C	
4	Bearing 3	Y ✓ N □	✓ O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Vlv. Pos.	Comments
1	MP 201	Y ✓ N □	✓ O/C	
2	MP 200A	Y ✓ N □	✓ O/C	
3	MP 200B	Y ✓ N □	✓ O/C	
4	MP 200C	Y ✓ N □	✓ O/C	
5	MP 200D	Y ✓ N □	✓ O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	180	✓	Y ✓ N □	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C X			
2	Warehouse/Maintenance Shop Drive Way #8	✓ O/C			
3	West Side Power Bank by Vb-1 # 9	✓ O/C			
4	West Side Power Bank by Vb-1 # 10	✓ O/C			
5	West Side Cooling Tower by Vb-1 # 11	✓ O/C			
6	West Side Cooling Tower by Vb-1 # 12	✓ O/C			
7	N.W. Corner Chemical Storage # 1	✓ O/C			
8	N.E. Corner Chemical Storage # 2	✓ O/C			
9	East Side W.T. by Multimedia Filters # 3	✓ O/C			
10	East Side W.T. by Multimedia Filters # 5	✓ O/C			
11	North Side Bldg 10 # 6	✓ O/C			
12	Between Vb-44's and Water Treat # 7	O/C X			
13	North Only West Side Power Bank Valve Stand # 4	O/C			

To Be Cycled First Saturday of Every Month

No.	System	Deluge	Comments / Actions	ED-05/AMM/2014
1	Transformer Yard Refuse Check	Y □ N ✓		

Fire Pump Weekly Test Log

General Information	
Plant: Alpha <input checked="" type="checkbox"/> Beta <input type="checkbox"/>	Date: 2/8/25
Operator: <i>Josue Garcia</i>	To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>	
Jockey Electric Pump	
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>	
Check the jockey pump on pressure drop. Start up pressure: <i>155 PSI</i>	
Discharge Pressure: <i>165 PSI</i>	
Pump Suction Pressure: <i>NA</i>	Pump Discharge pressure: <i>170 PSI</i>
Comments:	
Electric Pump	
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>	
Start the pump on pressure drop. Start up pressure: <i>165 PSI</i>	
Start time: <i>1858</i>	
Pump Suction Pressure: <i>15 PSI</i>	Pump Discharge pressure: <i>150</i>
Stop time: <i>1908</i>	Total time running <i>10 min</i>
Comments:	
Diesel Pump	
Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>	
Fuel level > 2/3: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Monthly Fuel Consumption: <i>N/A</i>
Battery volt Crank 1: <i>26</i> Battery volt Crank 2: <i>26</i>	Battery Condition: <input checked="" type="checkbox"/> <i>NA not cleaning</i>
Starting hour meter: <i>132.9</i>	Start time: <i>1917</i>
Oil pressure start: <i>52</i>	Oil Pressure finish: <i>48</i>
Pump Suction Pressure: <i>15 PSI</i>	Pump Discharge pressure: <i>150 PSI</i>
Coolant temperature after 30 minutes running: <i>184 after 5 min</i>	
Stop time: 20192 <i>1922</i> Stop hour meter: <i>132.9</i> Total run time: <i>5 min</i> January 1st hour meter: Total YTD hours:	
Comments: <i>low on coolant</i>	
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).	
<p><small>This new direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up, testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems" (current edition); the hours of operation for source testing will not be counted towards either of the allowable annual limits above.</small></p> <p><small>Note: Fuel consumption 27 gal/h approximately.</small></p> <p><small>There is no limit on engine operation for emergency use. (Title 17 CCR 931.5.6(a)(4))</small></p>	

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 2/18/25 Operator: Antone

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SG Unit 1	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SG Unit 2	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West HTF	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East HTF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Pro	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	HTF Pumps	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	HTF Heaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pro	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessel	158	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	L'lage Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	L'lage Structure	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Over Flow 4FF	0	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel AFT	0	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	158	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Office	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Technical Room	158	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Turbing Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	Bearing 4	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-207	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	MP-206A	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	MP-206B	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	MP-206C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
5	MP-206D	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	176	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #1	O/C	✓		
2	Warehouse/Maintenance Shop Drive Way #2	✓ O/C			
3	West Side Power Block by VS-3 # 9	✓ O/C			
4	West Side Power Block by VS-1 # 10	✓ O/C			
5	West Side Cooling Tower by VS-4 # 11	✓ O/C			
6	West Side Cooling Tower by VS-4 # 12	✓ O/C			
7	NW Corner Chemical Storage #1	✓ O/C			
8	NE Corner Chemical Storage #2	✓ O/C			
9	East Side W.T. by Multimedia - Iters # 3	✓ O/C			
10	East Side W.T. by Multimedia Filters # 5	✓ O/C			
11	North Side Bldg 10 # 6	✓ O/C			
12	Between MP-444's and Water Treat # 4	✓ O/C			
13	Beta Only West Side Power Block Valve Shed #1	O/C			

Fire Pump Weekly Test Log

General Information				
Plant:	Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date: 2/16/25	
Operator:	Antonio		To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.	
Reason for running pumps:	Weekly test <input checked="" type="checkbox"/>	Maintenance <input type="checkbox"/>	Emergency <input type="checkbox"/>	
Jockey Electric Pump				
Pre-start Inspection:	Electrical Feed <input type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>	
Check the jockey pump on pressure drop. Start up pressure: 155				
Discharge Pressure:	N/A			
Pump Suction Pressure:	N/A		Pump Discharge pressure:	150
Comments:				
Electric Pump				
Pre-start Inspection:	Electrical Feed <input type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>	
Start the pump on pressure drop. Start up pressure: 145				
Start time:	0446			
Pump Suction Pressure:	15		Pump Discharge pressure:	150
Stop time:	0456 Total time running 10 mins			
Comments:				
Diesel Pump				
Pre-start Inspection:	Coolant <input type="checkbox"/>	Oil <input type="checkbox"/>	Mechanical <input type="checkbox"/>	Valves <input type="checkbox"/> Water Jacket Heater <input type="checkbox"/>
Fuel level > 2/3:	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Monthly Fuel Consumption:	
Battery volt Crank 1:	Battery volt Crank 2:	Battery Condition:		
Starting hour meter:	Start time:			
Oil pressure start:	Oil Pressure finish:			
Pump Suction Pressure:	Pump Discharge pressure:			
Coolant temperature after 30 minutes running:				
Stop time:	Stop hour meter:	Total run time:	January 1 st hour meter:	Total YTD hours:
Comments:				
Low coolant didn't run				
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis)				
<p>This new diesel fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, the engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems" (current edition). The hours of operation for source testing will not be counted towards either of the allowable annual limits above.</p> <p>Note: Fuel consumption 27 gal/hr approx. max.</p> <p>There is no limit on engine operation for emergency use. (Title 17 CCR 53115.0009)</p>				

Fire Pump Weekly Test Log

General Information				
Plant	Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date: 2/22/25	
Operator:	Antone		To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.	
Reason for running pumps:	Weekly test <input checked="" type="checkbox"/>	Maintenance <input type="checkbox"/>	Emergency <input type="checkbox"/>	
Jockey Electric Pump				
Pre-start Inspection:	Electrical Feed <input type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>	
Check the jockey pump on pressure drop. Start up pressure: 155				
Discharge Pressure: N/A				
Pump Suction Pressure: N/A		Pump Discharge pressure: N/A		
Comments:				
Electric Pump				
Pre-start Inspection:	Electrical Feed <input type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>	
Start the pump on pressure drop. Start up pressure: 145				
Start time: 1751				
Pump Suction Pressure: 10		Pump Discharge pressure: 150		
Stop time: 1801		Total time running 10 mins		
Comments:				
Diesel Pump				
Pre-start Inspection:	Coolant <input type="checkbox"/>	Oil <input type="checkbox"/>	Mechanical <input type="checkbox"/>	Valves <input type="checkbox"/> Water Jacket Heater <input type="checkbox"/>
Fuel level > 2/3:	Yes <input type="checkbox"/> No <input type="checkbox"/>	Monthly Fuel Consumption:		
Battery volt Crank 1:	Battery volt Crank 2:	Battery Condition:		
Starting hour meter:		Start time:		
Oil pressure start:		Oil Pressure finish:		
Pump Suction Pressure:		Pump Discharge pressure:		
Coolant temperature after 30 minutes running:				
Stop time:	Stop hour meter:	Total run time:	January 1 st hour meter:	Total YTD hours:
Comments: Not tested due to low coolant level				
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).				
<small>This new direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems" (current edition); the hours of operation for source testing will not be counted towards either of the allowable annual limits above. Note: Fuel consumption: 27 gal/h approximately. There is no limit on engine operation for emergency use. (Title 17 CCR 93.156(a)(4))</small>				

W/O 11435213

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>		Date: <i>2/1/25</i>		
Operator: <i>Joseph G</i>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:				
Stop Time:				
Total Run Time:				
Starting Hour Meter Reading				
Monthly Fuel Consumption(gal)				
Oil Level		<i>low</i> <i>Didn't Run EOG Due to low oil</i>		
Coolant Level		✓ <i>Coolant Temp. @ Start °C Finish= °C</i>		
Belt Condition		✓		
Oil Pressure		Start = bar Finish= bar		
Battery Condition		✓		
Battery Voltage				
Engine RPMs				
Generator		Comments		
Generator Volts				
Generator Amps				
Generator "KVA"				
Reason For Use		Comments		
Testing				
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered		<i>N/A</i>		
Fuel Level	1/4	1/2	3/4	F
				<i>5'3"</i>
Sulfur Concentrations				
<0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined, as in response to a fire or when utility back-feed power is not available. In addition, this Unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency Use. This engine may operate in response to notification of impending loss of utility back feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 20 minutes or up to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 14.01 gal/h (43.57 l/h) of fuel approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant:		5/phi 9		Date: 2/8/2021
Operator:		Derek Williams		
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		1840		
Stop Time:		1850		
Total Run Time:		10min		
Starting Hour Meter Reading		718-1 Ending =		
Monthly Fuel Consumption(gal)		N/A		
Oil Level		✓		
Coolant Level		✓		Coolant Temp. @ Start = 55 °c Finish = 73 °c
Belt Condition		✓		
Oil Pressure		✓		Start = 7.8 bar Finish = 4.7 bar
Battery Condition		✓ need cleaning		
Battery Voltage		26.5		
Engine RPMs		2800		
Generator		Comments		
Generator Volts		116		
Generator Amps		0.211		
Generator "KVA"		4/27.2		
Reason For Use		Comments		
Testing		✓ Mx. King		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered		N/A		
Fuel Level	1/4	1/2	3/4	F 5' 3"
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal / (1.43157 kWh) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>		Date: <i>2/15/25</i>		
Operator: <i>Antone P</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		<i>2245</i>		
Stop Time:		<i>2255</i>		
Total Run Time:		<i>10 min</i>		
Starting Hour Meter Reading		<i>00718.0</i>		
Monthly Fuel Consumption(gal)				
Oil Level				
Coolant Level		✓	Coolant Temp. @ Start <i>64 °c</i>	Finish= <i>72 °c</i>
Belt Condition		✓		
Oil Pressure			Start = <i>0.0</i> bar	Finish= <i>6.7</i> bar
Battery Condition		✓		
Battery Voltage		<i>27.5</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>4.17</i>		
Generator Amps		<i>0232</i>		
Generator "KVA"		<i>1817</i>		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	<input type="checkbox"/> 1/4	<input type="checkbox"/> 1/2	<input type="checkbox"/> 3/4	<input type="checkbox"/> F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes or to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (731.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>		Date: <i>2/22/25</i>		
Operator: <i>Antone</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		1810		
Stop Time:		1820		
Total Run Time:		10 mins		
Starting Hour Meter Reading		00718.4		
Monthly Fuel Consumption(gal)				
Oil Level				
Coolant Level		Coolant Temp. @ Start 56 °c		Finish = 73 °c
Belt Condition		✓		
Oil Pressure		Start = 0 bar		Finish = 6.7 bar
Battery Condition		✓		
Battery Voltage		27.3		
Engine RPMs		1800		
Generator		Comments		
Generator Volts		4.18		
Generator Amps		0240		
Generator "KVA"		1516		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption of 114.07 gal/hr (451.57 l/hr) of used approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>BETA</i>		Date: <i>2/1/25</i>		
Operator: <i>Diego Rodriguez</i>				
Main Generator Breaker		Comments		
Open	<input checked="" type="checkbox"/>			
Closed	<input type="checkbox"/>			
Engine		Comments		
Start Time:	<i>0109</i>			
Stop Time:	<i>0119</i>			
Total Run Time:	<i>10 mins</i>			
Starting Hour Meter Reading	<i>15.2 HRS</i>	<i>End Hour Meter (15.3 HRS)</i>		
Monthly Fuel Consumption (gal)	<i>N/A</i>			
Oil Level	<input checked="" type="checkbox"/>			
Coolant Level	<input checked="" type="checkbox"/>	Coolant Temp. @ Start	<i>52 °c</i>	Finish = <i>73 °c</i>
Belt Condition	<input checked="" type="checkbox"/>			
Oil Pressure	<input checked="" type="checkbox"/>	Start = <i>8.3</i> bar	Finish = <i>6.9</i> bar	
Battery Condition	<input checked="" type="checkbox"/>			
Battery Voltage	<i>27.1</i>			
Engine RPMs	<i>1800 RPMs</i>			
Generator		Comments		
Generator Volts	<i>4.17</i>			
Generator Amps	<i>0248</i>			
Generator "KVA"	<i>1139</i>			
Reason For Use		Comments		
Testing	<input checked="" type="checkbox"/>	<i>weekly.</i>		
Emergency	<input type="checkbox"/>			
Maintenance	<input type="checkbox"/>			
Generator		Comments		
Fuel Delivered	<i>N/A</i>			
Fuel Level	1/4 1/2 <input checked="" type="checkbox"/> 3/4 F	<i>5' 2"</i>		
Sulfur Concentrations <0.0015% (15ppm)				
<p>This emergency Generator shall be limited to use for emergency power, as defined in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding ramp and source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time. The engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption: 114.01 gal/h (431.37 l/h) @ load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log			
Plant: <i>BETH</i>		Date: <i>2/8/25</i>	
Operator: <i>Diego Rodriguez</i>			
Main Generator Breaker		Comments	
Open	<input checked="" type="checkbox"/>		
Closed	<input type="checkbox"/>		
Engine		Comments	
Start Time:	<i>18:35</i>		
Stop Time:	<i>18:45</i>		
Total Run Time:	<i>10 Mins</i>		
Starting Hour Meter Reading	<i>15.3H.</i>	<i>End Hour Meter 15.5H.</i>	
Monthly Fuel Consumption(gal)	<i>N/A</i>		
Oil Level	<input checked="" type="checkbox"/>		
Coolant Level	<input checked="" type="checkbox"/>	Coolant Temp. @ Start	<i>51 °C</i> Finish= <i>74 °C</i>
Belt Condition	<input checked="" type="checkbox"/>		
Oil Pressure	<input checked="" type="checkbox"/>	Start = <i>8.3</i> bar	Finish= <i>6.8</i> bar
Battery Condition	<input checked="" type="checkbox"/>		
Battery Voltage	<i>27.0</i>		
Engine RPMs	<i>1800</i>	<i>RPMs.</i>	
Generator		Comments	
Generator Volts	<i>4.79</i>		
Generator Amps	<i>0.328</i>		
Generator "KVA"	<i>1139</i>		
Reason For Use		Comments	
Testing	<input checked="" type="checkbox"/>	<i>Weekly.</i>	
Emergency	<input type="checkbox"/>		
Maintenance	<input type="checkbox"/>		
Generator		Comments	
Fuel Delivered	<i>N/A</i>		
Fuel Level	1/4 1/2 <input checked="" type="checkbox"/> 3/4 F	<i>5' 2.5"</i>	
Sulfur Concentrations	<0.0015% (15ppm)		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption: 11401 gal/h (43157 l/h); oil loss approximately</p>			

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Emergency Diesel Generator Weekly Test Log				
Plant: BETA		Date: 2/15/25		
Operator: ERICK Carrillo				
Main Generator Breaker		Comments		
Open	✓			
Closed				
Engine		Comments		
Start Time:	20:30			
Stop Time:	20:40			
Total Run Time:	10			
Starting Hour Meter Reading	15.9	15.7		
Monthly Fuel Consumption(gal)	✓			
Oil Level	✓			
Coolant Level	✓	Coolant Temp. @ Start 50 °C	Finish= 74 °C	
Belt Condition	✓			
Oil Pressure		Start = 6.0 bar	Finish= 6.8 bar	
Battery Condition	✓			
Battery Voltage	27.5			
Engine RPMs	1800			
Generator		Comments		
Generator Volts	4.20			
Generator Amps	240			
Generator "KVA"	1.54			
Reason For Use		Comments		
Testing	✓			
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4 1/2 3/4 (F) 5" 2"			
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time; the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage is no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log			
Plant: <i>BETA</i>		Date: <i>2/22/25</i>	
Operator: <i>Orrok</i>			
Main Generator Breaker		Comments	
Open	<input checked="" type="checkbox"/>		
Closed	<input type="checkbox"/>		
Engine		Comments	
Start Time:	<i>21:36</i>		
Stop Time:	<i>21:46</i>		
Total Run Time:	<i>10</i>		
Starting Hour Meter Reading	<i>15.7</i>	<i>75.8</i>	
Monthly Fuel Consumption(gal)			
Oil Level	<input checked="" type="checkbox"/>	<i>near add indicator (will need oil soon)</i>	
Coolant Level	<input checked="" type="checkbox"/>	Coolant Temp. @ Start <i>52 °C</i>	Finish <i>74 °C</i>
Belt Condition	<input checked="" type="checkbox"/>		
Oil Pressure		Start = <i>8.5</i> bar	Finish = <i>6.8</i> bar
Battery Condition	<input checked="" type="checkbox"/>		
Battery Voltage	<i>26.8</i>	<i>22.5</i>	
Engine RPMs	<i>1800</i>		
Generator		Comments	
Generator Volts	<i>4.20</i>		
Generator Amps	<i>240</i>		
Generator "KVA"	<i>1.59</i>		
Reason For Use		Comments	
Testing	<input checked="" type="checkbox"/>		
Emergency	<input type="checkbox"/>		
Maintenance	<input type="checkbox"/>		
Generator		Comments	
Fuel Delivered			
Fuel Level	1/4 <input type="checkbox"/> 1/2 <input type="checkbox"/> 3/4 <input type="checkbox"/> F <input type="checkbox"/>		
Sulfur Concentrations			
<0.0015% (15ppm)			
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has provided an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.07 gal/hr (431.57 l/hr) of load approximately.</p>			

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>				Date: <i>7/29/25</i>
Operator: <i>Antonio</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		<i>1852</i>		
Stop Time:		<i>1902</i>		
Total Run Time:		<i>10mins</i>		
Starting Hour Meter Reading		<i>00719.5</i>		
Monthly Fuel Consumption(gal)				
Oil Level				
Coolant Level		Coolant Temp. @ Start <i>60</i> °c Finish = <i>73</i> °c		
Belt Condition		✓		
Oil Pressure		Start = <i>0</i> bar Finish = <i>6.8</i> bar		
Battery Condition		✓		
Battery Voltage		<i>27.3</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>4.15</i>		
Generator Amps		<i>0288</i>		
Generator "KVA"		<i>1952</i>		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the site connected utility has ordered a n outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forewarned outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: fuel consumption 114.01 gal/h (43.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <u>Alpha</u>			Date: <u>3/25/25</u>	
Operator: <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>0414</u>		
Stop Time:		<u>0424</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>719.3</u>		
Monthly Fuel Consumption(gal)		<u>—</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>63</u> °c Finish= <u>73</u> °c		
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar Finish= <u>6.8</u> bar		
Battery Condition		<u>Good</u>		
Battery Voltage		<u>26.8</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.17</u>		
Generator Amps		<u>—</u>		
Generator "KVA"		<u>—</u>		
Reason For Use		Comments		
Testing		<u>✓</u>		
Emergency		<u>—</u>		
Maintenance		<u>—</u>		
Generator		Comments		
Fuel Delivered		<u>—</u>		
Fuel Level	1/4	1/2	3/4	F
				<u>?</u>
Sulfur Concentrations <0.0015% (15ppm)		<u>—</u>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined, in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance, excluding compliance source loading. There is no limit on engine operation for emergency use. The engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.67 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>			Date: <i>3/17/25</i>	
Operator: <i>Marcelino S.</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		<i>0656</i>		
Stop Time:				
Total Run Time:		<i>10 min</i>		
Starting Hour Meter Reading		<i>719</i>		
Monthly Fuel Consumption(gal)				
Oil Level		✓		
Coolant Level		Coolant Temp. @ Start <i>64</i> °C Finish = <i>73</i> °C		
Belt Condition		✓		
Oil Pressure		Start = <i>0</i> bar Finish = <i>6.8</i> bar		
Battery Condition		✓		
Battery Voltage		<i>26.8</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>60</i>		
Generator Amps				
Generator "KVA"		<i>4.18</i>		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited in use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage is no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) at load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>			Date: <i>3/7/25</i>	
Operator: <i>Antone</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		<i>0711</i>		
Stop Time:		<i>0731</i>		
Total Run Time:		<i>20mins</i>		
Starting Hour Meter Reading		<i>007157.8</i>		
Monthly Fuel Consumption(gal)				
Oil Level				
Coolant Level		✓ Coolant Temp. @ Start <i>46</i> °C Finish = <i>73</i> °C		
Belt Condition		✓		
Oil Pressure		Start = <i>0</i> bar Finish = <i>6.8</i> bar		
Battery Condition		✓		
Battery Voltage		<i>26.7</i>		
Engine RPMs		<i>1749</i>		
Generator		Comments		
Generator Volts		<i>4.16</i>		
Generator Amps		<i>0208</i>		
Generator "KVA"		<i>1452</i>		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the inter-connected utility has ordered an outage to the plant or expects to order such outage. At a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/hr (431.57 l/hr) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: 2022 Alpha		Date: 3/2/25		
Operator: Jesse Garcia				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		1933		
Stop Time:		1943		
Total Run Time:		10 MIN		
Starting Hour Meter Reading		718.6 Ending: 719.8		
Monthly Fuel Consumption(gal)		N/A		
Oil Level		✓		
Coolant Level		✓		Coolant Temp. @ Start 54 °C Finish= °C
Belt Condition		✓		
Oil Pressure		✓		Start = 7.7 bar Finish= bar
Battery Condition		✓		
Battery Voltage		21.0		
Engine RPMs		1800		
Generator		Comments		
Generator Volts		214		
Generator Amps		222		
Generator "KVA"		1574		
Reason For Use		Comments		
Testing		✓ weekly		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered		12/18		
Fuel Level	1/4 1/2 3/4 F	2, 3"		
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as: in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 14.01 gal/h (451.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: BETA			Date: 3/29/25	
Operator: Erick				
Main Generator Breaker		Comments		
Open	✓			
Closed				
Engine		Comments		
Start Time:	19:22			
Stop Time:	19:32			
Total Run Time:	10 min			
Starting Hour Meter Reading	16.6	-16.8		
Monthly Fuel Consumption(gal)				
Oil Level	✓			
Coolant Level	✓	Coolant Temp. @ Start	37 °c	Finish 74 °c
Belt Condition	✓			
Oil Pressure		Start = 8.7 bar	Finish = 7.0 bar	
Battery Condition	✓			
Battery Voltage	27.5			
Engine RPMs	1800			
Generator		Comments		
Generator Volts	418			
Generator Amps	248			
Generator "KVA"	1.59			
Reason For Use		Comments		
Testing	✓			
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4 1/2 3/4 F	5' 2"		
Sulfur Concentrations	<0.0015% (15ppm)			
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption: 114.01 gal/h (43' 57 l/h) at load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <u>Beta</u>		Date: <u>3/24/25</u>		
Operator: <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>2317</u>		
Stop Time:		<u>2327</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>16.4</u>		
Monthly Fuel Consumption(gal)		<u>---</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>38</u> °C		Finish- <u>74</u> °C
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar		Finish = <u>7.0</u> bar
Battery Condition		<u>Good</u>		
Battery Voltage		<u>27.0</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.18</u>		
Generator Amps		<u>---</u>		
Generator "KVA"		<u>---</u>		
Reason For Use		Comments		
Testing		<u>✓</u>		
Emergency		<u>---</u>		
Maintenance		<u>---</u>		
Generator		Comments		
Fuel Delivered		<u>---</u>		
Fuel Level	1/4	1/2	3/4	<u>Ⓟ</u> <u>100%</u>
Sulfur Concentrations <0.0015% (15ppm)		<u>---</u>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (43.57 A) @ load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <u>Beta</u>		Date: <u>3/17/25</u>		
Operator: <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>1831</u>		
Stop Time:		<u>1841</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>16,3</u>		
Monthly Fuel Consumption(gal)		<u>—</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>38</u> °c Finish= <u>73</u> °c		
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar Finish= <u>70</u> bar		
Battery Condition		<u>Good</u>		
Battery Voltage		<u>27.1</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.17</u>		
Generator Amps		<u>—</u>		
Generator "KVA"		<u>—</u>		
Reason For Use		Comments		
Testing		<input checked="" type="checkbox"/>		
Emergency		<input type="checkbox"/>		
Maintenance		<input type="checkbox"/>		
Generator		Comments		
Fuel Delivered		<u>—</u>		
Fuel Level	1/4	1/2	3/4	<input checked="" type="radio"/> <u>95%</u>
Sulfur Concentrations <0.0015% (15ppm)		<u>—</u>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 /hr) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Beta</i>		Date: <i>3/7/25</i>		
Operator: <i>Taylor</i>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<i>0029</i>		
Stop Time:		<i>0034</i>		
Total Run Time:		<i>10 min</i>		
Starting Hour Meter Reading		<i>00016.0</i>		
Monthly Fuel Consumption(gal)				
Oil Level		<i>Good</i>		
Coolant Level		<i>Good</i> Coolant Temp. @ Start <i>36</i> °c Finish= <i>73</i> °c		
Belt Condition		<i>Good</i>		
Oil Pressure		Start = <i>1.5</i> bar Finish= <i>7.1</i> bar		
Battery Condition		<i>Good</i>		
Battery Voltage		<i>21.3</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts				
Generator Amps		<i>0248</i>		
Generator "KVA"		<i>4.19</i>		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 20 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the Interconnected Utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) @ load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: BETA		Date: 3/2/25		
Operator: Erick Carnillo				
Main Generator Breaker		Comments		
Open	✓			
Closed				
Engine		Comments		
Start Time:	10:12			
Stop Time:	10:22			
Total Run Time:	10			
Starting Hour Meter Reading	15.8	16.0		
Monthly Fuel Consumption(gal)				
Oil Level	✓			
Coolant Level	✓	Coolant Temp. @ Start 31 °C	Finish= 33 °C	
Belt Condition	✓			
Oil Pressure	✓	Start = 8.7 bar	Finish= 6.9 bar	
Battery Condition	✓			
Battery Voltage	27.5			
Engine RPMs	1800			
Generator		Comments		
Generator Volts	41.9			
Generator Amps	0240			
Generator "KVA"	1.53			
Reason For Use		Comments		
Testing	✓			
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4 1/2 3/4 (F) 5' 2.5"			
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 20 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.0 gal/hr (431.57 l/hr) of load approximately</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>			Date: <i>4/20/25</i>	
Operator: <i>Antone P</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		<i>2023</i>		
Stop Time:		<i>2033</i>		
Total Run Time:		<i>10mins</i>		
Starting Hour Meter Reading		<i>00719.4</i>		
Monthly Fuel Consumption(gal)				
Oil Level		✓		
Coolant Level		✓		
Belt Condition		✓		
Oil Pressure		Start = <i>0</i> bar		Finish = <i>6.8</i> bar
Battery Condition				
Battery Voltage		<i>27.3</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>4.16</i>		
Generator Amperes		<i>0304</i>		
Generator "KVA"		<i>2061</i>		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for emergency use. The engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered a outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption: 1140 gal/hr (431.57 /hr) of load approx. rating.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <u>AlPha</u>			Date: <u>4/26/25</u>	
Operator: <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>2134</u>		
Stop Time:		<u>2144</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>720.1</u>		
Monthly Fuel Consumption(gal)		<u>---</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>59 °c</u>		Finish= <u>73 °c</u>
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar		Finish= <u>6.8</u> bar
Battery Condition		<u>Good</u>		
Battery Voltage		<u>26.9</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.17</u>		
Generator Amps		<u>---</u>		
Generator "KVA"		<u>---</u>		
Reason For Use		Comments		
Testing		<input checked="" type="checkbox"/>		
Emergency		<input type="checkbox"/>		
Maintenance		<input type="checkbox"/>		
Generator		Comments		
Fuel Delivered		<u>---</u>		
Fuel Level	1/4	1/2	3/4	F
				<u>*</u>
Sulfur Concentrations <0.0015% (15ppm)		<u>---</u>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 V/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log

Plant: *Alpha*

Date: *4/14/25*

Operator: *Jose Hernandez*

Main Generator Breaker		Comments
Open	✓	
Closed		

Engine		Comments
Start Time:	<i>0027</i>	
Stop Time:	<i>0037</i>	
Total Run Time:	<i>10min</i>	
Starting Hour Meter Reading	<i>719.8</i>	<i>Ending = 719.9</i>
Monthly Fuel Consumption(gal)	<i>NA</i>	
Oil Level	✓	
Coolant Level	✓	Coolant Temp. @ Start <i>72</i> °c Finish = <i>74</i> °c
Belt Condition	✓	
Oil Pressure	✓	Start = <i>6.7</i> bar Finish = <i>6.8</i> bar
Battery Condition	✓	
Battery Voltage	<i>26.8</i>	
Engine RPMs	<i>1800</i>	

Generator		Comments
Generator Volts	418 <i>418</i>	
Generator Amperes	<i>6244</i>	
Generator "KVA"	<i>4222</i>	

Reason For Use		Comments
Testing	✓	<i>Weekly Test</i>
Emergency		
Maintenance		

Generator		Comments
Fuel Delivered	<i>N/A</i>	
Fuel Level	1/4 1/2 3/4 F <i>5 3/4</i>	
Sulfur Concentrations <0.0015% (15ppm)		

This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.

Note: Fuel consumption is 14.01 gal/h (431.57 /hr) of load approx. only.

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plant: <u>Alpha A</u>				Date: <u>4/15/25</u>	
Operator: <u>Diego Rodriguez</u>					
Main Generator Breaker			Comments		
Open			✓		
Closed					
Engine			Comments		
Start Time:			<u>2331</u>		
Stop Time:			<u>2341</u>		
Total Run Time:			<u>10 Mins</u>		
Starting Hour Meter Reading			<u>719.6</u>		
Monthly Fuel Consumption(gal)			<u>N/A</u>		
Oil Level			✓		
Coolant Level			✓		
Belt Condition			✓		
Oil Pressure			✓		
Battery Condition			✓		
Battery Voltage			<u>24.9</u>		
Engine RPMs			<u>1800</u>		
Coolant Temp. @ Start			<u>62°C</u>		
Coolant Temp. @ Finish			<u>73°C</u>		
Start =			<u>7.7 bar</u>		
Finish =			<u>6.8 bar</u>		
Generator			Comments		
Generator Volts			<u>4.16</u>		
Generator Amps			<u>0232</u>		
Generator "KVA"			<u>3813</u>		
Reason For Use			Comments		
Testing			✓		
Emergency					
Maintenance					
Generator			Comments		
Fuel Delivered			<u>N/A</u>		
Fuel Level	1/4	1/2	3/4	F	<u>5'2"</u>
Sulfur Concentrations <0.0015% (15ppm)					<u>Fuel Sensor Failure ALARM.</u>
					<u>Alternator Excitation ALARM.</u>
<p>The Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnector utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 15 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.51 gal/h (431.57 l/h) of load approximately.</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log

Plant: *Alpha*

Date: *4/29/25*

Operator: *Antone*

Main Generator Breaker		Comments
Open		
Closed	✓	

Engine		Comments
Start Time:	<i>0138</i>	
Stop Time:	<i>0538</i>	
Total Run Time:	<i>4 hrs</i>	
Starting Hour Meter Reading	<i>00720.4</i>	
Monthly Fuel Consumption(gal)		
Oil Level		
Coolant Level	✓	Coolant Temp. @ Start <i>61 °C</i> Finish = <i>75 °C</i>
Belt Condition	✓	
Oil Pressure		Start = <i>0</i> bar Finish = <i>6.6</i> bar
Battery Condition	✓	
Battery Voltage	<i>27.4</i>	
Engine RPMs	<i>1800</i>	

Generator		Comments
Generator Volts	<i>4.17</i>	
Generator Amps	<i>0860</i>	
Generator "KVA"	<i>1528</i>	

Reason For Use		Comments
Testing		
Emergency		
Maintenance	✓	

Generator		Comments				
Fuel Delivered						
Fuel Level	<table border="1" style="display: inline-table;"> <tr> <td>1/4</td> <td>1/2</td> <td>3/4</td> <td>F</td> </tr> </table>	1/4	1/2	3/4	F	<i>6' 2"</i>
1/4	1/2	3/4	F			
Sulfur Concentrations <0.0015% (15ppm)						

This Emergency Generator shall be limited to use for emergency power; as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut in immediately after the utility advises that the outage no longer imminent or in effect.

Note: Fuel consumption 114.01 gal/hr (431.57 kWh) of load approximately.

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: BETA		Date: 4/20/25		
Operator: Erick Camillo				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		19:19		
Stop Time:		19:29		
Total Run Time:		10 min		
Starting Hour Meter Reading		17.1 - 17.3		
Monthly Fuel Consumption(gal)				
Oil Level		✓		
Coolant Level		✓		
Belt Condition		✓		
Oil Pressure		Start = 8.8 bar Finish = 7.0 bar		
Battery Condition		✓		
Battery Voltage		27.1		
Engine RPMs		1800		
Generator		Comments		
Generator Volts		4.19		
Generator Amps		352		
Generator "KVA"		2.24		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
				5.2"
Sulfur Concentrations		<0.0015% (15ppm)		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <u>Beta</u>			Date: <u>4/26/25</u>	
Operator: <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>2010</u>		
Stop Time:		<u>2020</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>17.3</u>		
Monthly Fuel Consumption(gal)		—		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>38 °C</u>		Finish = <u>73 °C</u>
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar		Finish = <u>7.0</u> bar
Battery Condition		<u>Good</u>		
Battery Voltage		<u>27.1</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>41.8</u>		
Generator Amps		—		
Generator "KVA"		—		
Reason For Use		Comments		
Testing		<input checked="" type="checkbox"/>		
Emergency		—		
Maintenance		—		
Generator		Comments		
Fuel Delivered		—		
Fuel Level	<input type="checkbox"/> 1/4 <input type="checkbox"/> 1/2 <input type="checkbox"/> 3/4 <input checked="" type="checkbox"/> (F)	<u>951.</u>		
Sulfur Concentrations <0.0015% (15ppm)		—		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 kWh) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plant: BEHA				Date: 4/29/25	
Operator: Erick C.					
Main Generator Breaker			Comments		
Open			✓		
Closed			✓ 00:56		
Engine			Comments		
Start Time:			00:50		
Stop Time:			0500		
Total Run Time:			5.10min		
Starting Hour Meter Reading			19.0		
Monthly Fuel Consumption(gal)					
Oil Level			✓		
Coolant Level			✓		
Belt Condition			✓		
Oil Pressure			Start = 8.1 bar Finish = 6.7 bar		
Battery Condition			✓		
Battery Voltage			27.4		
Engine RPMs			1800		
Generator			Comments		
Generator Volts			4.18		
Generator Amps			130		
Generator "KVA"			270		
Reason For Use			Comments		
Testing					
Emergency					
Maintenance			✓		
Generator			Comments		
Fuel Delivered					
Fuel Level	1/4	1/2	3/4	F	5.2
Sulfur Concentrations <0.0015% (15ppm)					
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption: 114.01 gal/h (431.57 l/h) of load approximately.</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plant: <u>Alpha</u>				Date: <u>5/19/25</u>	
Operator: <u>Anthony</u>					
Main Generator Breaker		Comments			
Open					
Closed					
Engine		Comments			
Start Time:		<u>2338</u>			
Stop Time:		<u>2348</u>			
Total Run Time:		<u>10 min</u>			
Starting Hour Meter Reading		<u>724.4</u>			
Monthly Fuel Consumption(gal)		<u>—</u>			
Oil Level		<u>Good</u>			
Coolant Level		Coolant Temp. @ Start <u>63 °c</u>		Finish= <u>73 °c</u>	
Belt Condition		<u>Good</u>			
Oil Pressure		Start = <u>0</u> bar		Finish <u>6.7</u> bar	
Battery Condition		<u>Good</u>			
Battery Voltage		<u>26.8</u>			
Engine RPMs		<u>1800</u>			
Generator		Comments			
Generator Volts		<u>4.17</u>			
Generator Amps		<u>—</u>			
Generator "KVA"		<u>—</u>			
Reason For Use		Comments			
Testing		<input checked="" type="checkbox"/>			
Emergency		<input type="checkbox"/>			
Maintenance		<input type="checkbox"/>			
Generator		Comments			
Fuel Delivered		<u>—</u>			
Fuel Level	1/4	1/2	3/4	F	<u>Sensor not working*</u>
Sulfur Concentrations <0.0015% (15ppm)		<u>—</u>			
<p>This Emergency Generator shall be limited to use for emergency power as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. The engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer is imminent or in effect.</p> <p>Note: Fuel consumption is 114.01 gal/h (41.57 /hr) of load approximately.</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>			Date: <i>5/24/25</i>	
Operator: <i>Antone</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		<i>2350</i>		
Stop Time:		<i>0000</i>		
Total Run Time:		<i>10min</i>		
Starting Hour Meter Reading		<i>00724.6</i>		
Monthly Fuel Consumption(gal):				
Oil Level				
Coolant Level		✓		Coolant Temp. @ Start <i>64</i> °c Finish= <i>73</i> °c
Belt Condition		✓		
Oil Pressure		✓		Start = <i>0</i> bar Finish= <i>6.5</i> bar
Battery Condition		✓		
Battery Voltage		<i>27.7</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>4.17</i>		
Generator Amps		<i>0288</i>		
Generator "KVA"		<i>1920</i>		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.67 l/h) @ load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>		Date: <i>5/31/25</i>		
Operator: <i>Antone</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		<i>2255</i>		
Stop Time:		<i>2305</i>		
Total Run Time:		<i>10min</i>		
Starting Hour Meter Reading		<i>00725.0</i>		
Monthly Fuel Consumption(gal)				
Oil Level				
Coolant Level		✓	Coolant Temp. @ Start <i>63</i> °C Finish = <i>74</i> °C	
Belt Condition		✓		
Oil Pressure			Start = <i>0</i> bar Finish = <i>6.7</i> bar	
Battery Condition		✓		
Battery Voltage		<i>27.3</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>418</i>		
Generator Amps		<i>0312</i>		
Generator "KVA"		<i>1984</i>		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p><small>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time; the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</small></p> <p><small>Note: Fuel consumption: 114.01 gal/h (451.57 /h) at load approximately.</small></p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log						
Plant: <u>Beta</u>				Date: <u>5/20/25</u>		
Operator: <u>Anthony</u>						
Main Generator Breaker			Comments			
Open						
Closed						
Engine			Comments			
Start Time:			<u>0024</u>			
Stop Time:			<u>0034</u>			
Total Run Time:			<u>10 min</u>			
Starting Hour Meter Reading			<u>22.3</u>			
Monthly Fuel Consumption(gal)			<u>---</u>			
Oil Level			<u>Good</u>			
Coolant Level			Coolant Temp. @ Start <u>37</u> °C		Finish = <u>74</u> °C	
Belt Condition			<u>Good</u>			
Oil Pressure			Start = <u>0</u> bar		Finish = <u>7.0</u> bar	
Battery Condition			<u>Good</u>			
Battery Voltage			<u>27.0</u>			
Engine RPMs			<u>1800</u>			
Generator			Comments			
Generator Volts			<u>4.17</u>			
Generator Amps			<u>---</u>			
Generator "KVA"			<u>---</u>			
Reason For Use			Comments			
Testing			<u>✓</u>			
Emergency			<u>---</u>			
Maintenance			<u>---</u>			
Generator			Comments			
Fuel Delivered			<u>---</u>			
Fuel Level	1/4	1/2	3/4	F	<u>4'7"</u>	<u>Fuel Sensor not working*</u>
Sulfur Concentrations			<u>---</u>			
<0.0015% (15ppm)						
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p>						
<p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>						

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plant: <i>Alpha</i>			Date: <i>6-8-25</i>		
Operator: <i>Jose Garcia</i>					
Main Generator Breaker		Comments			
Open		✓			
Closed					
Engine		Comments			
Start Time:		0050			
Stop Time:		0100			
Total Run Time:		10min			
Starting Hour Meter Reading		725.2 <i>Ending 725.4</i>			
Monthly Fuel Consumption(gal)		N/A			
Oil Level		✓			
Coolant Level		✓ Coolant Temp. @ Start <i>61</i> °C Finish = <i>74</i> °C			
Belt Condition		✓			
Oil Pressure		✓ Start = <i>7.4</i> bar Finish = <i>7.4</i> bar			
Battery Condition		✓			
Battery Voltage		21.0 <i>21.0</i>			
Engine RPMs		<i>1800</i>			
Generator		Comments			
Generator Volts		<i>418</i>			
Generator Amps		<i>6304</i>			
Generator "KVA"		<i>1594</i>			
Reason For Use		Comments			
Testing		✓ <i>weekly</i>			
Emergency					
Maintenance					
Generator		Comments			
Fuel Delivered		<i>N/A</i>			
Fuel Level	1/4	1/2	3/4	F	<i>5 ft 9 in</i>
Sulfur Concentrations <0.0015% (15ppm)					
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes or to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plant: <i>Alpha</i>			Date: <i>6/15/25</i>		
Operator: <i>Jose Garcia</i>					
Main Generator Breaker			Comments		
Open			✓		
Closed					
Engine			Comments		
Start Time:			<i>2052</i>		
Stop Time:			<i>2102</i>		
Total Run Time:			<i>10min</i>		
Starting Hour Meter Reading			<i>725.4</i> Ending <i>725.5</i>		
Monthly Fuel Consumption(gal)			<i>N/A</i>		
Oil Level			✓		
Coolant Level			✓		
Belt Condition			✓		
Oil Pressure			Start = <i>7.5</i> bar Finish = <i>6.7</i> bar		
Battery Condition			✓		
Battery Voltage			<i>26.8</i>		
Engine RPMs			<i>1800</i>		
Generator			Comments		
Generator Volts			<i>417</i>		
Generator Amps			<i>0334</i>		
Generator "KVA"			<i>1594</i>		
Reason For Use			Comments		
Testing			✓ <i>weekly</i>		
Emergency					
Maintenance					
Generator			Comments		
Fuel Delivered			<i>N/A</i>		
Fuel Level	1/4	1/2	3/4	F	<i>4th qtr</i>
Sulfur Concentrations <0.0015% (15ppm)					
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power. If the non-connected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>			Date: <i>6/29/25</i>	
Operator: <i>Marcelino</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		<i>0050</i>		
Stop Time:		<i>0100</i>		
Total Run Time:		<i>10</i>		
Starting Hour Meter Reading		<i>725.7</i>		
Monthly Fuel Consumption(gal)				
Oil Level		<i>good</i>		
Coolant Level		<i>good</i>		
Belt Condition		<i>good</i>		
Oil Pressure		Start = <i>0.0</i> bar Finish = <i>6.7</i> bar		
Battery Condition		<i>good</i>		
Battery Voltage		<i>26.8</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>27.2</i>		
Generator Amps				
Generator "KVA"		<i>4.17</i>		
Reason For Use		Comments		
Testing		✓		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as, in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption: 114.01 gal/hr (431 bbl/hr) at load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plant: <i>Alpha</i>				Date: <i>6/21/25</i>	
Operator: <i>Maximino Surobica</i>					
Main Generator Breaker			Comments		
Open					
Closed			✓		
Engine			Comments		
Start Time:			<i>1808</i>		
Stop Time:			<i>1818</i>		
Total Run Time:			<i>10min</i>		
Starting Hour Meter Reading			<i>725.5</i>		
Monthly Fuel Consumption(gal)					
Oil Level			<i>good</i>		
Coolant Level			<i>good</i>		
Belt Condition			<i>good</i>		
Oil Pressure			Start = <i>0</i> bar Finish = <i>6.7</i> bar		
Battery Condition			<i>good</i>		
Battery Voltage			<i>26.8</i>		
Engine RPMs			<i>1800</i>		
Generator			Comments		
Generator Volts			✓ <i>4.16</i>		
Generator Amps			—		
Generator "KVA"			—		
Reason For Use			Comments		
Testing			✓		
Emergency					
Maintenance					
Generator			Comments		
Fuel Delivered					
Fuel Level	1/4	1/2	3/4	F	<i>5.9</i>
Sulfur Concentrations <0.0015% (15ppm)					
<p>This Emergency Generator shall be limited to use for emergency power, as defined in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel Consumption: 114.01 gal/h (431.57 l/h) of load approximately.</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>BETA.</i>			Date: <i>6/7/25</i>	
Operator: <i>Diego Rodriguez</i>				
Main Generator Breaker		Comments		
Open	<input checked="" type="checkbox"/>			
Closed	<input type="checkbox"/>			
Engine		Comments		
Start Time:	<input checked="" type="checkbox"/>			
Stop Time:	<input checked="" type="checkbox"/>			
Total Run Time:	<input checked="" type="checkbox"/>			
Starting Hour Meter Reading	<i>22.7</i>	<i>HRS</i>		
Monthly Fuel Consumption(gal)	<i>N/A.</i>			
Oil Level	<input checked="" type="checkbox"/>			
Coolant Level	<input checked="" type="checkbox"/>	Coolant Temp. @ Start <i>39 °C</i>	Finish = <i>X °C</i>	
Belt Condition	<input checked="" type="checkbox"/>			
Oil Pressure	<input checked="" type="checkbox"/>	Start = <i>0.0 bar</i>	Finish = <i>X bar</i>	
Battery Condition	<input checked="" type="checkbox"/>			
Battery Voltage	<i>27.0</i>			
Engine RPMs	<input checked="" type="checkbox"/>			
Generator		Comments		
Generator Volts	<input checked="" type="checkbox"/>			
Generator Amps	<input checked="" type="checkbox"/>			
Generator "KVA"	<input checked="" type="checkbox"/>			
Reason For Use		Comments		
Testing	<input checked="" type="checkbox"/>	<i>oil leak Head Gasket</i>		
Emergency	<input type="checkbox"/>	<i>NO weekly TEST</i>		
Maintenance	<input type="checkbox"/>	<i>NOTIFICATION WAS MADE. Already.</i>		
Generator		Comments		
Fuel Delivered	<i>N/A</i>			
Fuel Level	1/4 1/2 <input checked="" type="checkbox"/> 3/4 F	<i>5' 6"</i>		
Sulfur Concentrations	<i><0.0015% (15ppm)</i>			
<p>This Emergency Generator shall be limited to use for emergency power, as defined as In response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the Interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) at load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log			
Plant: <u>BETHA.</u>		Date: <u>6/15/15</u>	
Operator: <u>Diego Rodriguez</u>			
Main Generator Breaker		Comments	
Open	<input checked="" type="checkbox"/>		
Closed	<input type="checkbox"/>		
Engine		Comments	
Start Time:	<input checked="" type="checkbox"/>		
Stop Time:	<input checked="" type="checkbox"/>		
Total Run Time:	<input checked="" type="checkbox"/>		
Starting Hour Meter Reading	<u>22.7</u>		
Monthly Fuel Consumption(gal)	<u>N/A.</u>		
Oil Level	<input checked="" type="checkbox"/>		
Coolant Level	<input checked="" type="checkbox"/>	Coolant Temp. @ Start <u>40 °c</u>	Finish = <u>X °c</u>
Belt Condition	<input checked="" type="checkbox"/>		
Oil Pressure	<input checked="" type="checkbox"/>	Start = <u>0.0 bar</u>	Finish = <u>X bar</u>
Battery Condition	<input checked="" type="checkbox"/>		
Battery Voltage	<u>27.7 ✓</u>		
Engine RPMs	<input checked="" type="checkbox"/>		
Generator		Comments	
Generator Volts	<input checked="" type="checkbox"/>		
Generator Amps	<input checked="" type="checkbox"/>		
Generator "KVA"	<input checked="" type="checkbox"/>		
Reason For Use		Comments	
Testing	<input checked="" type="checkbox"/>		
Emergency	<input type="checkbox"/>		
Maintenance	<input type="checkbox"/>		
Generator		Comments	
Fuel Delivered	<u>N/A.</u>		
Fuel Level	1/4 1/2 <u>(3/4)</u> F <u>3/4</u>	<u>5' 8"</u>	
Sulfur Concentrations <0.0015% (15ppm)		<u>NO weekly oil leak head gasket</u>	
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: fuel consumption 114.01 gal/h (431.57 Vh) of load approximately.</p>			

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log			
Plant: BETA.		Date: 6/29/25	
Operator: Diego Rodriguez			
Main Generator Breaker		Comments	
Open	<input checked="" type="checkbox"/>		
Closed	<input type="checkbox"/>		
Engine		Comments	
Start Time:	<input checked="" type="checkbox"/>		
Stop Time:	<input checked="" type="checkbox"/>		
Total Run Time:	<input checked="" type="checkbox"/>		
Starting Hour Meter Reading	22.7 H		
Monthly Fuel Consumption(gal)	N/A.		
Oil Level	<input checked="" type="checkbox"/>	Leaking FROM Head Gasket.	
Coolant Level	<input checked="" type="checkbox"/>	Coolant Temp. @ Start 39°C	Finish = X °C
Belt Condition	<input checked="" type="checkbox"/>		
Oil Pressure	<input checked="" type="checkbox"/>	Start = 0.0 bar	Finish = X bar
Battery Condition	<input checked="" type="checkbox"/>		
Battery Voltage	27.0		
Engine RPMs	<input checked="" type="checkbox"/>		
Generator		Comments	
Generator Volts	<input checked="" type="checkbox"/>		
Generator Amps	<input checked="" type="checkbox"/>		
Generator "KVA"	<input checked="" type="checkbox"/>		
Reason For Use		Comments	
Note: Record the run times during the emergency and the outages as an emergency hour.			
Testing and Maintenance- 50Hr/Yr.	<input checked="" type="checkbox"/>		
Emergency- Unlimited Hours	<input type="checkbox"/>		
Generator		Comments	
Fuel Delivered	N/A.		
Fuel Level	1/4 1/2 (3/4) F	<input checked="" type="checkbox"/>	5' 8"
Sulfur Concentrations <0.0015% (15ppm)			
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>			

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Anthony</i>		Date: <i>6/21/25</i>		
Operator: <i>Beta</i>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:				
Stop Time:				
Total Run Time:				
Starting Hour Meter Reading		<i>22.7</i>		
Monthly Fuel Consumption(gal)		<i>—</i>		
Oil Level		<i>Good</i> <i>Didn't run due to oil leak</i>		
Coolant Level		Coolant Temp. @ Start <i>38</i> °C Finish= °C		
Belt Condition		<i>Good</i>		
Oil Pressure		Start = <i>0</i> bar Finish= bar		
Battery Condition		<i>Good</i>		
Battery Voltage		<i>27.0</i>		
Engine RPMs				
Generator		Comments		
Generator Volts				
Generator Amps				
Generator "KVA"				
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <i>50Hr/Yr.</i>		<i>✓</i>		
Emergency- <i>Unlimited Hours</i>				
Generator		Comments		
Fuel Delivered		<i>—</i>		
Fuel Level	1/4 1/2 3/4 F	<i>4/8"</i>		
Sulfur Concentrations <0.0015% (15ppm)		<i>—</i>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as: In response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time. The engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (131.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>			Date: <i>7/25/25</i>	
Operator: <i>Antone</i>				
Main Generator Breaker			Comments	
Open				
Closed			✓	
Engine			Comments	
Start Time:			<i>2224</i>	
Stop Time:			<i>2234</i>	
Total Run Time:			<i>10min</i>	
Starting Hour Meter Reading			<i>00726.0</i>	
Monthly Fuel Consumption(gal)				
Oil Level				
Coolant Level			✓	
Coolant Temp. @ Start			<i>62 °C</i>	
Coolant Temp. @ Finish			<i>73 °C</i>	
Belt Condition			✓	
Oil Pressure			Start = <i>0</i> bar	
Oil Pressure			Finish = <i>6.7</i> bar	
Battery Condition			✓	
Battery Voltage			<i>27.3</i>	
Engine RPMs			<i>1500</i>	
Generator			Comments	
Generator Volts			<i>4.16</i>	
Generator Amps			<i>0320</i>	
Generator "KVA"			<i>2063</i>	
Reason For Use			Comments	
Testing			✓	
Emergency				
Maintenance				
Generator			Comments	
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations			<i><0.0015% (15ppm)</i>	
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a failure when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p>				
<p><i>e</i> Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log

Plant: Alpha Date: 7-19-25

Operator: Caleb

Main Generator Breaker		Comments	
Open	✓		
Closed			
Engine		Comments	
Start Time:	<u>8:33</u>		
Stop Time:			
Total Run Time:	<u>10 min</u>		
Starting Hour Meter Reading	<u>725.8</u>	<u>7260</u>	
Monthly Fuel Consumption(gal)			
Oil Level	<u>good</u>		
Coolant Level	<u>good</u>	Coolant Temp. @ Start <u>62</u> °C	Finish = <u>74</u> °C
Belt Condition	<u>good</u>		
Oil Pressure		Start = <u>7.6</u> bar	Finish = <u>6.7</u> bar
Battery Condition			
Battery Voltage	<u>26.8</u>		
Engine RPMs	<u>1800</u>		
Generator		Comments	
Generator Volts	<u>4.16</u>		
Generator Amps	<u>296</u>		
Generator "KVA"	<u>2854</u>		
Reason For Use		Comments	
Testing	✓		
Emergency			
Maintenance			
Generator		Comments	
Fuel Delivered	<u>NO</u>		
Fuel Level	1/4 1/2 3/4 F		
Sulfur Concentrations			
<0.0015% (15ppm)			

This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time, the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.

Note: Fuel consumption 114.01 gal/h (4.157 /h) of load approximately.

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant:		Beta		
Operator:		Jose Garcia		
Date:		7/25/25		
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		15:00		
Stop Time:		16:25		
Total Run Time:		1:30		
Starting Hour Meter Reading		026.3		
Monthly Fuel Consumption(gal)		N/A		
Oil Level		✓		
Coolant Level		✓		
Belt Condition		✓		
Oil Pressure		Start = 6.7 bar Finish = 6.7 bar		
Battery Condition		✓		
Battery Voltage		27.3		
Engine RPMs		1800		
Generator		Comments		
Generator Volts		4.18		
Generator Amps		0.77		
Generator "KVA"		2721.49		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.				
Emergency- Unlimited Hours				
Generator		Comments		
Fuel Delivered		N/A		
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 1.40 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log

Plant: *Jose Garcia Beta*

Date: *7/20/25*

Operator: *Jose Garcia*

Main Generator Breaker		Comments	
Open			
Closed			
Engine		Comments	
Start Time:			
Stop Time:			
Total Run Time:			
Starting Hour Meter Reading			
Monthly Fuel Consumption(gal)			
Oil Level		<i>Didnt Run EDG Do to a oil leak</i>	
Coolant Level		Coolant Temp. @ Start °C Finish= °C	
Belt Condition			
Oil Pressure		Start = bar Finish= bar	
Battery Condition			
Battery Voltage			
Engine RPMs			
Generator		Comments	
Generator Volts			
Generator Amps			
Generator "KVA"			
Reason For Use		Comments	
Testing			
Emergency			
Maintenance			
Generator		Comments	
Fuel Delivered			
Fuel Level	1/4 1/2 3/4 F		
Sulfur Concentrations			
<0.0015% (15ppm)			

This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available; in addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is coasted no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.

Note: Fuel consumption: 114.01 gal/h (43.57 l/h) of load approximately.

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>Alpha</i>		Date: <i>8/2/25</i>		
Operator: <i>Eric</i>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<i>22:15</i>		
Stop Time:		<i>22:25</i>		
Total Run Time:		<i>10min</i>		
Starting Hour Meter Reading		<i>726.1</i>	<i>726.3</i>	
Monthly Fuel Consumption(gal)				
Oil Level		✓		
Coolant Level		Coolant Temp. @ Start <i>62°C</i> Finish= <i>74°C</i>		
Belt Condition		✓		
Oil Pressure		Start = <i>7.7</i> bar Finish= <i>6.7</i> bar		
Battery Condition				
Battery Voltage		<i>27.2</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>41.15</i>		
Generator Amps		<i>375</i>		
Generator "KVA"		<i>1602</i>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <i>50Hr/Yr.</i>				
Emergency- <i>Unlimited Hours</i>				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	Full
				<i>4' 9"</i>
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited in use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant, or expects to order such outages at a particular time. The engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>Alpha</i>		Date: <i>8/15/25</i>		
Operator: <i>José Garcia</i>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<i>2020</i>		
Stop Time:		<i>2020</i>		
Total Run Time:		<i>10min</i>		
Starting Hour Meter Reading		<i>726.3</i> Ending = <i>726.5</i>		
Monthly Fuel Consumption(gal)		<i>NA</i>		
Oil Level		✓		
Coolant Level		✓ Coolant Temp. @ Start <i>63</i> °C Finish = °C		
Belt Condition		✓		
Oil Pressure		✓ Start = <i>7.1</i> bar Finish = bar		
Battery Condition		✓		
Battery Voltage		<i>27.2</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>4.14</i>		
Generator Amps		<i>6344</i>		
Generator "KVA"		<i>1594</i>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.		✓ <i>weekly</i>		
Emergency- Unlimited Hours				
Generator		Comments		
Fuel Delivered		<i>NA</i>		
Fuel Level	1/4	1/2	3/4	F
				<i>4'9"</i>
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time. The engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption is 114.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plan: <i>Alpha</i>				Date: <i>8/16/25</i>	
Operator <i>Mike</i>					
Main Generator Breaker		Comments			
Open		✓			
Closed					
Engine		Comments			
Start Time:		<i>0557</i>			
Stop Time:					
Total Run Time:		<i>10mins</i>			
Starting Hour Meter Reading		<i>726.5</i> Ending hour meter <i>726.7</i>			
Monthly Fuel Consumption(gal)		<i>---</i>			
Oil Level		<i>Good</i>			
Coolant Level		<i>Good</i>		Coolant Temp. @ Start <i>67°C</i> Finish = <i>73°C</i>	
Belt Condition		<i>Good</i>			
Oil Pressure		<i>0.0</i>		Start = <i>7.0</i> bar Finish = <i>6.7</i> bar	
Battery Condition		<i>Good</i>			
Battery Voltage		<i>26.8v</i>			
Engine RPMs		<i>1800</i>			
Generator		Comments			
Generator Volts		<i>4.17</i>			
Generator Amps					
Generator "KVA"					
Reason For Use		Comments			
Note: Record the run times during the emergency and the outages as an emergency hour.					
Testing and Maintenance- <i>50Hr/Yr.</i>		<i>Testing</i>			
Emergency- <i>Unlimited Hours</i>					
Generator		Comments			
Fuel Delivered		X			
Fuel Level	1/4	1/2	3/4	F	<i>N/A</i> Fuel level sensor failure
Sulfur Concentrations <0.0015% (15ppm)					
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or experts to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption: 114.01 gal/h (451.57 l/h) of load approximately.</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <u>Alpha</u>		Date: <u>8/23/25</u>		
Operator: <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>2058</u>		
Stop Time:		<u>2108</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>726.7</u>		
Monthly Fuel Consumption(gal)		<u>—</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>62 °C</u>		Finish = <u>74 °C</u>
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar		Finish = <u>6.7</u> bar
Battery Condition		<u>Good</u>		
Battery Voltage		<u>26.8</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.16</u>		
Generator Amps		<u>—</u>		
Generator "KVA"		<u>—</u>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <u>50Hr/Yr.</u>		<input checked="" type="checkbox"/>		
Emergency- <u>Unlimited Hours</u>				
Generator		Comments		
Fuel Delivered		<u>—</u>		
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)		<u>—</u>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>HIPHA</i>			Date: <i>8/31/25</i>	
Operator <i>Marcelino Sarabia</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		<i>1945</i>		
Stop Time:		<i>1955</i>		
Total Run Time:		<i>10min</i>		
Starting Hour Meter Reading		<i>726.8</i>		
Monthly Fuel Consumption(gal)				
Oil Level		✓		
Coolant Level		Coolant Temp. @ Start <i>63</i> °c Finish= <i>71</i> °c		
Belt Condition		✓		
Oil Pressure		Start = <i>0</i> bar Finish= <i>67</i> bar		
Battery Condition		✓		
Battery Voltage		<i>26.8</i>		
Engine RPMs				
Generator		Comments		
Generator Volts				
Generator Amps				
Generator "KVA"				
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.		✓		
Emergency- Unlimited Hours				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F <i>4.8</i>
Sulfur Concentrations <0.0015% (15ppm)				
<small>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the inter-connected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer is imminent or in effect.</small>				
<small>Note: Fuel consumption 11.01 gal/hr (43.57 l/h) of load approximately.</small>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <u>Beta</u>			Date: <u>8/2/25</u>	
Operator: <u>Erick</u>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<u>20:02</u>		
Stop Time:		<u>20:12</u>		
Total Run Time:		<u>10</u>		
Starting Hour Meter Reading		<u>27.4</u> <u>27.6</u>		
Monthly Fuel Consumption(gal)				
Oil Level		✓		
Coolant Level		✓		
Belt Condition		✓		
Oil Pressure		Start = <u>8.6</u> bar Finish = <u>6.9</u> bar		
Battery Condition		✓		
Battery Voltage		<u>27.3</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.18</u>		
Generator Amps		<u>352</u>		
Generator "KVA"		<u>16.64</u>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <u>50Hr/Yr.</u>				
Emergency- <u>Unlimited Hours</u>				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
				<u>4'4"</u>
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or exports to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) if load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>BETA</i>		Date: <i>8/10/15</i>		
Operator: <i>Diego Rodriguez</i>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<i>0400</i>		
Stop Time:		<i>0410</i>		
Total Run Time:		<i>10 mins.</i>		
Starting Hour Meter Reading		<i>27.6</i> <i>27.7 End Hour Time.</i>		
Monthly Fuel Consumption(gal)		<i>N/A</i>		
Oil Level		✓		
Coolant Level		✓		
Belt Condition		✓ <i>Good.</i>		
Oil Pressure		✓ <i>Start = 8.8. bar</i> <i>Finish = 7.0bar</i>		
Battery Condition		✓		
Battery Voltage		<i>27.4</i>		
Engine RPMs		<i>1800</i> <i>RPMs.</i>		
Generator		Comments		
Generator Volts		<i>4.18</i>		
Generator Amps		<i>0204</i>		
Generator "KVA"		<i>1664</i>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <i>50Hr/Yr.</i>		✓ <i>weekly Test.</i>		
Emergency- <i>Unlimited Hours</i>				
Generator		Comments		
Fuel Delivered		<i>N/A.</i>		
Fuel Level	1/4	1/2	<i>(3/4)</i>	F <i>5'5" Screen percentage NOT feeding</i>
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption *14.01 gal/hr (431.57 l/hr) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Bebe</i>		Date: <i>8/13/25</i>		
Operator: <i>Taylor Seala</i>				
Main Generator Breaker		Comments		
Open	✓			
Closed				
Engine		Comments		
Start Time:				
Stop Time:				
Total Run Time:		<i>was told not to run due to oil leak</i>		
Starting Hour Meter Reading				
Monthly Fuel Consumption(gal)				
Oil Level	✓			
Coolant Level	✓	Coolant Temp. @ Start	°c	Finish= °c
Belt Condition	✓			
Oil Pressure		Start =	bar	Finish= bar
Battery Condition				
Battery Voltage				
Engine RPMs				
Generator		Comments		
Generator Volts				
Generator Amps				
Generator "KVA"				
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.	✓	<i>weekly test</i>		
Emergency- Unlimited Hours				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	<u>3/4</u>	F
Sulfur Concentrations <0.0015% (15ppm)				
<small>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time; the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</small>				
<small>Note: Fuel consumption 1.4-0.1 gal/h (431.5 / kWh) of load approximately</small>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <u>Beta</u>		Date: <u>8/23/25</u>		
Operator: <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>0347</u>		
Stop Time:		<u>0357</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>27.7</u>		
Monthly Fuel Consumption(gal)		<u>—</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>34 °c</u>		Finish= <u>74 °c</u>
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar		Finish= <u>6.9</u> bar
Battery Condition		<u>Good</u>		
Battery Voltage		<u>27.0</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.18</u>		
Generator Amps		<u>—</u>		
Generator "KVA"		<u>—</u>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <u>50Hr/Yr.</u>		<u>✓</u>		
Emergency- <u>Unlimited Hours</u>				
Generator		Comments		
Fuel Delivered		<u>—</u>		
Fuel Level	1/4	1/2	3/4	Full
Sulfur Concentrations <0.0015% (15ppm)		<u>—</u>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <u>Beta</u>		Date: <u>8/31/25</u>		
Operator: <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>2153</u>		
Stop Time:		<u>2203</u>		
Total Run Time:		<u>10min</u>		
Starting Hour Meter Reading		<u>27,9</u>		
Monthly Fuel Consumption(gal)		<u>—</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>36</u> °c Finish = <u>74</u> °c		
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar Finish = <u>6.9</u> bar		
Battery Condition		<u>Good</u>		
Battery Voltage		<u>27.0</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>418</u>		
Generator Amps		<u>—</u>		
Generator "KVA"		<u>—</u>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <u>50Hr/Yr.</u>		<input checked="" type="checkbox"/>		
Emergency- <u>Unlimited Hours</u>				
Generator		Comments		
Fuel Delivered		<u>—</u>		
Fuel Level	1/4	1/2	3/4	F
				<u>4' 4"</u>
Sulfur Concentrations <0.0015% (15ppm)		<u>—</u>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.5 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log

Plant: Alpha **Date:** 09/07/15

Operator: Mike

Main Generator Breaker		Comments
Open	✓	
Closed	X	

Engine		Comments
Start Time:	0438	
Stop Time:	0448	
Total Run Time:	10 mins	
Starting Hour Meter Reading	00727.0	
Monthly Fuel Consumption(gal)	N/A	
Oil Level	Good	
Coolant Level	Good	Coolant Temp. @ Start 67 °c Finish= 73 °c
Belt Condition	Good	
Oil Pressure	7.4	Start = 7.4 bar Finish= 6.8 bar
Battery Condition	Good	
Battery Voltage	26.8	
Engine RPMs	1800	

Generator		Comments
Generator Volts	4.18	
Generator Amps	0256	
Generator "KVA"	4.17	

Reason For Use		Comments
Testing	✓	
Emergency		
Maintenance		

Generator		Comments				
Fuel Delivered						
Fuel Level	<table border="1" style="display: inline-table; border-collapse: collapse;"> <tr> <td style="width: 10%;">1/4</td> <td style="width: 10%;">1/2</td> <td style="width: 10%;">3/4</td> <td style="width: 10%;">F</td> </tr> </table>	1/4	1/2	3/4	F	N/A Fuel level not reading / 4'8" on meter
1/4	1/2	3/4	F			
Sulfur Concentrations <0.0015% (15ppm)						

This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.

Note: Fuel consumption 114.01 gal/h (431.37 /h) of load approximately.

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log

Plant: Alpha Date: 9/13/25

Operator: Michael Mata

Main Generator Breaker		Comments	
Open	✓		
Closed			
Engine		Comments	
Start Time:	<u>0137</u>		
Stop Time:	<u>0147</u>		
Total Run Time:	<u>10 mins</u>		
Starting Hour Meter Reading	<u>00727.1</u>		
Monthly Fuel Consumption(gal)	<u>N/A</u>		
Oil Level	✓		
Coolant Level	✓	Coolant Temp. @ Start <u>64</u> °C	Finish = <u>73</u> °C
Belt Condition	✓		
Oil Pressure	✓	Start = <u>0</u> bar	Finish = <u>7.0</u> bar
Battery Condition	✓		
Battery Voltage	<u>26.8V</u>		
Engine RPMs	<u>1800</u>		
Generator		Comments	
Generator Volts	4.18 <u>4.18</u>		
Generator Amps	<u>240</u>		
Generator "KVA"	<u>4.07</u>		
Reason For Use		Comments	
Testing	✓		
Emergency			
Maintenance			
Generator		Comments	
Fuel Delivered	<u>N/A</u>		
Fuel Level	1/4 1/2 3/4 F <u>5'8"</u>		
Sulfur Concentrations <0.0015% (15ppm)			

This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.

Note: Fuel consumption: 1.40 gal/hr (43.5 l/hr) at load approximately.

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Alpha</i>		Date: <i>9/19/25</i>		
Operator: <i>Diego Rodriguez</i>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<i>2207</i>		
Stop Time:		<i>2217</i>		
Total Run Time:		<i>10 mins</i>		
Starting Hour Meter Reading		<i>727.3 +1</i> <i>727.5 +1 End Time.</i>		
Monthly Fuel Consumption(gal)		<i>N/A</i>		
Oil Level		✓		
Coolant Level		✓		
Coolant Temp. @ Start		<i>50 °C</i> Finish= <i>73 °C</i>		
Belt Condition		✓		
Oil Pressure		✓		
Battery Condition		✓ <i>Good.</i>		
Battery Voltage		<i>26.8</i>		
Engine RPMs		<i>1800 RPM</i>		
Generator		Comments		
Generator Volts		<i>417</i>		
Generator Amps		<i>8240</i>		
Generator "KVA"		<i>1602</i>		
Reason For Use		Comments		
Testing		✓ <i>weekly</i>		
Emergency				
Maintenance				
Generator		Comments		
Fuel Delivered		<i>N/A</i>		
Fuel Level	1/4	1/2	<i>(3/4)</i>	F <i>5'8"</i> <i>Fuel sensor Alarm.</i>
Sulfur Concentrations		<0.0015% (15ppm)		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time. The engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effort.</p> <p>Note: Fuel consumption 114.0 gal/hr (431.57 l/hr) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <u>Alpha</u>		Date: <u>9/28/25</u>		
Operator: <u>Jesus Flores</u>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<u>21:23</u>		
Stop Time:		<u>21:33</u>		
Total Run Time:		<u>10</u>		
Starting Hour Meter Reading		<u>727.5</u> <u>727.7</u>		
Monthly Fuel Consumption(gal)				
Oil Level		✓		
Coolant Level		✓		
Belt Condition		✓		
Oil Pressure		Start = <u>7.5</u> bar Finish = <u>6.7</u> bar		
Battery Condition		✓		
Battery Voltage		<u>27.2</u> <u>27.4</u>		
Engine RPMs		<u>1500</u>		
Generator		Comments		
Generator Volts		<u>418</u>		
Generator Amps		<u>272</u>		
Generator "KVA"		<u>1252</u>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance <u>50Hr/Yr.</u>		<u>Test</u>		
Emergency- <u>Unlimited Hours</u>				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
				<u>5'8"</u>
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the unannounced outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) @ load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <u>BETA</u>		Date: <u>9/27/25</u>		
Operator: <u>Diono Rodriguez</u>				
Main Generator Breaker		Comments		
Open	<input checked="" type="checkbox"/>			
Closed	<input type="checkbox"/>			
Engine		Comments		
Start Time:	<u>16:29</u>			
Stop Time:	<u>16:39</u>			
Total Run Time:	<u>10 Mins.</u>			
Starting Hour Meter Reading	<u>28.24 HR</u>	<u>28.4 End Hour Time.</u>		
Monthly Fuel Consumption(gal)	<u>N/A</u>			
Oil Level	<input checked="" type="checkbox"/>	<u>oil leak FROM Intake manifold.</u>		
Coolant Level	<input checked="" type="checkbox"/>	Coolant Temp. @ Start	<u>30 °C</u>	Finish= <u>46 °C</u>
Belt Condition	<input checked="" type="checkbox"/>			
Oil Pressure	<input checked="" type="checkbox"/>	Start = <u>9.1</u> bar	Finish = <u>7.3</u> bar	
Battery Condition	<input checked="" type="checkbox"/>			
Battery Voltage	<u>26.4</u>			
Engine RPMs	<u>1800</u>	<u>RPMs.</u>		
Generator		Comments		
Generator Volts	<u>417</u>			
Generator Amps	<u>0424</u>			
Generator "KVA"	<u>1064</u>			
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance-	<u>50Hr/Yr.</u>	<u>Weekly.</u>		
Emergency-	<u>Unlimited Hours</u>			
Generator		Comments		
Fuel Delivered	<u>N/A.</u>			
Fuel Level	1/4 1/2 <u>(3/4)</u> F	<u>5'4"</u>	<u>Fuel Sensor Alarm.</u>	
Sulfur Concentrations	<u><0.0015% (15ppm)</u>			
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency Use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.27 gal/h (43.37 /h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plant: <i>BETA.</i>		Date: <i>9/19/25</i>			
Operator: <i>Diego Rodriguez</i>					
Main Generator Breaker		Comments			
Open		✓			
Closed					
Engine		Comments			
Start Time:		<i>2340</i>			
Stop Time:		<i>2350</i>			
Total Run Time:		<i>10 MINS</i>			
Starting Hour Meter Reading		<i>28.2 H</i> <i>28.4 H. End Time.</i>			
Monthly Fuel Consumption(gal)		<i>N/A</i>			
Oil Level		✓ <i>oil leak on Intake manifold.</i>			
Coolant Level		✓ <i>Coolant Temp. @ Start 30 °C Finish = 72 °C</i>			
Belt Condition		✓			
Oil Pressure		✓ <i>Start = 8.9 bar Finish = 7.0 bar</i>			
Battery Condition		✓ <i>Good</i>			
Battery Voltage		<i>26.9</i>			
Engine RPMs		<i>1800</i>			
Generator		Comments			
Generator Volts		<i>416</i>			
Generator Amps		<i>0248</i>			
Generator "KVA"		<i>1664</i>			
Reason For Use		Comments			
Testing		✓ <i>weekly.</i>			
Emergency					
Maintenance					
Generator		Comments			
Fuel Delivered		<i>N/A</i>			
Fuel Level	1/4	1/2	(3/4)	F	<i>5'4"</i> <i>Fuel level does not work.</i>
Sulfur Concentrations <0.0015% (15ppm)					
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/hr (431.57 /hr) of load approximately</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>Boba</i>		Date: <i>9/7/25</i>		
Operator: <i>Taylor</i>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<i>was told not to run due to head gasket leak</i>		
Stop Time:				
Total Run Time:				
Starting Hour Meter Reading				
Monthly Fuel Consumption(gal)		<i>N/A</i>		
Oil Level		✓		
Coolant Level		✓		
Belt Condition		✓		
Oil Pressure		Start = bar Finish = bar		
Battery Condition		✓		
Battery Voltage		<i>27.4</i>		
Engine RPMs				
Generator		Comments		
Generator Volts				
Generator Amps				
Generator "KVA"				
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <i>50Hr/Yr.</i>		✓ <i>weekly test</i>		
Emergency- <i>Unlimited Hours</i>				
Generator		Comments		
Fuel Delivered		<i>N/A</i>		
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>ERT</i>		Date: <i>9/13/25</i>		
Operator: <i>Diego Rodriguez</i>				
Main Generator Breaker		Comments		
Open	<input checked="" type="checkbox"/>			
Closed	<input type="checkbox"/>			
Engine		Comments		
Start Time:	<i>0323</i>			
Stop Time:	<i>0333</i>			
Total Run Time:	<i>10 mins</i>			
Starting Hour Meter Reading	<i>28.1</i>	<i>28.2 HR Ending Reading</i>		
Monthly Fuel Consumption(gal)	<i>N/A</i>			
Oil Level	<input checked="" type="checkbox"/>	<i>oil leak for Intake Manifold.</i>		
Coolant Level	<input checked="" type="checkbox"/>	Coolant Temp. @ Start	<i>28 °c</i>	Finish = <i>69 °c</i>
Belt Condition	<input checked="" type="checkbox"/>	<i>Good.</i>		
Oil Pressure	<input checked="" type="checkbox"/>	Start = <i>8.8 bar</i>	Finish = <i>7.1 bar</i>	
Battery Condition	<input checked="" type="checkbox"/>	<i>Good.</i>		
Battery Voltage	<i>27.0</i>			
Engine RPMs	<i>1800</i>			
Generator		Comments		
Generator Volts	<i>24.18</i>			
Generator Amps	<i>0248</i>			
Generator "KVA"	<i>12.14</i>			
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance-	<i>50Hr/Yr.</i>	<input checked="" type="checkbox"/>	<i>Weekly Test</i>	
Emergency-	<i>Unlimited Hours</i>	<input type="checkbox"/>		
Generator		Comments		
Fuel Delivered	<i>N/A.</i>			
Fuel Level	1/4 1/2 3/4 (F) <i>5 1/4"</i>	<i>Screen does not read percentage.</i>		
Sulfur Concentrations	<i><0.0015% (15ppm)</i>			
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/hr (431.57 gal/hr) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plan: ALPHA				Date: 10/4/25	
Operator: SESUS.F					
Main Generator Breaker		Comments			
Open		✓			
Closed					
Engine		Comments			
Start Time:		21:14			
Stop Time:		21:24			
Total Run Time:		10mins			
Starting Hour Meter Reading		727.7 727.9			
Monthly Fuel Consumption(gal)					
Oil Level		✓			
Coolant Level		✓			
Belt Condition		✓			
Oil Pressure		Start = 9.0 bar Finish = 6.7 bar			
Battery Condition		✓			
Battery Voltage		27.3			
Engine RPMs		1800			
Generator		Comments			
Generator Volts		489			
Generator Amps		3/2			
Generator "KVA"		1602			
Reason For Use		Comments			
Note: Record the run times during the emergency and the outages as an emergency hour.					
Testing and Maintenance- 50Hr/Yr.					
Emergency- Unlimited Hours					
Generator		Comments			
Fuel Delivered					
Fuel Level	1/4	1/2	3/4	F	4 1/2 Fuel Level Sensor ALARM
Sulfur Concentrations <0.0015% (15ppm)					
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time. The engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption of "14.0" gal/h (431.57 l/h) of load approximately.</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>Alpha</i>		Date: <i>10/11/25</i>		
Operator: <i>Wade, Michael</i>				
Main Generator Breaker		Comments		
Open		X		
Closed				
Engine		Comments		
Start Time:		<i>0448</i>		
Stop Time:		<i>0458</i>		
Total Run Time:		<i>10 mins</i>		
Starting Hour Meter Reading		<i>00727.9</i>		
Monthly Fuel Consumption(gal)		<i>N/A</i>		
Oil Level		<i>Good</i>		
Coolant Level		<i>Good</i> Coolant Temp. @ Start <i>63 °C</i> Finish= <i>73 °C</i>		
Belt Condition		<i>Good</i>		
Oil Pressure		<i>Good</i> Start = <i>7.5</i> bar Finish = <i>7.8</i> bar		
Battery Condition		<i>Good</i>		
Battery Voltage		<i>26.8</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>4.16</i>		
Generator Amps		<i>0.16</i>		
Generator "KVA"		<i>4.16</i>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <i>50Hr/Yr.</i>		✓		
Emergency- <i>Unlimited Hours</i>		<i>OK</i>		
Generator		Comments		
Fuel Delivered		<i>N/A</i>		
Fuel Level	1/4	1/2	3/4	F
				<i>N/A</i>
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power as defined as in response to a firm or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage in the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.0 gal/hr (43.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <u>Alpha</u>		Date: <u>10/27/25</u>		
Operator: <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>21:27</u>		
Stop Time:		<u>21:37</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>728.1</u>		
Monthly Fuel Consumption(gal)		<u>—</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>63</u> °C Finish = <u>73</u> °C		
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar Finish <u>6.7</u> bar		
Battery Condition		<u>Good</u>		
Battery Voltage		<u>26.8</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.17</u>		
Generator Amps		<u>—</u>		
Generator "KVA"		<u>—</u>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <u>50Hr/Yr.</u>		<input checked="" type="checkbox"/>		
Emergency- <u>Unlimited Hours</u>				
Generator		Comments		
Fuel Delivered		<u>—</u>		
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)		<u>—</u>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or experts to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption ~14.0 gal/h (43.57 l/h) of fuel approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <u>Beta</u>		Date: <u>10/27/25</u>		
Operator <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>2:159</u>		
Stop Time:		<u>2:209</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>29.0</u>		
Monthly Fuel Consumption(gal)		<u>---</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>26°c</u> Finish = <u>74°c</u>		
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar Finish = <u>7.0</u> bar		
Battery Condition		<u>Good</u>		
Battery Voltage		<u>27.1</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.17</u>		
Generator Amps		<u>---</u>		
Generator "KVA"		<u>---</u>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <u>50Hr/Yr.</u>		<input checked="" type="checkbox"/>		
Emergency- <u>Unlimited Hours</u>				
Generator		Comments		
Fuel Delivered		<u>---</u>		
Fuel Level	1/4	1/2	3/4	F
				<u>4 3/4</u>
Sulfur Concentrations <0.0015% (15ppm)		<u>---</u>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage in the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer is imminent or in effect.</p> <p>Note: Fuel consumption: "14.0" gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: BETA			Date: 10/4/25	
Operator: Erick C.				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		19:00		
Stop Time:		19:10		
Total Run Time:		10min		
Starting Hour Meter Reading		28.8 29.0		
Monthly Fuel Consumption(gal)				
Oil Level		✓		
Coolant Level		✓		
Belt Condition		✓		
Oil Pressure		Start = 9.0 bar Finish = 7.2 bar		
Battery Condition		✓		
Battery Voltage		27.4		
Engine RPMs		1800		
Generator		Comments		
Generator Volts		4.19.		
Generator Amps		336		
Generator "KVA"		1664.		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.				
Emergency- Unlimited Hours				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations				
<0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption = 114.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <u>Alpha</u>		Date: <u>11/10/25</u>		
Operator: <u>JESUS FLORES</u>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<u>2138</u>		
Stop Time:		<u>2148</u>		
Total Run Time:		<u>10 mins</u>		
Starting Hour Meter Reading		<u>728.6</u>		
Monthly Fuel Consumption(gal)		<u>5.7'</u>		
Oil Level		<u>Good</u>		
Coolant Level		<u>Good</u>		
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>7.3</u> bar Finish = <u>6.7</u> bar		
Battery Condition		<u>Good</u>		
Battery Voltage		<u>27.3v</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.17</u>		
Generator Amps		<u>296</u>		
Generator "KVA"		<u>1602</u>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.		✓		
Emergency- Unlimited Hours				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	<u>Ⓟ</u>
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the inter-connected utility has ordered an outage to the plant or exports. In order such outages at a particular time, the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut in immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption * 14.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>Alpha</i>		Date: <i>11/16/25</i>		
Operator: <i>Jose Garcia</i>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<i>2023</i>		
Stop Time:		<i>2033</i>		
Total Run Time:		<i>10min</i> Ending <i>728.8</i>		
Starting Hour Meter Reading		<i>728.4</i>		
Monthly Fuel Consumption(gal)		<i>NA</i>		
Oil Level		✓		
Coolant Level		✓		
Coolant Temp. @ Start		<i>56 °C</i> Finish = <i>73 °C</i>		
Belt Condition		✓		
Oil Pressure		Start = <i>7.5</i> bar Finish = <i>6.8</i> bar		
Battery Condition		✓		
Battery Voltage		<i>27.3</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>4.17</i>		
Generator Amps		<i>0376</i>		
Generator "KVA"		<i>1594</i>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <i>50Hr/Yr.</i>		✓ <i>Weekly</i>		
Emergency- <i>Unlimited Hours</i>				
Generator		Comments		
Fuel Delivered		<i>NA</i>		
Fuel Level	1/4	1/2	3/4	F
				<i>4 7"</i>
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has notified an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.0 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>Alpha</i>		Date: <i>11/24/25</i>		
Operator <i>José Garcia</i>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<i>0355</i>		
Stop Time:		<i>0405</i>		
Total Run Time:		<i>10min</i>		
Starting Hour Meter Reading		<i>728.8</i> Ending <i>728.9</i>		
Monthly Fuel Consumption(gal)		<i>490</i>		
Oil Level		✓		
Coolant Level		✓		
Belt Condition		✓		
Oil Pressure		Start = <i>7.3</i> bar Finish = <i>6.8</i> bar		
Battery Condition		✓		
Battery Voltage		<i>26.9</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>416</i>		
Generator Amps		<i>0224</i>		
Generator "KVA"		<i>1594</i>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.		✓ <i>weekly</i>		
Emergency- Unlimited Hours				
Generator		Comments		
Fuel Delivered		<i>N/A</i>		
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (43.57 /h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <u>Alpha</u>			Date: <u>11/4/25</u>	
Operator: <u>Antimony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>1734</u>		
Stop Time:		<u>1744</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>728.3</u>		
Monthly Fuel Consumption(gal)		<u>---</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>63</u> °c Finish= <u>73</u> °c		
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar Finish= <u>6.7</u> bar		
Battery Condition		<u>Good</u>		
Battery Voltage		<u>26.8</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.17</u>		
Generator Amps		<u>---</u>		
Generator "KVA"		<u>---</u>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <u>50Hr/Yr.</u>		<input checked="" type="checkbox"/>		
Emergency- <u>Unlimited Hours</u>		<input type="checkbox"/>		
Generator		Comments		
Fuel Delivered		<u>---</u>		
Fuel Level	1/4	1/2	3/4	F
				<u>6/7</u>
Sulfur Concentrations <0.0015% (15ppm)		<u>---</u>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as a response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency Use. This engine may operate in response to notification of impending loss of utility back feed power if the interconnected utility has ordered an outage in the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption: 14.0 gal/hr (43.5 l/hr) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>Beta</i>		Date: <i>11/4/25</i>		
Operator: <i>Anthony</i>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<i>0339</i>		
Stop Time:		<i>0349</i>		
Total Run Time:		<i>10 min</i>		
Starting Hour Meter Reading		<i>29.2</i>		
Monthly Fuel Consumption(gal)		—		
Oil Level		<i>Good</i>		
Coolant Level		Coolant Temp. @ Start	<i>22 °c</i>	
			Finish = <i>73 °c</i>	
Belt Condition		<i>Good</i>		
Oil Pressure		Start =	<i>0</i> bar	
			Finish = <i>7.0</i> bar	
Battery Condition		<i>Good</i>		
Battery Voltage		<i>27.1</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>4.18</i>		
Generator Amps		—		
Generator "KVA"		—		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.		<input checked="" type="checkbox"/>		
Emergency- Unlimited Hours		<input type="checkbox"/>		
Generator		Comments		
Fuel Delivered		—		
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)		—		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage is imminent or in effect.</p> <p>Note: Fuel consumption 1.4-0.1 gal/h (23.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plan: <i>Alpha</i>			Date: <i>12-2-25</i>		
Operator: <i>Jesus</i>					
Main Generator Breaker		Comments			
Open		✓			
Closed					
Engine		Comments			
Start Time:		<i>2022</i>			
Stop Time:		<i>2032</i>			
Total Run Time:		<i>10mins</i>			
Starting Hour Meter Reading		<i>729</i>			
Monthly Fuel Consumption(gal)		✓			
Oil Level		<i>Good</i>			
Coolant Level		✓		Coolant Temp. @ Start <i>62 °C</i> Finish = <i>73 °C</i>	
Belt Condition		<i>Good</i>			
Oil Pressure		✓		Start = <i>7.0</i> bar Finish = <i>71</i> bar	
Battery Condition		<i>Good</i>			
Battery Voltage		<i>27.4</i>			
Engine RPMs		<i>1800</i>			
Generator		Comments			
Generator Volts		<i>1252</i>			
Generator Amps		<i>1602</i>			
Generator "KVA"		<i>1602</i>			
Reason For Use		Comments			
Note: Record the run times during the emergency and the outages as an emergency hour.					
Testing and Maintenance- <i>50Hr/Yr.</i>		✓		<i>Weekly</i>	
Emergency- <i>Unlimited Hours</i>					
Generator		Comments			
Fuel Delivered		<i>NA</i>			
Fuel Level		1/4 1/2 3/4 F		<i>5 7"</i>	
Sulfur Concentrations <0.0015% (15ppm)					
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114G1 gal/h (431.67 l/h) at load approximately.</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>Alpha</i>		Date: <i>12/6/25</i>		
Operator <i>Marcelino Sarabia</i>				
Main Generator Breaker		Comments		
Open				
Closed		✓		
Engine		Comments		
Start Time:		<i>7:48</i>		
Stop Time:		<i>7:58</i>		
Total Run Time:		<i>10 min</i>		
Starting Hour Meter Reading		<i>729</i>		
Monthly Fuel Consumption(gal)		-		
Oil Level		<i>good</i>		
Coolant Level		<i>good</i>		
Belt Condition		<i>good</i>		
Oil Pressure		Start = 0 bar		Finish = <i>6.9</i> bar
Battery Condition		<i>good</i>		
Battery Voltage		<i>27.5</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts		<i>27.5</i>		
Generator Amps				
Generator "KVA"				
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <i>50Hr/Yr.</i>		✓		
Emergency- <i>Unlimited Hours</i>				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<small>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant, or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer is imminent or in effect.</small>				
<small>Note: Fuel consumption: 114.0% gal/h (43% 57 L/H) at load approximately</small>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: Alpha		Date: 12/13/25		
Operator: Mike				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		0434		
Stop Time:		0444		
Total Run Time:		10 mins		
Starting Hour Meter Reading		729.6		
Monthly Fuel Consumption(gal)		N/A		
Oil Level		Good		
Coolant Level		Good		
Belt Condition		Good		
Oil Pressure		Start = 0.0 bar		Finish = 7.6 bar
Battery Condition		Good		
Battery Voltage		26.9		
Engine RPMs		1800		
Generator		Comments		
Generator Volts		27.4		
Generator Amps		272		
Generator "KVA"		4.16		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.				
Emergency- Unlimited Hours				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
				4 7"
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as a response to a fire or when utility back feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately when the utility advises that the outage no longer imminent or in effect.</p>				
Note: Fuel consumption ~ 114.01 gal/h (431.57 l/h) of load approximately.				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log					
Plant: <i>Alpha</i>			Date: <i>12/21/25</i>		
Operator: <i>Mike</i>					
Main Generator Breaker		Comments			
Open		✓			
Closed					
Engine		Comments			
Start Time:		<i>2338</i>			
Stop Time:		<i>2348</i>			
Total Run Time:		<i>10 mins</i>			
Starting Hour Meter Reading		<i>729.7</i>			
Monthly Fuel Consumption(gal)		<i>N/A</i>			
Oil Level		<i>Good</i> <i>leak noticed on w side of engine</i>			
Coolant Level		<i>Good</i> Coolant Temp. @ Start <i>67</i> °c Finish= <i>72</i> °c			
Belt Condition		<i>Good</i>			
Oil Pressure		Start = <i>6.9</i> bar		Finish = <i>7.3</i> bar	
Battery Condition		<i>Good</i>			
Battery Voltage		<i>26.8v</i>			
Engine RPMs		<i>1500</i>			
Generator		Comments			
Generator Volts		<i>4.18</i>			
Generator Amps		<i>232</i>			
Generator "KVA"		<i>4.16</i>			
Reason For Use		Comments			
Note: Record the run times during the emergency and the outages as an emergency hour.					
Testing and Maintenance- <i>50Hr/Yr.</i>					
Emergency- <i>Unlimited Hours</i>					
Generator		Comments			
Fuel Delivered					
Fuel Level	1/4	1/2	3/4	F	<i>N/A</i> <i>Fuel level alarm sensor failure</i>
Sulfur Concentrations <0.0015% (15ppm)					
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage is no longer imminent or in effect.</p> <p>Note: fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>					

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plant: <i>ALPHA</i>		Date: <i>12/28/25</i>		
Operator: <i>marcelino s.</i>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<i>1738</i>		
Stop Time:		<i>1948</i>		
Total Run Time:		<i>10min</i>		
Starting Hour Meter Reading		<i>729.9</i>		
Monthly Fuel Consumption(gal)				
Oil Level		✓		
Coolant Level		✓		
Belt Condition		✓		
Oil Pressure		Start = 10 bar Finish = 60 bar		
Battery Condition		✓		
Battery Voltage		<i>26.9</i>		
Engine RPMs		<i>1800</i>		
Generator		Comments		
Generator Volts				
Generator Amps				
Generator "KVA"				
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <i>50Hr/Yr.</i>				
Emergency- <i>Unlimited Hours</i>				
Generator		Comments		
Fuel Delivered				
Fuel Level	1/4	1/2	3/4	F
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h) of load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>BETA</i>		Date: <i>12/2/25</i>		
Operator: <i>Diego Rodriguez</i>				
Main Generator Breaker		Comments		
Open		✓		
Closed				
Engine		Comments		
Start Time:		<i>N/A</i>		
Stop Time:		<i>N/A</i>		
Total Run Time:		<i>N/A</i>		
Starting Hour Meter Reading		<i>294</i>		
Monthly Fuel Consumption(gal)		<i>N/A</i>		
Oil Level		✓		
Coolant Level		✓		Coolant Temp. @ Start °c Finish= °c
Belt Condition		✓		
Oil Pressure		✓		Start - bar Finish= bar
Battery Condition		✓		
Battery Voltage		<i>27.1</i>		
Engine RPMs		<i>N/A</i>		
Generator		Comments		
Generator Volts		<i>N/A</i>		
Generator Amps		<i>N/A</i>		
Generator "KVA"		<i>N/A</i>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.		X		<i>115760.33</i>
Emergency- Unlimited Hours		<i>Under Engine Pre heater Alarm</i>		
Generator		Comments		
Fuel Delivered		<i>N/A</i>		
Fuel Level		1/4 1/2 3/4 1 <i>4/30</i>		
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage in the area, or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the increased outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel Consumption 114.61 gal/hr (431.57 kWh) at load approximately.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <i>Beta</i>		Date: <i>12/6/25</i>		
Operator: <i>Anthony</i>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<i>Did not run due to "under engine protection" alarm</i>		
Stop Time:				
Total Run Time:				
Starting Hour Meter Reading		<i>29.7</i>		
Monthly Fuel Consumption(gal)		<i>—</i>		
Oil Level		<i>Good</i>		
Coolant Level		Coolant Temp. @ Start <i>17</i> °c		Finish = °c
Belt Condition		<i>Good</i>		
Oil Pressure		Start = <i>0</i> bar		Finish = bar
Battery Condition		<i>Good</i>		
Battery Voltage		<i>27.1</i>		
Engine RPMs				
Generator		Comments		
Generator Volts				
Generator Amps				
Generator "KVA"				
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <i>50Hr/Yr.</i>				
Emergency- <i>Unlimited Hours</i>				
Generator		Comments		
Fuel Delivered		<i>—</i>		
Fuel Level	1/4	1/2	3/4	F <i>4'31"</i>
Sulfur Concentrations <0.0015% (15ppm)		<i>—</i>		
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance excluding compliance source testing. There is no in-Lot engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back feed power if the interconnected utility has ordered an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effort.</p> <p>Note: Fuel consumption 114.01 gal/hr (431.57 kWh) @ load approximately</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <u>BETA</u>			Date: <u>12/2/25</u>	
Operator: <u>Diego Rodriguez</u>				
Main Generator Breaker		Comments		
Open	<input checked="" type="checkbox"/>			
Closed	<input type="checkbox"/>			
Engine		Comments		
Start Time:	<input checked="" type="checkbox"/>			
Stop Time:	<input checked="" type="checkbox"/>			
Total Run Time:	<input checked="" type="checkbox"/>			
Starting Hour Meter Reading	<u>29.7</u>			
Monthly Fuel Consumption(gal)	<u>N/A</u>			
Oil Level	<input checked="" type="checkbox"/>			
Coolant Level	<input checked="" type="checkbox"/>	Coolant Temp. @ Start	°c	Finish= °c
Belt Condition	<input checked="" type="checkbox"/>			
Oil Pressure	<input checked="" type="checkbox"/>	Start =	bar	Finish= bar
Battery Condition	<input checked="" type="checkbox"/>			
Battery Voltage	<u>27.1</u>			
Engine RPMs	<input checked="" type="checkbox"/>			
Generator		Comments		
Generator Volts	<input checked="" type="checkbox"/>			
Generator Amps	<input checked="" type="checkbox"/>			
Generator "KVA"	<input checked="" type="checkbox"/>			
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- 50Hr/Yr.	<input checked="" type="checkbox"/>	<u>under Engine preheating ALARM.</u>		
Emergency- Unlimited Hours	<input type="checkbox"/>			
Generator		Comments		
Fuel Delivered	<u>N/A</u>			
Fuel Level	1/4 1/2 <u>(3/4)</u> F <u>5'3"</u>	<u>Fuel NO Reading @ screen.</u>		
Sulfur Concentrations <0.0015% (15ppm)				
<p>This Emergency Generator shall be limited to use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance, excluding cold start testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has provided an outage to the plant or expects to order such outages at a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/h (431.57 l/h), oil loss approximate y.</p>				

Mojave Solar LLC

Emergency Diesel Generator Weekly Test Log				
Plan: <u>Beta</u>		Date: <u>12/28/25</u>		
Operator <u>Anthony</u>				
Main Generator Breaker		Comments		
Open				
Closed				
Engine		Comments		
Start Time:		<u>1755</u>		
Stop Time:		<u>1805</u>		
Total Run Time:		<u>10 min</u>		
Starting Hour Meter Reading		<u>29.7</u>		
Monthly Fuel Consumption(gal)		<u>—</u>		
Oil Level		<u>Good</u>		
Coolant Level		Coolant Temp. @ Start <u>14</u> °c Finish = <u>68</u> °c		
Belt Condition		<u>Good</u>		
Oil Pressure		Start = <u>0</u> bar Finish = <u>7.3</u> bar		
Battery Condition		<u>Good</u>		
Battery Voltage		<u>27.1</u>		
Engine RPMs		<u>1800</u>		
Generator		Comments		
Generator Volts		<u>4.18</u>		
Generator Amps		<u>—</u>		
Generator "KVA"		<u>—</u>		
Reason For Use		Comments		
Note: Record the run times during the emergency and the outages as an emergency hour.				
Testing and Maintenance- <u>50Hr/Yr.</u>		<input checked="" type="checkbox"/>		
Emergency <u>Unlimited Hours</u>				
Generator		Comments		
Fuel Delivered		<u>—</u>		
Fuel Level	<input type="checkbox"/> 1/4	<input type="checkbox"/> 1/2	<input type="checkbox"/> 3/4	<input type="checkbox"/> F
Sulfur Concentrations <0.0015% (15ppm)		<u>—</u>		
<p>This Emergency Generator shall be limited in use for emergency power, as defined as in response to a fire or when utility back-feed power is not available. In addition, this unit shall be operated no more than 30 minutes during any hour and 50 hours per year for testing and maintenance, excluding compliance source testing. There is no limit on engine operation for Emergency use. This engine may operate in response to notification of impending loss of utility back-feed power if the interconnected utility has ordered an outage to the plant or expressly orders such outages. At a particular time the engine is operated no more than 30 minutes prior to the forecasted outage and the engine is shut immediately after the utility advises that the outage no longer imminent or in effect.</p> <p>Note: Fuel consumption 114.01 gal/hr (431.57 l/hr) at load approximately.</p>				

Mojave Solar LLC

**42134 Harper Lake Road
Hinkley, California 92347**

Phone: 760 308 0400

Appendix H

Air Quality 45

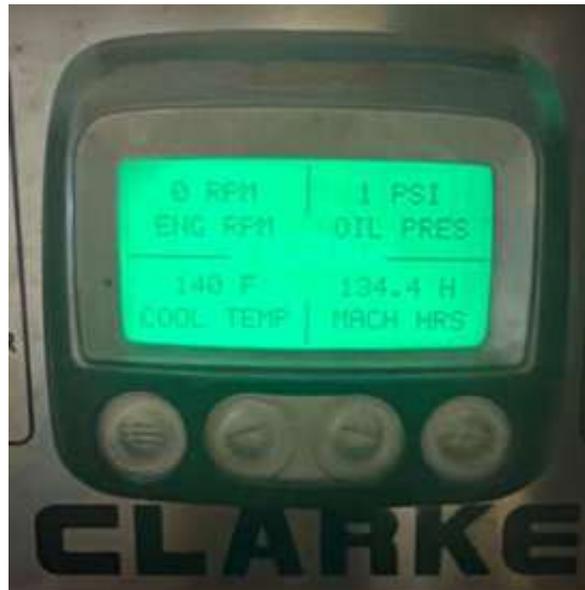
Diesel Fire Pump Engine Fuel and Time of Use Records

2025 Panel Pictures of Diesel-Driven Fire Pump

AQ45

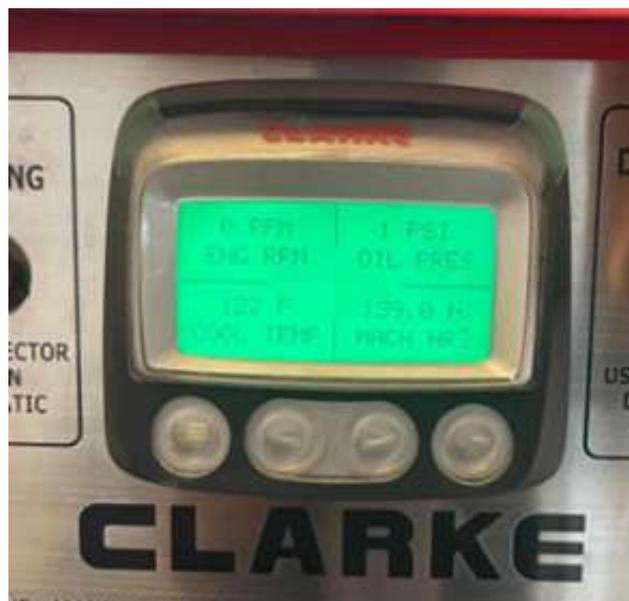
Alpha

E011042



Beta

E011043



Fire Pump Weekly Test Log

General Information				
Plant: Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date: 1/13/24 1/12/25 <i>ML</i>		
Operator: <i>Marcelino Sarubin</i>		To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.		
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>				
Jockey Electric Pump				
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>				
Check the jockey pump on pressure drop. Start up pressure: <i>155</i>				
Discharge Pressure: <i>162</i>				
Pump Suction Pressure: <i>—</i>		Pump Discharge pressure: <i>—</i>		
Comments:				
Electric Pump				
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>				
Start the pump on pressure drop. Start up pressure: 155 <i>145</i>				
Start time: <i>0145</i>				
Pump Suction Pressure: <i>20</i>		Pump Discharge pressure: <i>150</i>		
Stop time: <i>0155</i>		Total time running <i>10 min</i>		
Comments:				
Diesel Pump				
Pre-start Inspection: Coolant <input type="checkbox"/> Oil <input type="checkbox"/> Mechanical <input type="checkbox"/> Valves <input type="checkbox"/> Water Jacket Heater <input type="checkbox"/>				
Fuel level > 2/3: Yes <input type="checkbox"/> No <input type="checkbox"/>		Monthly Fuel Consumption:		
Battery volt Crank 1:	Battery volt Crank 2:	Battery Condition:		
Starting hour meter:		Start time:		
Oil pressure start:		Oil Pressure finish:		
Pump Suction Pressure:		Pump Discharge pressure:		
Coolant temperature after 30 minutes running:				
Stop time:	Stop hour meter:	Total run time:	January 1 st hour meter:	Total YTD hours:
Comments:				
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).				
<p><small>This new direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 YTD hours per year for initial start up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water Based Fire Systems" (current edition). The hours of operation for source testing will not be counted towards either of the allowable annual limits above.</small></p> <p><small>Note: Fuel consumption 27 gal/h approximately.</small></p> <p><small>There is no limit on engine operation for emergency use. Title 17 C.C.R. 93115.6(a)(4)</small></p>				

Fire Pump Weekly Test Log

General Information				
Plant: Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date: 1/4/25		
Operator: Ray		To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.		
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>				
Jockey Electric Pump				
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>				
Check the jockey pump on pressure drop. Start up pressure: 155				
Discharge Pressure: 161				
Pump Suction Pressure:		Pump Discharge pressure:		
Comments:				
Electric Pump				
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>				
Start the pump on pressure drop. Start up pressure: 15 psi				
Start time: 9:12				
Pump Suction Pressure: 10		Pump Discharge pressure: 150		
Stop time: 9:22		Total time running 10 min		
Comments:				
Diesel Pump				
Pre-start Inspection: Coolant <input type="checkbox"/> Oil <input type="checkbox"/> Mechanical <input type="checkbox"/> Valves <input type="checkbox"/> Water Jacket Heater <input type="checkbox"/>				
Fuel level > 2/3: Yes <input type="checkbox"/> No <input type="checkbox"/>		Monthly Fuel Consumption:		
Battery volt Crank 1:	Battery volt Crank 2:	Battery Condition:		
Starting hour meter:		Start time:		
Oil pressure start:		Oil Pressure finish:		
Pump Suction Pressure:		Pump Discharge pressure:		
Coolant temperature after 30 minutes running:				
Stop time:	Stop hour meter:	Total run time:	January 1 st hour meter:	Total YTD hours:
Comments: No coolant				
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).				
<p><small>This new direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems" (current edition). The hours of operation for source testing will not be counted towards either of the allowed annual limits above.</small></p> <p><small>Note: Fuel consumption 37 gal/h approximately.</small></p> <p><small>There is no limit on engine operation for emergency use. Title 17 CCR 931.56(a)(4)</small></p>				

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 1/3/24 Operator: Marcelino

Valve Shed # 1 by Condenser

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	SG Unit 1	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SG Unit 2	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	155	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West -TF	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East -TF	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Pro	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	HT Pumps	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	HT Heaters	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pro	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Lean Oil	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine House Valves	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	160	OK	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	HT Area	160	OK	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	U Age Structure	160	OK	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	OK	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tank	160	OK	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	OK	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	160	OK	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	160	OK	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF	160	OK	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel A-H	160	OK	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	170	OK	✓	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Control Room	155	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Offices	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	160	OK	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Vlv. Pos.	Comments
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	OK	
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	OK	
3	Bearing 1	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	OK	
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	OK	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Vlv. Pos.	Comments
1	MP 201	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	OK	
2	MP 200A	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	OK	
3	MP 200B	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	OK	
4	MP 200C	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	OK	
5	MP 200D	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	OK	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	160	0	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #1	OK			
2	Warehouse/Maintenance Shop Drive Way #3	OK			
3	West Side Power Block by VS-3 # 3	OK			
4	West Side Power Block by VS-1 # 10	OK			
5	West Side Cooling Tower by VS-4 # 11	OK			
6	West side Cooling Tower by VS-4 # 12	OK			
7	NW Corner Chemical Storage #1	OK			
8	NE Corner Chemical Storage #2	OK			
9	East Side W.T. by Multimedia Filters # 2	OK			
10	East Side W.T. by Multimedia Filters # 3	OK			
11	North Side Bldg 10 # 6	OK			
12	Between VP 444's and Water Treat # 4	OK			
13	Beta Drive West Side Power Block Valve Shed #1	OK			

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information	
Plant: Alpha <input checked="" type="checkbox"/> Beta <input type="checkbox"/>	Date: 01/04/25
Operator: Roy	To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>	
Jockey Electric Pump	
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>	
Check the jockey pump on pressure drop. Start up pressure: 155 psi	
Discharge Pressure: 160	
Pump Suction Pressure: N/A	Pump Discharge pressure: N/A
Comments:	
Electric Pump	
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>	
Start the pump on pressure drop. Start up pressure: 145 psi	
Start time: 2200	
Pump Suction Pressure: 15 psi	Pump Discharge pressure: 155 psi
Stop time: 2210	Total time running 10 min
Comments:	
Diesel Pump	
Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>	
Fuel level > 2/3: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Monthly Fuel Consumption:
Battery volt Crank 1: 27.1	Battery volt Crank 2: 27.1
Battery Condition: Good	
Starting hour meter:	Start time:
Oil pressure start:	Oil Pressure finish:
Pump Suction Pressure:	Pump Discharge pressure:
Coolant temperature after 30 minutes running:	
Stop time:	Stop hour meter:
Total run time:	January 1 st hour meter:
Total YTD hours:	
Comments: Coolant low didn't run	
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).	
<small>This new direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 10 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25- "Standards for the Inspection, Testing, and Maintenance of Water Based Fire Systems" (current edition). The hours of operation for source testing will not be counted towards either of the allowable annual limits above. Note: Fuel consumption 27 gal/hr approximately. There is no limit on engine operation for emergency use. (Title 17 CCR 93115.6(a)(4))</small>	

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 1/4/25 Operator: Marcelino

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SG Unit 1 A/B1-1	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SG Unit 2 A/B1-2	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters A/B1-3	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West H/H A/B1-4	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 Pw: IIT A/B1-5	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	North Stee Pro A/B1-6	1550	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	HTF Pumps A/B1-7	1550	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	IIT Heaters A/B1-8	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	South Stee Pro A/B1-9	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil A/B1-10	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations A/B1-11	1550	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings A/B1-12	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessels A/B2-1	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Lillage Area A/B2-2	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Lillage Structure A/B2-3	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area A/B2-4	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Over-flow Tanks A/B2-5	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area A/B2-6	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West A/B2-7	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area A/B2-8	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Over-flow AFFF A/B2-9	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel AFFF A/B2-10	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room A/B4-5	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Offices A/B4-3	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room A/B4-4	1600	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
3	Bearing 4	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	M2-201	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
2	M2-202A	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
3	M2-202B	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
4	M2-202C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
5	M2-202D	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	170	0	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C	✓		
2	Warehouse/Maintenance Shop Drive Way #8	O/C	✓		
3	West Side Power Block by VS-3 # 9	O/C	✓		
4	West Side Power Block by VS-1 # 10	O/C	✓		
5	West Side Cooling Tower by VS-1 # 11	O/C	✓		
6	West side Cooling Tower by VS 4 # 12	O/C	✓		
7	N.W. Corner Chemical Storage #1	O/C	✓		
8	N.E. Corner Chemical Storage # 2	O/C	✓		
9	East Side W.T. by Multimedia Filters # 3	O/C	✓		
10	East Side W.T. by Multimedia Filters # 5	O/C	✓		
11	North side Bldg 10 # 6	O/C	✓		
12	Between M2-44's and Water Treat # 4	O/C	✓		
13	Beta Only West Side Power Block Valve Shed #1	O/C	✓		

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information					
Plant:	Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date:	1/13/25	
Operator:	Marcelino		To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.		
Reason for running pumps:	Weekly test <input checked="" type="checkbox"/>	Maintenance <input type="checkbox"/>	Emergency <input type="checkbox"/>		
Jockey Electric Pump					
Pre-start Inspection:	Electrical Feed <input checked="" type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>		
Check the jockey pump on pressure drop. Start up pressure:	155 psi				
Discharge Pressure:	160 psi				
Pump Suction Pressure:	N/A		Pump Discharge pressure:	N/A	
Comments:					
Electric Pump					
Pre-start Inspection:	Electrical Feed <input checked="" type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>		
Start the pump on pressure drop. Start up pressure:	145 psi				
Start time:	2130				
Pump Suction Pressure:	25 psi		Pump Discharge pressure:	155 psi	
Stop time:	2140		Total time running	10 mins	
Comments:					
Diesel Pump					
Pre start Inspection:	Coolant <input type="checkbox"/>	Oil <input type="checkbox"/>	Mechanical <input type="checkbox"/>	Valves <input type="checkbox"/>	Water Jacket Heater <input type="checkbox"/>
Fuel level > 2/3:	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Monthly Fuel Consumption:		
Battery volt Crank 1:	Battery volt Crank 2:	Battery Condition:			
Starting hour meter:	Start time:				
Oil pressure start:	Oil Pressure finish:				
Pump Suction Pressure:	Pump Discharge pressure:				
Coolant temperature after 30 minutes running:					
Stop time:	Stop hour meter:	Total run time:	January 1 st hour meter:	Total YTD hours:	
Comments: Low coolant did not run					
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).					
<p>This new direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water Based Fire Systems" (Current edition). This hours of operation for source testing will not be counted towards either of the allowable annual limit's above.</p> <p>Note: Fuel consumption 27 gal/h approximately.</p> <p>There is no limit on engine operation for emergency use. (Title 17 CCR 93115.6(a)(1))</p>					

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 1-11-24 Operator: Roy

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SS Unit 1	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
2	SS Unit 2	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
3	Mensates	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
4	Rack 2 West #1	155	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
5	Rack 2 East #1	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
6	North Steel Pro	155	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
7	HTF Pumps	155	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
8	HTF Heaters	155	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
9	South Steel Pro	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
10	Lube Oil	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
11	Turbine Hose Stations	150	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
12	Turbine Bearings	155	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
2	U-Jack Area	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
3	U-Jack Structure	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
4	Rack 1 Middle Area	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
5	Overflow Tanks	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
6	Rack 1 South Area	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
7	Rack 1 West	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
8	Rack 1 North Area	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
9	Overflow #1	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
10	Expansion Vessel Arr	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
2	Transformer Main	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
2	Offices	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	
3	Electrical Room	160	O/C	✓	<input type="checkbox"/> Y <input type="checkbox"/> N	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	<input type="checkbox"/> Y <input type="checkbox"/> N	O/C	
2	Bearing 3	<input type="checkbox"/> Y <input type="checkbox"/> N	O/C	
3	Bearing 4	<input type="checkbox"/> Y <input type="checkbox"/> N	O/C	
4	Bearing 5	<input type="checkbox"/> Y <input type="checkbox"/> N	O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-201	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	O/C	missing red zip tie
2	MP-200A	<input type="checkbox"/> Y <input type="checkbox"/> N	O/C	
3	MP-200B	<input type="checkbox"/> Y <input type="checkbox"/> N	O/C	
4	MP-200C	<input type="checkbox"/> Y <input type="checkbox"/> N	O/C	
5	MP-200D	<input type="checkbox"/> Y <input type="checkbox"/> N	O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	150	O	<input type="checkbox"/> Y <input type="checkbox"/> N	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C	✓		
2	Warehouse/Maintenance Shop Drive Way #8	O/C	✓		
3	West Side Power Block by VS-1 # 9	O/C	✓		
4	West Side Power Block by VS-1 # 10	O/C	✓		
5	West Side Cooling Tower by VS-4 # 11	O/C	✓		
6	West Side Cooling Tower by VS-4 # 12	O/C	✓		
7	NW Corner Chemical Storage #1	O/C	✓		
8	NE Corner Chemical Storage #2	O/C	✓		
9	East Side W.T. by Multi media filters #3	O/C	✓		
10	East Side W.T. by Multi media filters #5	O/C	✓		
11	North Side Bldg 10 #7	O/C	✓		
12	Between MP-440's and Water Treat #4	O/C	✓		
13	Beta Only West Side Power Block Valve Shed #1	O/C	✓		

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information				
Plant: Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date: 1/19/26		
Operator: Marcelino		To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.		
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>				
Jockey Electric Pump				
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>				
Check the jockey pump on pressure drop. Start up pressure: 155				
Discharge Pressure: 162				
Pump Suction Pressure: —		Pump Discharge pressure: —		
Comments:				
Electric Pump				
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>				
Start the pump on pressure drop. Start up pressure: 145				
Start time: 2030				
Pump Suction Pressure: 20		Pump Discharge pressure: 156		
Stop time: 2040		Total time running 10min		
Comments:				
Diesel Pump				
Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input type="checkbox"/>				
Fuel level > 2/3: Yes <input type="checkbox"/> No <input type="checkbox"/>		Monthly Fuel Consumption:		
Battery volt Crank 1:	Battery volt Crank 2:	Battery Condition: Some Battery corrosion.		
Starting hour meter:		Start time:		
Oil pressure start:		Oil Pressure finish:		
Pump Suction Pressure:		Pump Discharge pressure:		
Coolant temperature after 30 minutes running:				
Stop time:	Stop hour meter:	Total run time:	January 1 st hour meter:	Total YTD hours:
Comments:				
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).				
<small>This is a direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25- "Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems" (current edition). The hours of operation for source testing will not be counted towards either of the allowable annual limits above. Note: Fuel consumption 27 gal/h approximately. There is no limit on engine operation for emergency use. (16 CFR 981.156(a)(4))</small>				

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 1/18/25 Operator: J. S. Kelly

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SG Unit 1	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SG Unit 2	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West HTF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East HTF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Pro	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	HTF Pumps	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	HTF Filters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pro	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Flow Stations	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Ullage Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Ullage structure	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AHU	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel A/F	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Offices	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	Bearing 4	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP 201	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	MP 204	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	MP 205	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	MP 200	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
5	MP 207	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	170	10	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C	✓		
2	Warehouse/Maintenance Shop Drive Way #8	✓ O/C			
3	West Side Power Block by VS 3 # 9	✓ O/C			
4	West side Power Block by VS 1 # 10	✓ O/C			
5	West side Cooling Tower by VS 4 # 11	✓ O/C			
6	West side Cooling Tower by VS 4 # 12	✓ O/C			
7	N.W. Corner Chemical Storage # 1	✓ O/C			
8	N.E. Corner Chemical Storage # 2	✓ O/C			
9	East Side W.T. by Multimetal Filter # 3	✓ O/C			
10	East Side W.T. by Multimetal Filter # 5	✓ O/C			
11	North Side Bldg # 6	✓ O/C			
12	Between MP-440 and Water Treat # 4	O/C	✓		
13	Between Only West Side Power Block Valve Shed # 1	O/C			only Beta

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information					
Plant:	Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date:	1/25/25	
Operator:	Marcelino		To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.		
Reason for running pumps:	Weekly test <input checked="" type="checkbox"/>	Maintenance <input type="checkbox"/>	Emergency <input type="checkbox"/>		
Jockey Electric Pump					
Pre-start Inspection:	Electrical Feed <input checked="" type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>		
Check the jockey pump on pressure drop. Start up pressure:	155				
Discharge Pressure:	165				
Pump Suction Pressure:	n/a		Pump Discharge pressure:	165	
Comments:					
Electric Pump					
Pre-start Inspection:	Electrical Feed <input checked="" type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>		
Start the pump on pressure drop. Start up pressure:	145 psi				
Start time:	0540				
Pump Suction Pressure:	15 psi		Pump Discharge pressure:	155 psi	
Stop time:	0550		Total time running	10 mins	
Comments:					
Diesel Pump					
Pre-start Inspection:	Coolant <input type="checkbox"/>	Oil <input type="checkbox"/>	Mechanical <input type="checkbox"/>	Valves <input type="checkbox"/>	Water Jacket Heater <input type="checkbox"/>
Fuel level > 2/3:	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Monthly Fuel Consumption:		
Battery volt Crank 1:	Battery volt Crank 2:	Battery Condition:			
Starting hour meter:	Start time:				
Oil pressure start:	Oil Pressure finish:				
Pump Suction Pressure:	Pump Discharge pressure:				
Coolant temperature after 30 minutes running:					
Stop time:	Stop hour meter:	Total run time:	January 1 st hour meter:	Total YTD hours:	
Comments:	Low coolant did not run				
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).					
<p>This new direct drive fire pump engine shall be limited in use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstration. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Test ing, and Maintenance of Water Based Fire Systems" (current edition). The hours of operation for source testing will not be counted towards either of the allowable annual limits above.</p> <p>Note: Fuel consumption 27 gal/h approximately.</p> <p>There is no limit on engine operation for emergency use. [Title 17 CCR 93.115.6(a)(4)]</p>					

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 1/25/25 Operator: Marcelino Sorabon

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SS Unit 1	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	SS Unit 2	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West HTF	150	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East HTF	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Wp	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
7	HTF Tanks	O/C	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	LoLo
8	HTF Heaters	155	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pro	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hwst Stations	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	O/C	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	LoLo

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessel	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	U-Trap Area	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	U-Trap Structure	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel AFFF	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Area	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Yard	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	O/C	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	155	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Offices	150	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	160	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 1	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
2	Bearing 2	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
3	Bearing 3	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
4	Bearing 4	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-201	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
2	MP-200A	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
3	MP-200B	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
4	MP-200C	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
5	MP-200D	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	160	O	Y <input type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C			
2	Warehouse/Maintenance Shop Drive Way #5	O/C			
3	West Side Power Block by VS-1 A 9	O/C			
4	West Side Power Block by VS-1 A 10	O/C			
5	West Side Cooling Tower by VS-4 # 1	O/C			
6	West side Cooling Tower by VS-4 # 2	O/C			
7	N.W. Corner Chemical Storage #1	O/C			
8	N.E. Corner Chemical Storage # 2	O/C			
9	East side WH by Multimedia Filters # 3	O/C			
10	East Side WH by Multimedia Filters # 5	O/C			
11	Korea Side Bldg 10 # 6	O/C			
12	Reheaters MP-443 and Water Heat # 1	O/C			
13	Beta Only West Side Power Block Valve Shed 4	O/C			

To Be Cycled First Saturday of Every Month

No.	System	Date	Comments / Actions	FD-044-MIN-104
1	Transformer Yard Refuse Check	Y L	1/25/25	Page 1 of 1

Fire Pump Weekly Test Log

General Information

Plant: Alpha <input type="checkbox"/> Beta <input checked="" type="checkbox"/>	Date: 1/11/25
Operator: Anthony ✓	*To be completed each time unit is operated
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>	

Jockey Electric Pump

Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>
Check the jockey pump on pressure drop. Start up pressure: 155
Discharge Pressure: 162
Pump Suction Pressure: — Pump Discharge pressure: —
Comments:

Electric Pump

Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>
Start the pump on pressure drop. Start up pressure: 145
Start time: 1846
Pump Suction Pressure: 20 Pump Discharge pressure: 150
Stop time: 1856 Total time running: 10 min
Comments:

Diesel Pump

Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>
Fuel level > 2/3: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Monthly Fuel Consumption: —
Battery volt Crank 1: 26 Battery volt Crank 2: 24 Battery Condition: Good
Starting hour meter: 136.7 Start time: 1900
Oil pressure start: 1 Oil Pressure finish: 49
Pump Suction Pressure: 20 Pump Discharge pressure: 150
Coolant temperature after 30 minutes running:
Stop time: 1905 Stop hour meter: 136.7 Total time running: 5 min
Comments:

Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).

This new direct drive fire pump engine shall be limited to use for emergency fire suppression, required as in response to a fire and/or to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 Standards for the Inspection, Testing, and Maintenance of Water Based Fire Systems (current edition). The hours of operation for source testing will not be counted towards either of the 10 hours or 30 minute limits above.

Note: Fuel consumption 27 gal/h approximately

There is no limit on engine operation for emergency use. Title 17, O.C.R. 93.115(d)(4)(ii)

Fire Pump Weekly Test Log

General Information

Plant: Alpha <input type="checkbox"/> Beta <input checked="" type="checkbox"/>	Date: 1/4/25
Operator:	To be completed each time a unit is operated.
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>	

Jockey Electric Pump

Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>
Check the jockey pump on pressure drop. Start up pressure: 195
Discharge Pressure: 163
Pump Suction Pressure: ~1A Pump Discharge pressure: 163
Comments:

Electric Pump

Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>
Start the pump on pressure drop. Start up pressure: 145.
Start time: 2200
Pump Suction Pressure: 15. Pump Discharge pressure: 150
Stop time: 2210 Total time running 10
Comments:

Diesel Pump

Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>
Fuel level > 2/3: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Monthly Fuel Consumption:
Battery volt Crank 1: Battery volt Crank 2: Battery Condition: Good
Starting hour meter: Start time:
Oil pressure start: Oil Pressure finish:
Pump Suction Pressure: Pump Discharge pressure:
Coolant temperature after 30 minutes running:
Stop time: Stop hour meter: Total time running:
Comments:

Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).

This new direct drive fire pump engine is designed for emergency fire suppression, designed as a response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstration. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 2015 Standards for the Inspection, Testing, and Maintenance of Water Based Fire Systems (NFPA 2015). The hours of operation for such testing will include run-ins towards the end of the shift and will not be counted.

Note: Fuel consumption 27 gal/hr (approximate)

Reference to engine operation for emergency use: Title 17, Code of Regulations 600.04

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA:

Date: 1/4/25

Operator: Anthony V.

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SG Unit 1	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SG Unit 2	165	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West III	165	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East III	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	North Side P/o	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	III Pumps	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	III Heaters	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	South Side P/o	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Base Stations	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	165	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Ulaga Area	165	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Ulaga Structure	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	165	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel AFFF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Offices	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	Bearing 4	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-201	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	MP-200A	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	MP-200B	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	MP-200C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
5	MP-200D	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	175	OPEN	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	✓ O/C			
2	Warehouse/Maintenance Shop Drive Way #8	✓ O/C			
3	West Side Power Block by VS-3 #9	✓ O/C			
4	West Side Power Block by VS-1 #10	✓ O/C			
5	West Side Cooling Tower by VS-4 #11	✓ O/C			
6	West side Cooling Tower by VS 4 #12	✓ O/C			
7	N.W. Corner Chemical Storage #1	✓ O/C			
8	N.E. Corner Chemical Storage #2	✓ O/C			
9	East Side W.T. by Multimedia Filters #3	✓ O/C			
10	East side W.T. by Multimedia Filters #5	✓ O/C			
11	North Side Bldg 10 #6	✓ O/C			
12	Toward MP-14C's and Water Treat #4	✓ O/C			
13	East Only West Side Power Block Valve Shed #1	✓ O/C			

To Be Cycled First Saturday of Every Month

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 1/4/25 Operator: Anthony V.

Valve Shed # 1 by Condenser

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	SG Unit 1	A/B1-1	155	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
2	SG Unit 2	A/B1-2	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
3	Reheaters	A/31-3	165	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
4	Rack 2 West HTF	A/B1-4	155	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
5	Rack 2 East HTF	A/B1-5	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
6	North Steel Pro	A/B1-6	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
7	HTF Pumps	A/B1-7	155	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
8	HTF Heaters	A/B1-8	155	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
9	South Steel Pro	A/B1-9	155	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
10	Lube Oil	A/B1-10	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
11	Turbine Hype Stations	A/B1-11	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
12	Turbine Bearings	A/31-12	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>

Valve Shed # 2 by Overflow

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	A/B2-1	165	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
2	Lillage Area	A/B2-2	165	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
3	Lillage Structure	A/B2-1*	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
4	Rack 1 Middle Area	A/32-5	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
5	Overflow Tanks	A/B2-9	165	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
6	Rack 1 South Area	A/B2-6	155	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
7	Rack 1 West	A/B2-7	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
8	Rack 1 North Area	A/32-4	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
9	Over flow AFFF	A/B2-8	165	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
10	Expansion Vessel AFFF	A/B2-3	165	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	155	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	175	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Control Room	A/B4-5	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
2	Offices	A/B4-3	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
3	Electrical Room	A/B4-4	160	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Vlv. Pos.	Comments
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
3	Bearing 4	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Vlv. Pos.	Comments
1	MP-201	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
2	MP-200A	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
3	MP-200B	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
4	MP-200C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
5	MP-200D	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	180	0	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C	✓		
2	Warehouse/Maintenance Shop Drive Way #6	O/C	✓		
3	West Side Power Block by VS-3 # 9	O/C	✓		
4	West Side Power Block by VS-1 # 10	O/C	✓		
5	West Side Cooling Tower by VS-4 # 11	O/C	✓		
6	West side Cooling Tower by VS-4 # 12	O/C	✓		
7	N.W. Corner Chemical Storage #1	O/C	✓		
8	N.E. Corner Chemical Storage #2	O/C	✓		
9	East Side W.T. by Multimetric Filters # 3	O/C	✓		
10	East Side W.T. by Multimetric Filters # 5	O/C	✓		
11	North Side Bldg 10 # 6	O/C	✓		
12	Between MP-444's and Water Treat # 4	O/C	✓		
13	Beta Only West Side Power Block Valve Shed #1	O/C	✓		

To Be Cycled First Saturday of Every Month

Mojave Solar LLC

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 1/11/25 Operator: Anthony

Valve Shed # 1 by Condenser

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	SS Unit 1	A/B1-1	155	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SS Unit 2	A/B1-2	155	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	A/B1-3	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West HTF	A/B1-4	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East HTF	A/B1-5	165	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Pro	A/B1-6	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	HTF Pumps	A/B1-7	165	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	HTF Heaters	A/B1-8	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Scrub Steel Pro	A/B1-9	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	A/B1-10	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations	A/B1-11	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	A/B1-12	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	A/B2-1	155	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Usage Area	A/B2-2	155	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Usage Structure	A/B2-11	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	A/B2-5	165	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	A/B2-9	165	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	A/B2-6	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	A/B2-7	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	A/B2-4	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF	A/B2-8	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel AFFF	A/B2-3	165	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Transformer Aux	165	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>		
2	Transformer Main	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>		

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	168	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>		

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Control Room	A/B4-5	155	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Offices	A/B4-3	160	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	A/B4-1	165	O/C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Vlv. Pos.	Comments
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
3	Bearing 4	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Vlv. Pos.	Comments
1	MP-2011	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
2	MP-200A	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
3	MP-200B	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
4	MP-200C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	
5	MP-200D	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	180	O	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C	Y <input checked="" type="checkbox"/>		
2	Warehouse/Maintenance Shop Drive Way #8	O/C	Y <input checked="" type="checkbox"/>		
3	West Side Power Block by VS-3 # 9	O/C	Y <input checked="" type="checkbox"/>		
4	West Side Power Block by VS-7 # 10	O/C	Y <input checked="" type="checkbox"/>		
5	West Side Cooling Tower by VS-4 # 11	O/C	Y <input checked="" type="checkbox"/>		
6	West Side Cooling Tower by VS-4 # 12	O/C	Y <input checked="" type="checkbox"/>		
7	N.W. Corner Chemical Storage #1	O/C	Y <input checked="" type="checkbox"/>		
8	N.E. Corner Chemical Storage # 2	O/C	Y <input checked="" type="checkbox"/>		
9	East Side W.T. by Multimedia Filters # 3	O/C	Y <input checked="" type="checkbox"/>		
10	East Side W.T. by Multimedia Filters # 5	O/C	Y <input checked="" type="checkbox"/>		
11	North Side Bldg 10 # 5	O/C	Y <input checked="" type="checkbox"/>		
12	between MP-444 and Water Treat # 4	O/C	Y <input checked="" type="checkbox"/>		
13	Beta Only West Side Power Block Valve Shed #1	O/C	Y <input checked="" type="checkbox"/>		

To Be Cycled First Saturday of Every Month

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 1/18/25 Operator: Anthony

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SG Unit 1 A/B1-1	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	SG Unit 2 A/B1-2	165	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters A/B1-3	150	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West HTF A/B1-4	150	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East HTF A/B1-5	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Pro A/B1-6	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
7	HTF Pumps A/B1-7	150	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
8	HTF Reheaters A/B1-8	150	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pro A/B1-9	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil A/B1-10	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations A/B1-11	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings A/B1-12	155	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessel A/B2-1	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Ullage Area A/B2-2	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Ullage Structure A/B2-3	155	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Mid Area A/B2-4	155	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks A/B2-5	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area A/B2-6	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West A/B2-7	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area A/B2-8	155	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF A/B2-9	155	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel A/B2-10	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	155	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling tower West Side	170	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room A/B4-5	155	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Offices A/B4-3	165	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room A/B4-4	165	O/C	/	Y <input type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
2	Bearing 3	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
3	Bearing 4	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
4	Bearing 5	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-201	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
2	MP-200A	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
3	MP-200B	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
4	MP-200C	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
5	MP-200D	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	175	0	Y <input type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C	/		
2	Warehouse/Maintenance Shop Drive Way #8	O/C	/		
3	West Side Power Block by VS-3 # 9	O/C	/		
4	West Side Power Block by VS-1 # 10	O/C	/		
5	West Side Cooling Tower by VS-1 # 11	O/C	/		
6	West Side Cooling tower by VS-4 # 12	O/C	/		
7	N.W. Corner Chemical Storage #1	O/C	/		
8	N.E. Corner Chemical Storage # 2	O/C	/		
9	East Side W.T. by Multimedia Filters # 3	O/C	/		
10	East Side W.T. by Multimedia Filters # 5	O/C	/		
11	North Side Bldg 10 # 6	O/C	/		
12	Between MP-444 and Water Treat # 4	O/C	/		
13	Beta Only West Side Power Block Valve Shed #1	O/C	/		

To Be Cycled First Saturday of Every Month

No.	System	Debit	Date	Page	Comments / Actions
1	Transformer Yard Refuse Check	Y <input type="checkbox"/> N <input type="checkbox"/>	1/24/25	1 of 1	

Fire Pump Weekly Test Log

General Information		
Plant: Alpha <input type="checkbox"/> Beta <input checked="" type="checkbox"/>	Date: 1/19/25	
Operator: Anthony V.	*To be completed each time unit is operated	
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>		
Jockey Electric Pump		
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>		
Check the jockey pump on pressure drop. Start up pressure: 155		
Discharge Pressure: 162		
Pump Suction Pressure: —	Pump Discharge pressure: —	
Comments:		
Electric Pump		
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>		
Start the pump on pressure drop. Start up pressure: 145		
Start time: 2217		
Pump Suction Pressure: 15	Pump Discharge pressure: 150	
Stop time: 2227	Total time running: 10 min	
Comments:		
Diesel Pump		
Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>		
Fuel level > 2/3: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Monthly Fuel Consumption: —	
Battery volt Crank 1: 26 Battery volt Crank 2: 24	Battery Condition: Good	
Starting hour meter: 136.8	Start time: 2230	
Oil pressure start: }	Oil Pressure finish: 49	
Pump Suction Pressure: 15	Pump Discharge pressure: 150	
Coolant temperature after 30 minutes running:		
Stop time: 2235	Stop hour meter: 136.8	Total time running: 5 min
Comments:		
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).		
<small>The new direct drive fire pump engine shall be limited to use for emergency fire suppression duties as its resource to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes annually for fire and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be increased more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25- Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems (see 7.3.2.10). The hours of operation for fire testing will not be counted towards either of the allowable annual limits above.</small>		
<small>Note: Fuel consumption 27 gal/h approximately</small>		
<small>There is to be no engine operation for emergency use. (Title 17 CCR 93115-6004)</small>		

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 11/26/25 Operator: Anthony YV

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SG Unit 1	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SG Unit 2	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Heaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West Area	165	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	North Steam Pns	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	TH Pumps	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	TH Heaters	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	South Steam Pns	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	165	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Ullage Area	165	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Ullage Structure	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	165	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Overflow A-H	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel A-FF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side		O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Office	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	Bearing 4	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MF-201	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	MF-200A	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	MF-200B	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	MF-200C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
5	MF-200D	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	180	open	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C ✓			
2	Warehouse/Maintenance Shop Drive Way #8	✓ O/C			
3	West Side Power Block by VS-3 # 9	✓ O/C			
4	West Side Power Block by VS-1 # 10	✓ O/C			
5	West Side Cooling Tower by VS-4 # 11	✓ O/C			
6	West Side Cooling Tower by VS-4 # 12	✓ O/C			
7	N.W. Corner Chemical Storage #1	✓ O/C			
8	N.E. Corner Chemical Storage #2	✓ O/C			
9	East Side W.T. by Multimedia Filters # 3	✓ O/C			
10	East Side W.T. by Multimedia Filters # 3	✓ O/C			
11	North Side Bldg 10 # b	✓ O/C			
12	Between W.P. 443 and Water Treat # 4	✓ O/C			
13	Rect Only West Side Power Block Valve Shed #1	O/C			

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information			
Plant: Alpha <input checked="" type="checkbox"/> Beta <input type="checkbox"/>	Date: 7/1/25		
Operator: Jose Garcia	To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.		
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>			
Jockey Electric Pump			
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>			
Check the jockey pump on pressure drop. Start up pressure: 155 psi			
Discharge Pressure: 165 psi			
Pump Suction Pressure:		Pump Discharge pressure: 165	
Comments:			
Electric Pump			
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>			
Start the pump on pressure drop. Start up pressure: 165 psi			
Start time: 0114			
Pump Suction Pressure: 15 psi		Pump Discharge pressure: 150	
Stop time: 0124		Total time running 10 min	
Comments:			
Diesel Pump			
Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>			
Fuel level > 2/3: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Monthly Fuel Consumption:	
Battery volt Crank 1: 76	Battery volt Crank 2: 26	Battery Condition: <input checked="" type="checkbox"/> need cleaning	
Starting hour meter: 132.9		Start time: 0130	
Oil pressure start: 62		Oil Pressure finish: 62 46	
Pump Suction Pressure: 16.5		Pump Discharge pressure: 15 psi	
Coolant temperature after 30 minutes running: starting 133 Ending 180			
Stop time: 0135		Stop hour meter: 132.9	Total run time: Same January 1st hour meter: Total YTD hours:
Comments: coolant low			
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).			
<p><small>This new diesel drive fire pump engine shall be limited to use for emergency fire suppression, drafted as in response to a fire or draft low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25- Standards for the Inspection, Testing, and Maintenance of Water Based Fire Systems' (current edition). The hours of operation for source testing will not be counted towards either of the allowable annual limits above.</small></p> <p><small>Note: Fuel consumption 22 gal/H approximately.</small></p> <p><small>There is no limit on engine operation for emergency use. Title 17 CCR 93.155(a)(4)</small></p>			

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 2/1/25 Operator: Antone

Valve Shed # 1 by Condenser

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	SG Unit 1	160	✓ O/C	✓	Y ✓ N □	
2	SG Unit 2	160	✓ O/C	✓	Y ✓ N □	
3	Reheaters	160	✓ O/C	✓	Y ✓ N □	
4	Rack 2 West Area	155	✓ O/C	✓	Y ✓ N □	
5	Rack 2 East Area	160	✓ O/C	✓	Y ✓ N □	
6	North Side Pro	160	✓ O/C	✓	Y ✓ N □	
7	HTF Pumps	160	✓ O/C	✓	Y ✓ N □	
8	HTF Heaters	160	✓ O/C	✓	Y ✓ N □	
9	South Side Pro	160	✓ O/C	✓	Y ✓ N □	
10	Sub-D1	160	✓ O/C	✓	Y ✓ N □	
11	Turbine Hose Stations	160	✓ O/C	✓	Y ✓ N □	
12	Turbine Bearings	160	✓ O/C	✓	Y ✓ N □	

Valve Shed # 2 by Overflow

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	165	✓ O/C	✓	Y ✓ N □	
2	Ullage Area	160	✓ O/C	✓	Y ✓ N □	
3	Ullage Structure	155	✓ O/C	✓	Y ✓ N □	
4	Rack 1 Middle Area	155	✓ O/C	✓	Y ✓ N □	
5	Overflow Tanks	155	✓ O/C	✓	Y ✓ N □	
6	Rack 1 South Area	155	✓ O/C	✓	Y ✓ N □	
7	Rack 1 West	160	✓ O/C	✓	Y ✓ N □	
8	Rack 1 North Area	155	✓ O/C	✓	Y ✓ N □	
9	Overflow AFFF	0	O/C X	✓	Y □ N X	
10	Expansion Vessel AFFF	0	O/C X	✓	Y □ N X	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	✓ O/C	✓	Y ✓ N □	
2	Transformer Main	160	✓ O/C	✓	Y ✓ N □	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	0	O/C X	X	Y ✓ N □	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Control Room	165	✓ O/C	✓	Y ✓ N □	
2	Offices	160	✓ O/C	✓	Y ✓ N □	
3	Electrical Room	165	✓ O/C	✓	Y ✓ N □	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Vlv. Pos.	Comments
1	Bearing 2	Y ✓ N □	✓ O/C	
2	Bearing 1	Y ✓ N □	✓ O/C	
3	Bearing 4	Y ✓ N □	✓ O/C	
4	Bearing 3	Y ✓ N □	✓ O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Vlv. Pos.	Comments
1	MP 201	Y ✓ N □	✓ O/C	
2	MP 200A	Y ✓ N □	✓ O/C	
3	MP 200B	Y ✓ N □	✓ O/C	
4	MP 200C	Y ✓ N □	✓ O/C	
5	MP 200D	Y ✓ N □	✓ O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	180	✓	Y ✓ N □	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C X			
2	Warehouse/Maintenance Shop Drive Way #8	✓ O/C			
3	West Side Power Bank by Vb-1 # 9	✓ O/C			
4	West Side Power Bank by Vb-1 # 10	✓ O/C			
5	West Side Cooling Tower by Vb-1 # 11	✓ O/C			
6	West Side Cooling Tower by Vb-1 # 12	✓ O/C			
7	N.W. Corner Chemical Storage # 1	✓ O/C			
8	N.E. Corner Chemical Storage # 2	✓ O/C			
9	East Side W.T. by Multimedia Filters # 3	✓ O/C			
10	East Side W.T. by Multimedia Filters # 5	✓ O/C			
11	North Side Bldg 10 # 6	✓ O/C			
12	Between Vb-44's and Water Treat # 7	O/C X			
13	North Only West Side Power Bank Valve Stand # 4	O/C			

To Be Cycled First Saturday of Every Month

No.	System	PSI	O/C	Locked	Comments / Actions
1	Transformer Yard Refuse Check	Y □ N X			

Fire Pump Weekly Test Log

General Information	
Plant: Alpha <input checked="" type="checkbox"/> Beta <input type="checkbox"/>	Date: 2/8/25
Operator: <i>Josue Garcia</i>	To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>	
Jockey Electric Pump	
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>	
Check the jockey pump on pressure drop. Start up pressure: <i>155 PSI</i>	
Discharge Pressure: <i>165 PSI</i>	
Pump Suction Pressure: <i>NA</i>	Pump Discharge pressure: <i>170 PSI</i>
Comments:	
Electric Pump	
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>	
Start the pump on pressure drop. Start up pressure: <i>165 PSI</i>	
Start time: <i>1858</i>	
Pump Suction Pressure: <i>15 PSI</i>	Pump Discharge pressure: <i>150</i>
Stop time: <i>1908</i>	Total time running <i>10 min</i>
Comments:	
Diesel Pump	
Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>	
Fuel level > 2/3: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Monthly Fuel Consumption: <i>N/A</i>
Battery volt Crank 1: <i>26</i> Battery volt Crank 2: <i>26</i>	Battery Condition: <input checked="" type="checkbox"/> <i>NA not cleaning</i>
Starting hour meter: <i>132.9</i>	Start time: <i>1917</i>
Oil pressure start: <i>52</i>	Oil Pressure finish: <i>48</i>
Pump Suction Pressure: <i>15 PSI</i>	Pump Discharge pressure: <i>150 PSI</i>
Coolant temperature after 30 minutes running: <i>184 after 5 min</i>	
Stop time: 20192 <i>1922</i> Stop hour meter: <i>132.9</i> Total run time: <i>5 min</i> January 1st hour meter: Total YTD hours:	
Comments: <i>low on coolant</i>	
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).	
<p><small>This new direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up, testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems" (current edition); the hours of operation for source testing will not be counted towards either of the allowable annual limits above.</small></p> <p><small>Note: Fuel consumption 27 gal/h approximately.</small></p> <p><small>There is no limit on engine operation for emergency use. [Title 17 CCR 93115.6(a)(4)]</small></p>	

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 2/8/25 Operator: Antone

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SG Unit 1	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SG Unit 2	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West HTF	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East HTF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Pro	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	HTF Pumps	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	HTF Heaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pro	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessel	158	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	L'lage Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	L'lage Structure	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Over Flow 4FF	0	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel AFT	0	O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	158	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
-	Cooling Tower West Side	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Office	155	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Technical Room	158	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Turbing Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	Bearing 4	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-207	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	MP-206A	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	MP-206B	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	MP-206C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
5	MP-206D	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	176	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #1	O/C	✓		
2	Warehouse/Maintenance Shop Drive Way #2	✓ O/C			
3	West Side Power Block by VS-3 # 9	✓ O/C			
4	West Side Power Block by VS-1 # 10	✓ O/C			
5	West Side Cooling Tower by VS-4 # 11	✓ O/C			
6	West Side Cooling Tower by VS-4 # 12	✓ O/C			
7	NW Corner Chemical Storage #1	✓ O/C			
8	NE Corner Chemical Storage #2	✓ O/C			
9	East Side W.T. by Multimedia - Iters # 3	✓ O/C			
10	East Side W.T. by Multimedia Filters # 5	✓ O/C			
11	North Side Bldg 10 # 6	✓ O/C			
12	Between MP-444's and Water Treat # 4	✓ O/C			
13	Beta Only West Side Power Block Valve Shed #1	O/C			

Fire Pump Weekly Test Log

General Information				
Plant:	Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date: 2/16/25	
Operator:	Antonio		To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.	
Reason for running pumps:	Weekly test <input checked="" type="checkbox"/>	Maintenance <input type="checkbox"/>	Emergency <input type="checkbox"/>	
Jockey Electric Pump				
Pre-start Inspection:	Electrical Feed <input type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>	
Check the jockey pump on pressure drop. Start up pressure: 155				
Discharge Pressure:	N/A			
Pump Suction Pressure:	N/A	Pump Discharge pressure:	150	
Comments:				
Electric Pump				
Pre-start Inspection:	Electrical Feed <input type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>	
Start the pump on pressure drop. Start up pressure: 145				
Start time:	0446			
Pump Suction Pressure:	15	Pump Discharge pressure:	150	
Stop time:	0456	Total time running:	10 mins	
Comments:				
Diesel Pump				
Pre-start Inspection:	Coolant <input type="checkbox"/>	Oil <input type="checkbox"/>	Mechanical <input type="checkbox"/>	Valves <input type="checkbox"/> Water Jacket Heater <input type="checkbox"/>
Fuel level > 2/3:	Yes <input type="checkbox"/> No <input type="checkbox"/>	Monthly Fuel Consumption:		
Battery volt Crank 1:	Battery volt Crank 2:	Battery Condition:		
Starting hour meter:	Start time:			
Oil pressure start:	Oil Pressure finish:			
Pump Suction Pressure:	Pump Discharge pressure:			
Coolant temperature after 30 minutes running:				
Stop time:	Stop hour meter:	Total run time:	January 1 st hour meter:	Total YTD hours:
Comments:				
Low coolant didn't run				
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis)				
<p>This new diesel fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, the engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems" (current edition). The hours of operation for source testing will not be counted towards either of the allowable annual limits above.</p> <p>Note: Fuel consumption 27 gal/hr approx. max.</p> <p>There is no limit on engine operation for emergency use. (Title 17 CCR 88115.0009)</p>				

Fire Pump Weekly Test Log

General Information				
Plant	Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date: 2/22/25	
Operator:	Antone		To be completed each time unit is operated. The NFPA Form AES 5.1 must be completed weekly.	
Reason for running pumps:	Weekly test <input checked="" type="checkbox"/>	Maintenance <input type="checkbox"/>	Emergency <input type="checkbox"/>	
Jockey Electric Pump				
Pre-start Inspection:	Electrical Feed <input type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>	
Check the jockey pump on pressure drop. Start up pressure: 155				
Discharge Pressure: N/A				
Pump Suction Pressure: N/A		Pump Discharge pressure: N/A		
Comments:				
Electric Pump				
Pre-start Inspection:	Electrical Feed <input type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>	
Start the pump on pressure drop. Start up pressure: 145				
Start time: 1751				
Pump Suction Pressure: 10		Pump Discharge pressure: 150		
Stop time: 1801		Total time running 10 mins		
Comments:				
Diesel Pump				
Pre-start Inspection:	Coolant <input type="checkbox"/>	Oil <input type="checkbox"/>	Mechanical <input type="checkbox"/>	Valves <input type="checkbox"/> Water Jacket Heater <input type="checkbox"/>
Fuel level > 2/3:	Yes <input type="checkbox"/> No <input type="checkbox"/>	Monthly Fuel Consumption:		
Battery volt Crank 1:	Battery volt Crank 2:	Battery Condition:		
Starting hour meter:		Start time:		
Oil pressure start:		Oil Pressure finish:		
Pump Suction Pressure:		Pump Discharge pressure:		
Coolant temperature after 30 minutes running:				
Stop time:	Stop hour meter:	Total run time:	January 1 st hour meter:	Total YTD hours:
Comments: Not tested due to low coolant level				
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).				
<small>This new direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems" (current edition); the hours of operation for source testing will not be counted towards either of the allowable annual limits above. Note: Fuel consumption: 27 gal/h approximately. There is no limit on engine operation for emergency use. [Title 17 CCR 93.156(a)(4)]</small>				

Mojave Solar LLC

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 2/22/25 Operator: Jose Garcia

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SG Unit 1	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SG Unit 2	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Heaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West HTF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East HTF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Pro	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	H/F Pumps	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	H/F Heaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pro	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessel	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Ullage Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Ullage Structure	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel AFFF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Office	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Electric Room	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	Bearing 4	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-201	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	MP-202A	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	MP-202B	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	MP-202C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
5	MP-202D	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	175	U	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C ✓			
2	Warehouse/Maintenance Shop Drive Way #8	✓ O/C			
3	West Side Power Stack by VS-3 # 9	✓ O/C			
4	West Side Power Stack by VS-1 # 10	✓ O/C			
5	West Side Cooling Tower by VS-4 # 11	✓ O/C			
6	West Side Cooling Tower by VS-4 # 12	✓ O/C			
7	N.W. Corner Chemical Storage #1	✓ O/C			
8	N.E. Corner Chemical Storage #2	✓ O/C			
9	East Side W.T. by Multi-media Filters # 1	✓ O/C			
10	East Side W.T. by Multi-media Filters # 5	✓ O/C			
11	North Side Bldg 10 # 5	✓ O/C			
12	Between MP-444 and Water Treat # 4	O/C ✓			
13	Bela Only West Side Power Stack Valve Shed #1	O/C			

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information

Plant: Alpha <input type="checkbox"/> Beta <input checked="" type="checkbox"/>	Date: 2/1/25
Operator: <u>Diego Rodriguez</u>	<i>To be completed each time unit is operated.</i>
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>	

Jockey Electric Pump

Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>
Check the jockey pump on pressure drop. Start up pressure: <u>155 psi</u>
Discharge Pressure: <u>54 psi</u>
Pump Suction Pressure: <u>N/A</u> Pump Discharge pressure: <u>161 psi</u>
Comments:

Electric Pump

Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>
Start the pump on pressure drop. Start up pressure: <u>145 psi</u>
Start time: <u>0125</u>
Pump Suction Pressure: <u>15 psi</u> Pump Discharge pressure: <u>150 psi</u>
Stop time: <u>0135</u> Total time running: <u>10 mins</u>
Comments:

Diesel Pump

Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>
Fuel level > 2/3: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Monthly Fuel Consumption: <u>N/A.</u>
Battery volt Crank 1: <u>27</u> Battery volt Crank 2: <u>27.</u> Battery Condition: <u>Good.</u>
Starting hour meter: <u>136.8 HRS</u> Start time: <u>0136.</u>
Oil pressure start: <u>63</u> Oil Pressure finish:
Pump Suction Pressure: <u>22 psi</u> Pump Discharge pressure: <u>150 psi</u>
Coolant temperature after 30 minutes running:
Stop time: <u>0139</u> Stop hour meter: <u>136.8 HRS</u> Total time running: <u>3 mins.</u>
Comments:

Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).

If a new diesel engine pump engine shall be limited to use for emergency fire suppression and used as a response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up, testing and emergency demonstration. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 standards for the Inspection, Testing, and Maintenance of Water Based Fire Systems (current edition). The hours of operation for initial testing will not be counted towards either of the 10 hours annual limits above.

Note: Fuel consumption 27 gal/h approximately.
There is no limit on engine operation for emergency use. (Title 17 CCR 93115.0004)

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 2/1/25 Operator: Erick

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	RG Unit 1	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	RG Unit 2	165	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West HTF	165	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East HTF	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
6	North Side Pro	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
7	HTF Pump	180	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
8	HTF Heaters	165	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	South Side Pro	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
10	Tube Oil	185	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	162	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Lulage Area	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Lulage Structure	162	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF	165	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel AFFF	165	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Towers West Side	165	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	75 PSI (Air)

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Offices	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	Bearing 3	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	Bearing 4	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	Bearing 5	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-201	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	MP-200A	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	MP-200B	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	MP-200C	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
5	MP-200D	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	180	0	Y <input type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C ✓			
2	Warehouse/Maintenance Shop Drive Way #8	✓ O/C			
3	West Side Power Block by VS 3 # 9	✓ O/C			
4	West Side Power Block by VS 1 # 10	✓ O/C			
5	West Side Cooling Tower by VS-4 # 11	✓ O/C			
6	West Side Cooling Tower by VS-4 # 12	✓ O/C			
7	N.W. Corner Chemical Storage #1	✓ O/C			
8	N.E. Corner Chemical Storage #2	✓ O/C			
9	East Side W.T. by Multimedial Filters #3	✓ O/C			
10	East Side W.T. by Multimedial Filters #5	✓ O/C			
11	North Side Bldg 10 # 6	✓ O/C			
12	Between MP 400's and Water Treat #4	✓ O/C			
13	Gate Only West Side Power Block Valve Shed # 13	✓ O/C			

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information

Plant: Alpha Beta Date: 2/8/25
 Operator: Diego Rodriguez
 Reason for running pumps: Weekly test Maintenance Emergency

Jockey Electric Pump

Pre-start Inspection: Electrical Feed Mechanical Valves
 Check the jockey pump on pressure drop. Start up pressure: 155 psi
 Discharge Pressure: 160 psi
 Pump Suction Pressure: N/A Pump Discharge pressure: 160 psi
 Comments:

Electric Pump

Pre-start Inspection: Electrical Feed Mechanical Valves
 Start the pump on pressure drop. Start up pressure: 145 psi
 Start time: 1851
 Pump Suction Pressure: 15 psi Pump Discharge pressure: 152 psi
 Stop time: 1901 Total time running: 10 mins.
 Comments:

Diesel Pump

Pre-start Inspection: Coolant Oil Mechanical Valves Water Jacket Heater
 Fuel level > 2/3: Yes No Monthly Fuel Consumption: N/A
 Battery volt Crank 1: 27 Battery volt Crank 2: 27 Battery Condition: Good
 Starting hour meter: 136.8 hrs. Start time: 1902
 Oil pressure start: 46 psi Oil Pressure finish: 50 psi
 Pump Suction Pressure: 25 psi Pump Discharge pressure: 150 psi
 Coolant temperature after 30 minutes running:
 Stop time: 1907 Stop hour meter: 136.8 hrs Total time running: 5 mins.
 Comments:

MOTOR RAMPs up @ 3mins when running.

Sulfur Concentrations (less than or equal to 0.001% on a weight per weight basis)

This model will fire the pump engine shall be limited to use for emergency fire suppression (it is not to be used as a generator or for any other purpose). In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Accordingly, this engine shall not be used more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 Standard for the Inspection, Testing, and Maintenance of Water-Based Fire Systems (2014 edition). The hours of operation for start-up testing will not be counted towards either either of the allowable limits shown above.

Note: Fuel consumption 27 gal/h approximately.
 There is no limit on engine operation for emergency use. (Title 17 CCR 93115.0204)

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 2/8/25 Operator: Erial

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SC Unit 1	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	SC Unit 2	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West 11	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East 11	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
6	N. In Steel Pns	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
7	HTT Pumps	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
8	HTT Heaters	152	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pns	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations	152	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Usage Area	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Usage Structure	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	valve leak from flange
6	Rack 1 South Area	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF	165	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel AFFF	165	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	70 Air PSI

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	160	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Offices	152	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	155	✓ O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	Bearing 3	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	Bearing 4	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	Bearing 5	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-201	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
2	MP-200A	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
3	MP-200B	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
4	MP-200C	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	
5	MP-200D	Y <input type="checkbox"/> N <input type="checkbox"/>	✓ O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	185	0	Y <input type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	✓ O/C			
2	Warehouse/Maintenance Shop Drive Way #8	✓ O/C			
3	West Side Power Bank by VS-3 # 9	✓ O/C			
4	West Side Power Bank by VS-1 # 10	✓ O/C			
5	West Side Cooling Tower by VS-4 # 11	✓ O/C			
6	West Side Cooling Tower by VS-1 # 12	✓ O/C			
7	NW Corner Chemical Storage #1	✓ O/C			
8	N.E. Corner Chemical Storage #2	✓ O/C			
9	East Side W.T. by Multimedia Filters # 1	✓ O/C			
10	East Side W.T. by Multimedia Filters # 5	✓ O/C			
11	North Side 3rd 10 # 6	✓ O/C			
12	Between MP 444 and Water Treat # 4	✓ O/C			
13	Between Only West Side Power Block Valve Shed #1	✓ O/C			

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information

Plant: Alpha Beta Date: 2/14/25
 Operator: Erick
 Reason for running pumps: Weekly test Maintenance Emergency

Jockey Electric Pump

Pre-start Inspection: Electrical Feed Mechanical Valves
 Check the jockey pump on pressure drop. Start LP pressure: 155
 Discharge Pressure: 162
 Pump Suction Pressure: 7/4 Pump Discharge pressure: 162
 Comments:

Electric Pump

Pre-start Inspection: Electrical Feed Mechanical Valves
 Start the pump on pressure drop. Start up pressure: 145
 Start time: 17:50
 Pump Suction Pressure: 15 Pump Discharge pressure: 150
 Stop time: 18:00 Total time running: 10 min
 Comments:

Diesel Pump

Pre-start Inspection: Coolant Oil Mechanical Valves Water Jacket Heater
 Fuel level > 2/3: Yes No Monthly Fuel Consumption:
 Battery volt Crank 1: 27.1 Battery volt Crank 2: 27.0 Battery Condition: Good
 Starting hour meter: 136.8 Start time: 18:00
 Oil pressure start: 60 psi Oil Pressure finish: 44
 Pump Suction Pressure: 22 Pump Discharge pressure: 150
 Coolant temperature after 30 minutes running: 210
 Stop time: 18:06 Stop hour meter: 136.9 Total time running: 6
 Comments: RPM 1760 Charge Air Cooler temp out of Range.

Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).

This new direct drive fire pump engine shall be limited to use as emergency fire suppression, defined as its response to a fire or due to low fire water levels. In addition, this engine shall be operated no more than 30 minutes in any one run and no more than 10 hours per year for initial start-up testing and component maintenance. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 201 Standards for the Inspection, Testing and Maintenance of Water-Based Fire Systems' (NFPA 201). The hours of operation for out-of-testing will not be counted toward either of the allowable annual limits above.

Note: Fuel consumption 27 gph approximately.
 There is no limit on engine operation for emergency use. Title 17, Code of Regulations 17.00013-140400.

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 2/15/25 Operator: Dieroff

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SG Unit 1	158	O/C	✓	<input type="checkbox"/> N <input checked="" type="checkbox"/>	
2	SG Unit 2	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
3	Relievers	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West - TF	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East - TF	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Pro	160	O/C	✓	<input type="checkbox"/> N <input checked="" type="checkbox"/>	
7	HTF Pumps	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
8	HTF Heaters	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pro	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations	158	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
2	Lillage Area	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
3	Lillage Structure	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tank	165	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	165	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	165	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF	165	O/C	✓	<input type="checkbox"/> N <input checked="" type="checkbox"/>	
10	Expansion Vessel ATF	160	O/C	✓	<input type="checkbox"/> N <input checked="" type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	155	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	155	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	160	O/C	X	<input checked="" type="checkbox"/> N <input type="checkbox"/>	Needs new sign

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	155	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
2	Offices	155	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	155	O/C	✓	<input type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	<input type="checkbox"/> N <input type="checkbox"/>	O/C	
2	Bearing 3	<input type="checkbox"/> N <input type="checkbox"/>	O/C	
3	Bearing 4	<input type="checkbox"/> N <input type="checkbox"/>	O/C	
4	Bearing 5	<input type="checkbox"/> N <input type="checkbox"/>	O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-201	<input type="checkbox"/> N <input checked="" type="checkbox"/>	O/C	
2	MP-202A	<input type="checkbox"/> N <input type="checkbox"/>	O/C	
3	MP-202B	<input type="checkbox"/> N <input type="checkbox"/>	O/C	
4	MP-202C	<input type="checkbox"/> N <input type="checkbox"/>	O/C	
5	MP-202D	<input type="checkbox"/> N <input type="checkbox"/>	O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	170	O	<input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	O/C			
2	Warehouse/Maintenance Shop Drive Way #8	O/C			
3	West Side Power Block by VS 2 + 9	O/C			
4	West Side Power Block by VS 1 + 10	O/C			
5	West Side Cooling Tower by VS-4 + 11	O/C			
6	West Side Cooling Tower by VS-4 + 12	O/C			
7	N.W. Corner Chemical Storage #1	O/C			
8	N.E. Corner Chemical Storage #2	O/C			
9	East Side W.L. by Mu time:Life Filters #3	O/C			
10	East Side W.L. by Mu time:Life Filters #5	O/C			
11	North Side 3 dq 10 #8	O/C			
12	Between MP-444's and Water Treat #4	O/C			
13	Beta Only West Side Power Block Valve Shed #1	O/C			#13

No.	System	Del	Page	Comments / Actions
1	Transformer Valve Refuse Check	<input type="checkbox"/> N <input type="checkbox"/>	43/24/25	Page 1 of 1

Fire Pump Weekly Test Log

General Information

Plant: Alpha <input type="checkbox"/> Beta <input checked="" type="checkbox"/>	Date: 2/22/25
Operator: Erick C.	*To be completed each time unit is operated.
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>	

Jockey Electric Pump

Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>
Check the jockey pump on pressure drop. Start up pressure: 155
Discharge Pressure: 162
Pump Suction Pressure: 41.4 Pump Discharge pressure: 162
Comments:

Electric Pump

Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>
Start the pump on pressure drop. Start up pressure: 145.
Start time: 12:37.
Pump Suction Pressure: 15. Pump Discharge pressure: 152.
Stop time: 17:41 Total time running
Comments: Non Drive end packing failure. vlv(F) also leaks by on rec line

Diesel Pump

2/24/25

Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>
Fuel level > 2/3: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Monthly Fuel Consumption:
Battery volt Crank 1: 27.0 Battery volt Crank 2: 26.9. Battery Condition: Good
Starting hour meter: 136.9 - 137. Start time: 17:50
Oil pressure start: 56 Oil Pressure finish: 42
Pump Suction Pressure: 24. Pump Discharge pressure: 150
Coolant temperature after 30 minutes running: 219 -
Stop time: 17:57 Stop hour meter: 137.0 Total time running: 7 min
Comments: Rpm's 1760 Fault Charge Air cooler. High Temp ECU Fault

Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).

This low direct drive fire pump engine shall be limited to use for emergency fire suppression, defined as in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 30 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water Based Fire Systems" (current edition). The hours of operation for source testing will not be counted towards either of the above annual limits above.

Note: Fuel consumption 47 gal/h approximately.
There is no limit on engine operation for emergency use. Title 17, Code of Regulations.

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 2/22/25 Operator: Diego P.

Valve Shed # 1 by Condenser

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SG Unit 1	100	O/C	✓	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	
2	SG Unit 2	100	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Reinoters	105	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West 11-1	170	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East 11F	100	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Pm	100	O/C	✓	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	
7	HTF Pumps	100	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
8	HTF Heaters	100	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Fro	170	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
10	Tube Ca	155	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations	155	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	100	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	100	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Ullage Area	170	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Ullage Structure	100	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	100	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	105	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	100	O/C	✓	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	
7	Rack 1 West	105	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	100	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
9	Over flow A-FF	105	O/C	✓	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	
10	Expansion Vessel A-FF	100	O/C	✓	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	155	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	100	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
-	Cooling Tower West Side	100	O/C	X	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

Valve Shed # 9 by Control Bldg 10

No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
-	Control Room	155	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
2	Offices	155	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	155	O/C	✓	Y <input type="checkbox"/> N <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Viv. Pos.	Comments
1	Bearing 2	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
2	Bearing 3	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
3	Bearing 4	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
4	Bearing 5	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Viv. Pos.	Comments
1	MP-201	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	O/C	
2	MP-200A	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
3	MP-200B	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
4	MP-200C	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	
5	MP-200D	Y <input type="checkbox"/> N <input type="checkbox"/>	O/C	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
-	Fire Pump House Deluge	170	O	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
-	Warehouse/Maintenance Shop Drive Way #7	O/C	✓		
2	Warehouse/Maintenance Shop Drive Way #8	O/C			
3	West Side Power Block by WS-3 #9	O/C			
4	West Side Power Block by WS-1 #10	O/C			
5	West Side Cooling Tower by WS-4 #11	O/C			
6	West side Cooling tower by WS-4 #12	O/C			
7	N.W. Corner Chemical Storage #1	O/C			
8	N.E. Corner Chemical Storage #2	O/C			
9	Last Side W.T. by Multi-media Filters #3	O/C			
10	East Side W.T. by Multi-media Filters #5	O/C			
11	North Side Bldg 10 #8	O/C			
12	Between MP-444's and Water Treat #4	O/C			
13	Beta Only West Side Power Block Valve Shed #1	O/C			

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information			
Plant: Alpha <input type="checkbox"/> Beta <input checked="" type="checkbox"/>	Date: 2/24/25		
Operator: <u>Diego Rodriguez</u>	To be completed each time unit is operated.		
Reason for running pumps: Weekly test <input type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>			
Jockey Electric Pump			
Pre-start Inspection: Electrical Feed <input type="checkbox"/> Mechanical <input type="checkbox"/> Valves <input type="checkbox"/>			
Check the jockey pump on pressure drop. Start up pressure:			
Discharge Pressure:			
Pump Suction Pressure:		Pump Discharge pressure:	
Comments:			
Electric Pump			
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>			
Start the pump on pressure drop. Start up pressure: <u>145 psi</u>			
Start time: <u>1125</u>			
Pump Suction Pressure: <u>15 psi</u>		Pump Discharge pressure: <u>155 psi</u>	
Stop time: <u>1135</u>		Total time running: <u>10 mins</u>	
Comments: <u>Parking Adjusted (new) WO: 6020175</u>			
Diesel Pump			
Pre-start Inspection: Coolant <input type="checkbox"/> Oil <input type="checkbox"/> Mechanical <input type="checkbox"/> Valves <input type="checkbox"/> Water Jacket Heater <input type="checkbox"/>			
Fuel level > 2/3: Yes <input type="checkbox"/> No <input type="checkbox"/>	Monthly Fuel Consumption:		
Battery volt Crank 1: Battery volt Crank 2:	Battery Condition:		
Starting hour meter:	Start time:		
Oil pressure start:	Oil Pressure finish:		
Pump Suction Pressure:		Pump Discharge pressure:	
Coolant temperature after 30 minutes running:			
Stop time:	Stop hour meter:	Total time running:	
Comments:			
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis):			
<small>This new direct drive fire pump engine shall be limited to use for emergency fire suppression, or fire or in response to a fire or due to low fire water pressure. In addition, this engine shall be operated no more than 10 minutes in any one running no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall not be operated more than the maximum of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 - Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems' (current edition). The hours of operation for routine testing will not be counted towards either of the allowable annual limits above.</small>			
<small>Note: run/ consumption 27 gal/h approximately.</small>			
<small>There is no limit on engine operation for emergency use. (Title 17, CCR 98115.06)4;</small>			

Fire Pump Weekly Test Log

General Information			
Plant	Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date: 3/29/25
Operator:	Antone		*To be completed each time unit is activated
Reason for running pumps:	Weekly test <input checked="" type="checkbox"/>	Maintenance <input type="checkbox"/>	Emergency <input type="checkbox"/>
Jockey Electric Pump			
Pre start Inspection:	Electrical Feed <input checked="" type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>
Check the jockey pump on pressure drop. Start up pressure: 155			
Discharge Pressure: N/A			
Pump Suction Pressure: 5		Pump Discharge pressure: N/A	
Comments:			
Electric Pump			
Pre start Inspection:	Electrical Feed <input checked="" type="checkbox"/>	Mechanical <input checked="" type="checkbox"/>	Valves <input checked="" type="checkbox"/>
Start the pump on pressure drop. Start up pressure: 145			
Start time:			
Pump Suction Pressure:		Pump Discharge pressure:	
Stop time:		Total time running:	
Comments: Breaker trip on start. Test stopped			
Diesel Pump			
Pre-start Inspection:	Coolant <input checked="" type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>
Fuel level > 2/3:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Monthly Fuel Consumption:	
Battery volt Crank 1:	<input checked="" type="checkbox"/>	Battery volt Crank 2:	Battery Condition: <input checked="" type="checkbox"/>
Starting hour meter:	158.4	Start time:	1930
Oil pressure start:	1	Oil Pressure finish:	1
Pump Suction Pressure:	5	Pump Discharge pressure:	75
Coolant temperature after 30 minutes running: 214			
Stop time:	1935	Stop hour meter:	Total time running: 5 mins
Comments:			
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).			
<p><small>The new indirect drive fire pump engine shall be limited to use for emergency fire suppression defined as: restricted to a fire in low fire water pressure situation, this engine shall be operated no more than 30 minutes in any one year and no more than 100 hours per year for fire suppression testing and control area combination fire. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 Standard for the Inspection, Testing, and Maintenance of Water Based fire systems' (current edition). The hours of operation for the fire testing will not be counted towards the total allowable annual fire testing hours.</small></p> <p><small>Actual fuel consumption 27 gal/h approximately</small></p> <p><small>There is no limit on engine operation for emergency use (Title 17 CFR 94.113(a)(4))</small></p>			

Automated Fire Systems Inspection Checklist

Plant: ALPHA RETA: Date: 3-29-25 Operator: Jose Garcia

Valve Shed # 1 by Condenser						Comments
No.	System	PSI	Viv. Pos.	Signage	Locked	
1	SG Unit 1	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SG Unit 2	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 2 West HTF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 2 East HTF	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	North Steel Pro	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	HTF Pumps	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	HTF Heaters	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pro	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Lube Oil	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Inse Stations	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
Valve Shed # 2 by Overflow						Comments
No.	System	PSI	Viv. Pos.	Signage	Locked	
1	Expansion Vessels	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Ullage Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Ullage Structure	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF	0	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Vessel A-FF	0	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
Valve Shed # 3 by Bldg 35 GE Electrical Bldg						Comments
No.	System	PSI	Viv. Pos.	Signage	Locked	
1	Transformer Aux	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
Valve Shed # 4 by Cooling Tower West Side						Comments
No.	System	PSI	Viv. Pos.	Signage	Locked	
1	Cooling Tower West Side	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
Valve Shed # 5 by Control Bldg 10						Comments
No.	System	PSI	Viv. Pos.	Signage	Locked	
1	Control Room	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Offices	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	160	✓ O/C	✓	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	
Turbine Sprinkler Valves (These are to be locked in the open position)						Comments
No.	System	Locked	Viv. Pos.			
1	Bearing 2	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C			
2	Bearing 3	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C			
3	Bearing 4	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C			
4	Bearing 5	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C			
HTF Deluge System Valves (To be Locked in the Open Position)						Comments
No.	System	Locked	Viv. Pos.			
1	MP-201	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C			
2	MP-202A	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C			
3	MP-200B	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C			
4	MP-200C	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C			
5	MP-200D	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	✓ O/C			
Fire Pump House Deluge System						Comments
No.	System	PSI	O/C	Locked		
1	Fire Pump House Deluge	180	0	Y <input checked="" type="checkbox"/> N <input type="checkbox"/>		
PIV Checks						Comments
No.	System	Position	Cycled	Date Cycled		
1	Warehouse/Maintenance Shop Drive Way #7	✓ O/C				
2	Warehouse/Maintenance Shop Drive Way #8	✓ O/C				
3	West Side Power Block by VS 3 # 9	✓ O/C				
4	West Side Power Block by VS 1 # 10	✓ O/C				
5	West Side Cooling Tower by VS-4 # 11	✓ O/C				
6	West Side Cooling Tower by VS-4 A # 12	✓ O/C				
7	N.W. Corner Chemical Storage #1	✓ O/C				
8	N.E. Corner Chemical Storage #2	✓ O/C				
9	East Side W.T. by Multimedia HTRs # 3	✓ O/C				
10	East Side W.T. by Multimedia Filters # 5	✓ O/C				
11	North Side Bldg 10 # 5	✓ O/C				
12	Between MP-444's and Water Treat # 4	O/C				
13	Beta Only Wast. Side Power Block Valve Shed # 1	O/C				

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information			
Plant	Aloha <input checked="" type="checkbox"/> Beta <input type="checkbox"/>	Date:	3/25/25
Operator:	Anthony	*To be completed each time this pump is operated	
Reason for running pumps:	Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>		
Jockey Electric Pump			
Pre-start Inspection:	Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>		
Check the jockey pump on pressure drop. Start up pressure: 155			
Discharge Pressure: 162			
Pump Suction Pressure: —		Pump Discharge pressure: —	
Comments:			
Electric Pump			
Pre-start Inspection:	Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>		
Start the pump on pressure drop. Start up pressure: 145			
Start time: 2328			
Pump Suction Pressure: 15		Pump Discharge pressure: 150	
Stop time: 2338		Total time running 10 min	
Comments:			
Diesel Pump			
Pre-start Inspection:	Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Inlet: <input checked="" type="checkbox"/>		
Fuel level > 2/3:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Monthly Fuel Consumption:	
Battery volt Crank 1: 26	Battery volt Crank 2: 26	Battery Condition: GOOD	
Starting hour meter: 133.0		Start time: 2341	
Oil pressure start: 1		On Pressure finish: 45	
Pump Suction Pressure: 15		Pump Discharge pressure: 150	
Coolant temperature after 30 minutes running: 190 after 5 min			
Stop time: 2346	Stop hour meter: 133.0	Total time running: 5 min	
Comments:			
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).			
<p><small>This new direct drive fire pump engine shall be limited to use for emergency fire suppression activities in response to a fire or failure in the water pressure. In addition, this engine shall be operated no more than 30 minutes in any one flow test to maximum 10 hours per year for initial start-up testing and compliance compliance. Additionally, this engine shall not be operated more than the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems (2017 Edition). The hours of operation for course testing will not be counted towards either of the allowable annual limits above.</small></p> <p><small>Note: Fuel consumption 29 gal/hr approximately</small></p> <p><small>There is a limit on engine operation for emergency use (See 17 CFR 98115.9(a)(7))</small></p>			

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 3/21/25 Operator: Marcelino S.

Valve Shed # 1 by Condenser

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
-	SG Unit	150	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
1	SG Unit 2	155	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
2	Reheaters	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
3	Rack 2 West HTF	155	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
4	Rack 2 East HTF	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
5	North Steel Pro	155	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
6	HTF Pumps	158	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
7	HTF Heaters	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
8	South Steel Pro	155	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
9	Lube Oil	158	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
10	Turbine Hose Stations	155	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
11	Turbine Bearings		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	

Valve Shed # 2 by Overflow

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
2	Ullage Area	155	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
3	Ullage Structure	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
4	Rack 1 Middle Area	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
5	Overflow Tanks	155	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
6	Rack 1 South Area	155	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
7	Rack 1 West	165	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
8	Rack 1 North Area	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
9	Overflow AFFF		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
10	Expansion Vessel AFFF		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	

Valve Shed # 3 by Bldg 35 GE Electrical Bldg

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
2	Transformer Main	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	

Valve Shed # 4 by Cooling Tower West Side

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	

Valve Shed # 5 by Control Bldg 10

No.	System	PSI	Vlv. Pos.	Signage	Locked	Comments
1	Control Room	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
2	Offices	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
3	Electrical Room	160	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	

Turbine Sprinkler Valves (These are to be locked in the open position)

No.	System	Locked	Vlv. Pos.	Comments
1	Bearing 2	<input checked="" type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/>	
2	Bearing 3	<input checked="" type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/>	
3	Bearing 4	<input checked="" type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/>	
4	Bearing 5	<input checked="" type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/>	

HTF Deluge System Valves (To be Locked in the Open Position)

No.	System	Locked	Vlv. Pos.	Comments
1	MP-201	<input checked="" type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/>	
2	MP-200A	<input checked="" type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/>	
3	MP-200B	<input checked="" type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/>	
4	MP-200C	<input checked="" type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/>	
5	MP-200D	<input checked="" type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/>	

Fire Pump House Deluge System

No.	System	PSI	O/C	Locked	Comments
1	Fire Pump House Deluge	170	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	

PIV Checks

No.	System	Position	Cycled	Date Cycled	Comments
1	Warehouse/Maintenance Shop Drive Way #7	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
2	Warehouse/Maintenance Shop Drive Way #8	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
3	West Side Power Block by VS-3 # 9	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
4	West Side Power Block by VS-1 # 10	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
5	West Side Cooling Tower by VS-4 # 11	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
6	West Side Cooling Tower by VS-4 # 12	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
7	N.W. Corner Chemical Storage #1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
8	N.E. Corner Chemical Storage #2	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
9	East Side W.T. by Multimedia Filters # 3	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
10	East Side W.T. by Multimedia Filters # 5	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
11	North Side Bldg 10 # 5	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
12	Between MP 444's and Water Treat # 1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
13	Set Only West Side Power Block Valve Shed # 1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		

To Be Cycled First Saturday of Every Month

Fire Pump Weekly Test Log

General Information			
Plant: Alpha <input checked="" type="checkbox"/>	Beta <input type="checkbox"/>	Date: 3/18/25	
Operator: Anthony		* to be completed each time unit is operated	
Reason for running pumps: Weekly test <input checked="" type="checkbox"/> Maintenance <input type="checkbox"/> Emergency <input type="checkbox"/>			
Jockey Electric Pump			
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>			
Check the jockey pump on pressure drop. Start up pressure: 155			
Discharge Pressure: 162			
Pump Suction Pressure: —		Pump Discharge pressure: —	
Comments:			
Electric Pump			
Pre-start Inspection: Electrical Feed <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/>			
Start the pump on pressure drop. Start up pressure: 145			
Start time: 0413			
Pump Suction Pressure: 15		Pump Discharge pressure: 150	
Stop time: 0423		Total time running: 10 min	
Comments:			
Diesel Pump			
Pre-start Inspection: Coolant <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Mechanical <input checked="" type="checkbox"/> Valves <input checked="" type="checkbox"/> Water Jacket Heater <input checked="" type="checkbox"/>			
Fuel level > 2/3: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Monthly Fuel Consumption: —	
Battery volt Crank 1: 26		Battery Condition: Good	
Battery volt Crank 2: 26		Start time: 0427	
Starting hour meter: 132.9		Oil Pressure start: 1	
Oil pressure start: 1		Oil Pressure finish: 38	
Pump Suction Pressure: 15		Pump Discharge pressure: 150	
Coolant temperature after 30 minutes running: 187 after 10 min (overheating)			
Stop time: 0437		Stop hour meter: 133.0	
Total time running: 10 min			
Comments:			
Sulfur Concentrations (less than or equal to 0.0015% on a weight per weight basis).			
<p><small>This fire department fire pump engine shall be limited to use for emergency fire suppression activities in response to 119 or 911 or low fire water pressure. In addition, this engine shall be operated no more than 20 minutes in any one hour and no more than 10 hours per year for initial start-up testing and compliance demonstrations. Additionally, this engine shall only be operated for the purpose of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 "Standards for the Inspection, Testing, and Maintenance of Water-Based Fire Systems" (current edition). The hours of operation for source loading will not be counted towards either of the allowable annual limit above.</small></p> <p><small>Note: Fuel consumption 27 gal/hr approximately.</small></p> <p><small>Use only for limited engine operation for emergency use. (Title 17, C.R.S. 301.5.66(9))</small></p>			

Automated Fire Systems Inspection Checklist

Plant: ALPHA BETA: Date: 3/15/25 Operator: Marcelino S.

Valve Shed # 1 by Condenser						
No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	SC Unit 1	155	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	SC Unit 2	155	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Reheaters	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 West HTF	155	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Rack 1 East HTF	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Nr. T. Steel Pro	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	HTF Pumps	150	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	HTF Heaters	155	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	South Steel Pro	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Tube Oil	150	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
11	Turbine Hose Stations	150	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
12	Turbine Bearings	150	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
Valve Shed # 2 by Overflow						
No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Expansion Vessels	<i>A/S</i>	<i>O/T</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/> N <input checked="" type="checkbox"/>	
2	Ullage Area	<i>A/S</i>	<i>D/C</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/> N <input checked="" type="checkbox"/>	
3	Ullage Structure	155	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
4	Rack 1 Middle Area	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
5	Overflow Tanks	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
6	Rack 1 South Area	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
7	Rack 1 West	155	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
8	Rack 1 North Area	150	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
9	Overflow AFFF	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
10	Expansion Visual AFFF	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
Valve Shed # 3 by Bldg 35 GE Electrical Bldg						
No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Transformer Aux	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Transformer Main	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
Valve Shed # 4 by Cooling Tower West Side						
No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Cooling Tower West Side	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
Valve Shed # 5 by Control Bldg 10						
No.	System	PSI	Viv. Pos.	Signage	Locked	Comments
1	Control Room	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
2	Offices	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
3	Electrical Room	160	<i>D/C</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> N <input type="checkbox"/>	
Turbine Sprinkler Valves (These are to be locked in the open position)						
No.	System	Locked	Viv. Pos.	Comments		
1	Bearing 2	<input checked="" type="checkbox"/> N <input type="checkbox"/>	<i>D/C</i>			
2	Bearing 3	<input checked="" type="checkbox"/> N <input type="checkbox"/>	<i>D/C</i>			
3	Bearing 4	<input checked="" type="checkbox"/> N <input type="checkbox"/>	<i>D/C</i>			
4	Bearing 5	<input checked="" type="checkbox"/> N <input type="checkbox"/>	<i>D/C</i>			
HTF Deluge System Valves (To be Locked in the Open Position)						
No.	System	Locked	Viv. Pos.	Comments		
1	MP-201	<input checked="" type="checkbox"/> N <input type="checkbox"/>	<i>D/C</i>			
2	MP-200A	<input checked="" type="checkbox"/> N <input type="checkbox"/>	<i>D/C</i>			
3	MP-200B	<input checked="" type="checkbox"/> N <input type="checkbox"/>	<i>D/C</i>			
4	MP-200C	<input checked="" type="checkbox"/> N <input type="checkbox"/>	<i>D/C</i>			
5	MP-200D	<input checked="" type="checkbox"/> N <input type="checkbox"/>	<i>D/C</i>			
Fire Pump House Deluge System						
No.	System	PSI	O/C	Locked	Comments	
1	Fire Pump House Deluge			<input checked="" type="checkbox"/> N <input type="checkbox"/>		
PIV Checks						
No.	System	Position	Cycled	Date Cycled	Comments	
1	Warehouse/Maintenance Shop Drive Way #7	<i>O/T</i>				
2	Warehouse/Maintenance Shop Drive Way #8	<i>D/C</i>				
3	West Side Tower Block by VS-3 # 9	<i>D/C</i>				
4	West Side Power Block by VS-1 # 10	<i>D/C</i>				
5	West Side Cooling Tower by VS-4 # 11	<i>D/C</i>				
6	West Side Cooling Tower by VS-4 # 12	<i>D/C</i>				
7	N.W. Corner Chemical Storage #1	<i>D/C</i>				
8	N.E. Corner Chemical Storage #2	<i>D/C</i>				
9	East Side W.T. by Multimedia Filters # 1	<i>D/C</i>				
10	East Side W.T. by Multimedia Filters # 2	<i>D/C</i>				
11	North Side Bldg #3 #5	<i>O/T</i>				
12	Between MP-444's and Water Treat # 4	<i>O/T</i>				
13	Beta Only West Side Power Block Valve Shed # 1	<i>D/C</i>				
To Be Cycled First Saturday of Every Month						
No.	System	Position	Cycled	Date Cycled	Comments / Actions	
1	Transformer Yard Refuse Check	<i>O/T</i>				