

DOCKETED	
Docket Number:	03-AFC-01C
Project Title:	Roseville Energy Park Compliance
TN #:	268328-1
Document Title:	Roseville Energy Park Quarterly Air Quality Report - Q4 2025 - Part 1s
Description:	N/A
Filer:	Roseville Electric Compliance
Organization:	Roseville Electric
Submitter Role:	Public Agency
Submission Date:	1/27/2026 1:09:02 PM
Docketed Date:	1/27/2026



REP

**Roseville Energy Park
(03-AFC-01C)**

Quarterly Air Quality Report

2025-Q4

Reporting Period: October 1, 2025 – December 31, 2025

Prepared on: January 1, 2026

Submitted to:

California Energy Commission

QUARTERLY AIR QUALITY REPORT

Part I. Identification

- a. Quarterly emission report period: **OCTOBER 1, 2025 – DECEMBER 31, 2025**
- b. Reporting date: **JANUARY 1, 2026**
- c. Person completing report: **JULIE MANFREDI**
- d. Plant name: **ROSEVILLE ENERGY PARK**
- e. Plant location:

**5120 PHILLIP ROAD
ROSEVILLE, CA 95747**

- f. Person responsible for review and integrity of report: **NATHAN RIBORDY**
- g. Mailing address of report reviewer:

**5120 PHILLIP ROAD
ROSEVILLE, CA 95747**

- h. Telephone number of report reviewer: **916-746-1673**

Part II. Measuring Instrumentation Information:

Monitor	Type	Manufacturer	Serial No.	Model No.	Available for Operation
Combustion Turbine Generator #1 (CT1)	Natl Gas Fired, Combined Cycle with Dry Low Nox Combustors	Siemens	B005712	SGT800	2007
CT1 SCR Catalyst	Ammonia Injection System within the Heat Recovery Steam Generator	Peerless	70373		2007
CT1 Oxidation Catalyst			017421-CV		2007
Combustion Turbine Generator #2 (CT2)	Natl Gas Fired, Combined Cycle with Dry Low Nox Combustors	Siemens	B005713	SGT800	2007
CT2 SCR Catalyst	Ammonia Injection System within the Heat Recovery Steam Generator	Peerless	70373		2007
CT2 Oxidation Catalyst			017421-CV		2007
EMERGENCY GENERATOR ENGINE	Diesel Engine	Caterpillar	AFN01451	3412CDITA	2007
FIRE PUMP ENGINE	Diesel Engine	Clarke	CD6068B003958	JU6H-UF60	2007

Part III. Excess Emissions by Pollutant

SEE ATTACHED

Part IV. CEMS Span and Range

Combined-Cycle Turbine CEMS Span and Range

GAS	SPAN VALUE	RANGE
SCR Inlet NOx	30 ppm	0-30 ppm
	200 ppm	0-200 ppm
Stack NOx	10 ppm	0-10 ppm
	200 ppm	0-200 ppm
Oxygen	20.9%	0-25%
CO	10 ppm	0-10 ppm
	200 ppm	0-200 ppm

Part V. Types of Fuels Combusted

NATURAL GAS

Part VI. Continuous Emissions Monitoring System Operation Changes and Failures

SEE ATTACHED

Part VII. Certification of Report Integrity by Reviewer

**THIS IS TO CERTIFY THAT TO THE BEST OF MY
KNOWLEDGE THE INFORMATION PROVIDED IN THE
ABOVE REPORT IS BOTH COMPLETE AND ACCURATE.**

NAME: NATHAN RIBORDY



[Nathan Ribordy \(Jan 26, 2026 09:05:09 PST\)](#)

TITLE: POWER GENERATION SUPERINTENDENT

DATE: JANUARY 21, 2026

LIST OF ATTACHMENTS

I. PERMIT CONDITIONS (OTHER)

REP CONDITION #	DESCRIPTION
AQ-20	Sulfur content of fuel
AQ-21	Startup and shutdown emission limits
AQ-47, AQ-69, AQ-90 & AQ-103	No emissions are permitted, from any source, which are a nuisance per PCAPCD Rule 205, Nuisance.
AQ-48, AQ-91 & AQ-104	Stack emissions opacity, nuisance complaints for more than 3 minutes
AQ-86	Diesel Fire pump maintenance and testing log, limited to 50 hours per year
AQ-87	Diesel Fire pump operation limited to 24 hours.
AQ-88 & AQ-101	Sulfur content of diesel fuel
AQ-89 & AQ-102	Diesel engine operation and maintenance records
AQ-99	Emergency Generator maintenance and testing log, limited to 50 hours per year. Logs kept for 5 years.
AQ-100	Emergency Generator operation limited to 24 hours.

II. EMISSIONS OVERVIEW

REP CONDITION #	DESCRIPTION
AQ-15	Selective catalytic reduction (SCR) system and an oxidation catalyst on the gas turbine
AQ-32	NOX & CO Hourly/Daily/Quarterly Emissions
AQ-33	SOX - Hourly/Daily/Quarterly Emissions
AQ-51	Ammonia slip exceedances
AQ-54 thru AQ-63 & AQ-71 (AQ-SC6)	Fuel use emission and operational data - Hourly/Daily/Quarterly
AQ-70	PM10 emissions rate from cooling tower shall not exceed lbs per day or quarter limits

III. EMISSIONS DEVIATIONS

REP CONDITION #	DESCRIPTION
AQ-34	Records: occurrence, duration, and type of any startup, shutdown, or malfunction; performance testing, evaluations, calibrations, checks, adjustments, any period during which a continuous monitoring system or monitoring device was inoperative, maintenance of any continuous emission monitor; emission measurements, total daily and rolling twelve-month average hours of operation, hourly quantity of fuel used, and gross three-hour average operating load.
AQ-36 thru AQ-38, AQ-41, & AQ-117	PCAPCD notifications/corrective action: breakdowns, excess emissions, CEMS inoperable, or a negative declaration when no excess emissions occurred.
AQ-40	CEMS quality assurance test failures

I. Permit Conditions (Other)

AQ-20

AQ-20 The gas turbine engine shall be fired exclusively on pipeline quality natural gas with sulfur content no greater than 0.50 grains of sulfur compounds per 100 dry scf of natural gas.

Verification: The Project owner shall submit to the CPM the most recent fuel testing analysis performed as part of the Quarterly Air Quality Report required by the Condition of Certification AQ-SC6



Gas System Sulfur Survey Results

Note: Starting Q4 2022, we began breaking sulfur data down monthly. Data will still be updated on a quarterly basis just with additional granularity.

Jump to:

[2021 - 2025](#)

[2016 - 2020](#)

[2011 - 2015](#)

[2006 - 2010](#)

2021 - 2025

2025

Date	Total Sulfur Maximum		Total Sulfur Average all sites	
	PPMv	gr/100 scf	PPMv	gr/100 scf
2025				
Fourth Quarter	3.8	0.22	3.1	0.18
Fourth Quarter - October	2.8	0.16	3.1	0.18
Fourth Quarter - November	3.4	0.20	3.1	0.18
Fourth Quarter - December	3.8	0.22	3.2	0.19

AQ20 ROSEVILLE ENERGY PARK

4Q25

Fuel Quality Analysis BTU values

<http://www.pge.com/pij>

	OCT	NOV	DEC
1	1090.92	1046.44	1055.20
2	1076.69	1045.52	1054.80
3	1050.53	1045.12	1054.36
4	1045.67	1046.69	1053.59
5	1042.20	1046.60	1054.46
6	1044.87	1047.19	1054.15
7	1049.62	1047.52	1054.53
8	1045.80	1049.44	1054.12
9	1046.48	1050.65	1055.86
10	1047.26	1052.00	1056.13
11	1047.94	1053.79	1055.26
12	1049.24	1054.59	1056.47
13	1050.30	1,052.92	1055.75
14	1051.07	1051.85	1053.99
15	1051.31	1051.26	1055.99
16	1055.05	1052.26	1058.39
17	1060.92	1050.51	1057.25
18	1060.66	1050.73	1059.04
19	1057.83	1051.98	1055.36
20	1060.56	1050.56	1056.30
21	1083.34	1042.54	1055.79
22	1071.70	1043.74	1060.42
23	1047.77	1047.17	1058.83
24	1047.93	1046.12	1058.98
25	1046.94	1043.37	1059.30
26	1047.16	1043.79	1059.83
27	1045.69	1049.02	1059.42
28	1046.91	1052.95	1059.49
29	1045.69	1053.40	1057.68
30	1045.69	1051.59	1057.68
31	1048.38	N/A	1058.47

baseline/operations/gas_quality/p01_2_weeks.shtml

AQ-21

AQ-21 Startup is defined as the period beginning with the turbine light-off until the unit meets the lb/hr and ppmv emission limits in Conditions of Certification AQ-52, -54 and -55. Shutdown is defined as the period beginning with initiation of turbine shutdown sequence and ending with cessation of firing of the gas turbine engine. Startup and shutdown durations shall not exceed 3.0 hours and one hour, respectively, per occurrence.

Verification: The Project owner shall identify and submit to the CPM as part of the Quarterly Air Quality Report all startups and shutdowns for all units including the maximum hourly emission rate, total emissions and duration.

Monthly Summary By Day Report

Units CT1 and CT2

From: 10/01/2025 00:00 To: 12/31/2025 23:59 Facility Name: ROSEVILLE ENERGY

Generated: 01/14/2026 12:00 Location: Roseville, CA



Red = Invalid or Excluded Data | Green = Edited Status | Blue = Edited Value | * = Excess Emission

Limit Value:

	Units CT1 & CT2 CO, Lb 1 Hour(s)	Units CT1 & CT2 NOx, Lb 1 Hour(s)	Units CT1 & CT2 SO2, Lb 1 Hour(s)	Units CT1 & CT2 PM10, Lb 1 Hour(s)	Units CT1 & CT2 VOC, Lb 1 Hour(s)
10/01/2025	0.00	0.00	0.00	0.00	0.00
10/02/2025	0.00	0.00	0.00	0.00	0.00
10/03/2025	0.00	0.00	0.00	0.00	0.00
10/04/2025	0.00	0.00	0.00	0.00	0.00
10/05/2025	0.00	0.00	0.00	0.00	0.00
10/06/2025	0.00	0.00	0.00	0.00	0.00
10/07/2025	11.44	24.62	1.68	3.06	5.60
10/08/2025	5.69	11.45	0.80	1.50	2.68
10/09/2025	13.56	21.63	1.34	2.50	4.44
10/10/2025	0.00	0.00	0.00	0.00	0.00
10/11/2025	0.00	0.00	0.00	0.00	0.00
10/12/2025	0.00	0.00	0.00	0.00	0.00
10/13/2025	0.00	0.00	0.00	0.00	0.00
10/14/2025	0.00	0.00	0.00	0.00	0.00
10/15/2025	0.00	0.00	0.00	0.00	0.00
10/16/2025	0.00	0.00	0.00	0.00	0.00
10/17/2025	0.00	0.00	0.00	0.00	0.00
10/18/2025	0.00	0.00	0.00	0.00	0.00
10/19/2025	0.00	0.00	0.00	0.00	0.00
10/20/2025	0.00	0.00	0.00	0.00	0.00
10/21/2025	0.00	0.00	0.00	0.00	0.00
10/22/2025	0.00	0.00	0.00	0.00	0.00
10/23/2025	0.00	0.00	0.00	0.00	0.00
10/24/2025	0.00	0.00	0.00	0.00	0.00
10/25/2025	0.00	0.00	0.00	0.00	0.00
10/26/2025	0.00	0.00	0.00	0.00	0.00
10/27/2025	0.00	0.00	0.00	0.00	0.00
10/28/2025	0.00	0.00	0.00	0.00	0.00
10/29/2025	0.00	0.00	0.00	0.00	0.00
10/30/2025	0.00	0.00	0.00	0.00	0.00
10/31/2025	0.00	0.00	0.00	0.00	0.00
Monthly Avg/Sum:	30.69 sum	57.70 sum	3.82 sum	7.06 sum	12.72 sum
Daily Min:	0.00	0.00	0.00	0.00	0.00
Daily Max:	13.56	24.62	1.68	3.06	5.60
Oct 2025 - Oct 2025	30.69 sum	57.70 sum	3.82 sum	7.06 sum	12.72 sum
QTD:	30.69 sum	57.70 sum	3.82 sum	7.06 sum	12.72 sum
YTD 2025:	8,750.75 sum	20,631.68 sum	2,304.00 sum	4,600.85 sum	7,686.93 sum

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	Units CT1 & CT2 CO, Lb 1 Hour(s)	Units CT1 & CT2 NOx, Lb 1 Hour(s)	Units CT1 & CT2 SO2, Lb 1 Hour(s)	Units CT1 & CT2 PM10, Lb 1 Hour(s)	Units CT1 & CT2 VOC, Lb 1 Hour(s)
11/01/2025	0.00	0.00	0.00	0.00	0.00
11/02/2025	0.00	0.00	0.00	0.00	0.00
11/03/2025	7.02	11.71	0.70	1.36	2.34
11/04/2025	0.00	0.00	0.00	0.00	0.00
11/05/2025	0.00	0.00	0.00	0.00	0.00
11/06/2025	0.00	0.00	0.00	0.00	0.00
11/07/2025	0.00	0.00	0.00	0.00	0.00
11/08/2025	0.00	0.00	0.00	0.00	0.00
11/09/2025	0.00	0.00	0.00	0.00	0.00
11/10/2025	0.00	0.00	0.00	0.00	0.00
11/11/2025	0.00	0.00	0.00	0.00	0.00
11/12/2025	0.00	0.00	0.00	0.00	0.00
11/13/2025	0.00	0.00	0.00	0.00	0.00
11/14/2025	0.00	0.00	0.00	0.00	0.00
11/15/2025	0.00	0.00	0.00	0.00	0.00
11/16/2025	0.00	0.00	0.00	0.00	0.00
11/17/2025	0.00	0.00	0.00	0.00	0.00
11/18/2025	0.00	0.00	0.00	0.00	0.00
11/19/2025	0.00	0.00	0.00	0.00	0.00
11/20/2025	0.00	0.00	0.00	0.00	0.00
11/21/2025	0.00	0.00	0.00	0.00	0.00
11/22/2025	0.00	0.00	0.00	0.00	0.00
11/23/2025	0.00	0.00	0.00	0.00	0.00
11/24/2025	0.00	0.00	0.00	0.00	0.00
11/25/2025	0.00	0.00	0.00	0.00	0.00
11/26/2025	0.00	0.00	0.00	0.00	0.00
11/27/2025	0.00	0.00	0.00	0.00	0.00
11/28/2025	0.00	0.00	0.00	0.00	0.00
11/29/2025	0.00	0.00	0.00	0.00	0.00
11/30/2025	7.74	35.21	0.46	0.86	1.53
Monthly Avg/Sum:	14.76 sum	46.92 sum	1.16 sum	2.22 sum	3.87 sum
Daily Min:	0.00	0.00	0.00	0.00	0.00
Daily Max:	7.74	35.21	0.70	1.36	2.34
Oct 2025 - Nov 2025	45.45 sum	104.62 sum	4.98 sum	9.28 sum	16.59 sum
QTD:	45.45 sum	104.62 sum	4.98 sum	9.28 sum	16.59 sum
YTD 2025:	8,765.51 sum	20,678.60 sum	2,305.16 sum	4,603.07 sum	7,690.80 sum

Monthly Summary By Day Report

Units CT1 and CT2

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12/01/2025	0.00	0.00	0.00	0.00	0.00
12/02/2025	0.00	0.00	0.00	0.00	0.00
12/03/2025	0.00	0.00	0.00	0.00	0.00
12/04/2025	0.00	0.00	0.00	0.00	0.00
12/05/2025	0.00	0.00	0.00	0.00	0.00
12/06/2025	0.00	0.00	0.00	0.00	0.00
12/07/2025	0.00	0.00	0.00	0.00	0.00
12/08/2025	0.00	0.00	0.00	0.00	0.00
12/09/2025	0.00	0.00	0.00	0.00	0.00
12/10/2025	0.00	0.00	0.00	0.00	0.00
12/11/2025	0.00	0.00	0.00	0.00	0.00
12/12/2025	7.81	7.81	0.47	0.88	1.62
12/13/2025	0.00	0.00	0.00	0.00	0.00
12/14/2025	0.00	0.00	0.00	0.00	0.00
12/15/2025	0.00	0.00	0.00	0.00	0.00
12/16/2025	0.00	0.00	0.00	0.00	0.00
12/17/2025	0.00	0.00	0.00	0.00	0.00
12/18/2025	0.00	0.00	0.00	0.00	0.00
12/19/2025	0.00	0.00	0.00	0.00	0.00
12/20/2025	0.00	0.00	0.00	0.00	0.00
12/21/2025	0.00	0.00	0.00	0.00	0.00
12/22/2025	0.00	0.00	0.00	0.00	0.00
12/23/2025	0.00	0.00	0.00	0.00	0.00
12/24/2025	0.00	0.00	0.00	0.00	0.00
12/25/2025	0.00	0.00	0.00	0.00	0.00
12/26/2025	0.00	0.00	0.00	0.00	0.00
12/27/2025	0.00	0.00	0.00	0.00	0.00
12/28/2025	0.00	0.00	0.00	0.00	0.00
12/29/2025	0.00	0.00	0.00	0.00	0.00
12/30/2025	0.00	0.00	0.00	0.00	0.00
12/31/2025	0.00	0.00	0.00	0.00	0.00
Monthly Avg/Sum:	7.81 sum	7.81 sum	0.47 sum	0.88 sum	1.62 sum
Daily Min:	0.00	0.00	0.00	0.00	0.00
Daily Max:	7.81	7.81	0.47	0.88	1.62
Oct 2025 - Dec 2025	53.26 sum	112.43 sum	5.45 sum	10.16 sum	18.21 sum
QTD:	53.26 sum	112.43 sum	5.45 sum	10.16 sum	18.21 sum
YTD 2025:	8,773.32 sum	20,686.41 sum	2,305.63 sum	4,603.95 sum	7,692.42 sum

Monthly Summary By Day Report



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Generated: 01/14/2026 12:00 **Location:** Roseville, CA

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Limit Value:

	Unit CT1	Unit CT1	Unit CT2	Unit CT2
	CO_SUSD, LbPerHr	NOX_SUSD, LbPerHr	CO_SUSD, LbPerHr	NOX_SUSD, LbPerHr
	1 Hour(s)	1 Hour(s)	1 Hour(s)	1 Hour(s)
10/01/2025	0.0	0.0	0.0	0.0
10/02/2025	0.0	0.0	0.0	0.0
10/03/2025	0.0	0.0	0.0	0.0
10/04/2025	0.0	0.0	0.0	0.0
10/05/2025	0.0	0.0	0.0	0.0
10/06/2025	0.0	0.0	0.0	0.0
10/07/2025	0.0	0.0	0.0	0.0
10/08/2025	0.0	0.0	0.0	0.0
10/09/2025	0.0	0.0	0.0	0.0
10/10/2025	0.0	0.0	0.0	0.0
10/11/2025	0.0	0.0	0.0	0.0
10/12/2025	0.0	0.0	0.0	0.0
10/13/2025	0.0	0.0	0.0	0.0
10/14/2025	0.0	0.0	0.0	0.0
10/15/2025	0.0	0.0	0.0	0.0
10/16/2025	0.0	0.0	0.0	0.0
10/17/2025	0.0	0.0	0.0	0.0
10/18/2025	0.0	0.0	0.0	0.0
10/19/2025	0.0	0.0	0.0	0.0
10/20/2025	0.0	0.0	0.0	0.0
10/21/2025	0.0	0.0	0.0	0.0
10/22/2025	0.0	0.0	0.0	0.0
10/23/2025	0.0	0.0	0.0	0.0
10/24/2025	0.0	0.0	0.0	0.0
10/25/2025	0.0	0.0	0.0	0.0
10/26/2025	0.0	0.0	0.0	0.0
10/27/2025	0.0	0.0	0.0	0.0
10/28/2025	0.0	0.0	0.0	0.0
10/29/2025	0.0	0.0	0.0	0.0
10/30/2025	0.0	0.0	0.0	0.0
10/31/2025	0.0	0.0	0.0	0.0
Monthly Avg/Sum:	0.0 sum	0.0 sum	0.0 sum	0.0 sum
Daily Min:	0.0	0.0	0.0	0.0
Daily Max:	0.0	0.0	0.0	0.0
Oct 2025 - Oct 2025	0.0 sum	0.0 sum	0.0 sum	0.0 sum
QTD:	0.0 sum	0.0 sum	0.0 sum	0.0 sum
YTD 2025:	1,045.1 sum	217.1 sum	660.3 sum	109.2 sum

Monthly Summary By Day Report



From: 10/01/2025 00:00 To: 12/31/2025 23:59 Facility Name: ROSEVILLE ENERGY
 Generated: 01/14/2026 12:00 Location: Roseville, CA

Red = Invalid or Excluded Data | Green = Edited Status | Blue = Edited Value | * = Excess Emission

Limit Value:

	Unit CT1	Unit CT1	Unit CT2	Unit CT2
	CO_SUSD, LbPerHr	NOX_SUSD, LbPerHr	CO_SUSD, LbPerHr	NOX_SUSD, LbPerHr
	1 Hour(s)	1 Hour(s)	1 Hour(s)	1 Hour(s)
11/01/2025	0.0	0.0	0.0	0.0
11/02/2025	0.0	0.0	0.0	0.0
11/03/2025	0.0	0.0	0.0	0.0
11/04/2025	0.0	0.0	0.0	0.0
11/05/2025	0.0	0.0	0.0	0.0
11/06/2025	0.0	0.0	0.0	0.0
11/07/2025	0.0	0.0	0.0	0.0
11/08/2025	0.0	0.0	0.0	0.0
11/09/2025	0.0	0.0	0.0	0.0
11/10/2025	0.0	0.0	0.0	0.0
11/11/2025	0.0	0.0	0.0	0.0
11/12/2025	0.0	0.0	0.0	0.0
11/13/2025	0.0	0.0	0.0	0.0
11/14/2025	0.0	0.0	0.0	0.0
11/15/2025	0.0	0.0	0.0	0.0
11/16/2025	0.0	0.0	0.0	0.0
11/17/2025	0.0	0.0	0.0	0.0
11/18/2025	0.0	0.0	0.0	0.0
11/19/2025	0.0	0.0	0.0	0.0
11/20/2025	0.0	0.0	0.0	0.0
11/21/2025	0.0	0.0	0.0	0.0
11/22/2025	0.0	0.0	0.0	0.0
11/23/2025	0.0	0.0	0.0	0.0
11/24/2025	0.0	0.0	0.0	0.0
11/25/2025	0.0	0.0	0.0	0.0
11/26/2025	0.0	0.0	0.0	0.0
11/27/2025	0.0	0.0	0.0	0.0
11/28/2025	0.0	0.0	0.0	0.0
11/29/2025	0.0	0.0	0.0	0.0
11/30/2025	0.0	0.0	0.0	0.0
Monthly Avg/Sum:	0.0 sum	0.0 sum	0.0 sum	0.0 sum
Daily Min:	0.0	0.0	0.0	0.0
Daily Max:	0.0	0.0	0.0	0.0
Oct 2025 - Nov 2025	0.0 sum	0.0 sum	0.0 sum	0.0 sum
QTD:	0.0 sum	0.0 sum	0.0 sum	0.0 sum
YTD 2025:	1,045.1 sum	217.1 sum	660.3 sum	109.2 sum

Monthly Summary By Day Report



From: 10/01/2025 00:00 To: 12/31/2025 23:59 Facility Name: ROSEVILLE ENERGY
 Generated: 01/14/2026 12:00 Location: Roseville, CA

Red = Invalid or Excluded Data | Green = Edited Status | Blue = Edited Value | * = Excess Emission

Limit Value:

	Unit CT1	Unit CT1	Unit CT2	Unit CT2
	CO_SUSD, LbPerHr	NOX_SUSD, LbPerHr	CO_SUSD, LbPerHr	NOX_SUSD, LbPerHr
	1 Hour(s)	1 Hour(s)	1 Hour(s)	1 Hour(s)
12/01/2025	0.0	0.0	0.0	0.0
12/02/2025	0.0	0.0	0.0	0.0
12/03/2025	0.0	0.0	0.0	0.0
12/04/2025	0.0	0.0	0.0	0.0
12/05/2025	0.0	0.0	0.0	0.0
12/06/2025	0.0	0.0	0.0	0.0
12/07/2025	0.0	0.0	0.0	0.0
12/08/2025	0.0	0.0	0.0	0.0
12/09/2025	0.0	0.0	0.0	0.0
12/10/2025	0.0	0.0	0.0	0.0
12/11/2025	0.0	0.0	0.0	0.0
12/12/2025	0.0	0.0	0.0	0.0
12/13/2025	0.0	0.0	0.0	0.0
12/14/2025	0.0	0.0	0.0	0.0
12/15/2025	0.0	0.0	0.0	0.0
12/16/2025	0.0	0.0	0.0	0.0
12/17/2025	0.0	0.0	0.0	0.0
12/18/2025	0.0	0.0	0.0	0.0
12/19/2025	0.0	0.0	0.0	0.0
12/20/2025	0.0	0.0	0.0	0.0
12/21/2025	0.0	0.0	0.0	0.0
12/22/2025	0.0	0.0	0.0	0.0
12/23/2025	0.0	0.0	0.0	0.0
12/24/2025	0.0	0.0	0.0	0.0
12/25/2025	0.0	0.0	0.0	0.0
12/26/2025	0.0	0.0	0.0	0.0
12/27/2025	0.0	0.0	0.0	0.0
12/28/2025	0.0	0.0	0.0	0.0
12/29/2025	0.0	0.0	0.0	0.0
12/30/2025	0.0	0.0	0.0	0.0
12/31/2025	0.0	0.0	0.0	0.0
Monthly Avg/Sum:	0.0 sum	0.0 sum	0.0 sum	0.0 sum
Daily Min:	0.0	0.0	0.0	0.0
Daily Max:	0.0	0.0	0.0	0.0
Oct 2025 - Dec 2025	0.0 sum	0.0 sum	0.0 sum	0.0 sum
QTD:	0.0 sum	0.0 sum	0.0 sum	0.0 sum
YTD 2025:	1,045.1 sum	217.1 sum	660.3 sum	109.2 sum

Startup / Shutdown Events

CT1



From: 01/01/1970 00:00 **To:** 01/01/1970 23:59 **Facility Name:** ROSEVILLE ENERGY
Generated: 01/14/2026 12:00 **Location:** Roseville, CA

Unit offline

Tag Name: CT1_UnitOn_TF_1H

Offline Periods		
Start Time	End Time	Duration in Hour(s)
10/01/2025 00:00	12/31/2025 23:00	2208

Startup / Shutdown Events

CT1



From: 01/01/1970 00:00 **To:** 01/01/1970 23:59 **Facility Name:** ROSEVILLE ENERGY
Generated: 01/14/2026 12:00 **Location:** Roseville, CA

Operating Time Summary

Available Data for Report (excludes missing data):	2,208.00 Hour(s)
Total Offline:	2,208.00 Hour(s)
Offline Percentage:	100.00 %
Total Online:	0.00 Hour(s)
Online Percentage:	0.00 %

Startup / Shutdown Events

CT1

From: 01/01/1970 00:00 **To:** 01/01/1970 23:59 **Facility Name:** ROSEVILLE ENERGY
Generated: 01/14/2026 12:00 **Location:** Roseville, CA



No startup/shutdown events found.

Startup / Shutdown Events

CT2



From: 01/01/1970 00:00 **To:** 01/01/1970 23:59 **Facility Name:** ROSEVILLE ENERGY
Generated: 01/14/2026 12:00 **Location:** Roseville, CA

Unit offline

Tag Name: CT2_UnitOn_TF_1H

Offline Periods		
Start Time	End Time	Duration in Hour(s)
10/01/2025 00:00	12/31/2025 23:00	2208

Startup / Shutdown Events

CT2



From: 01/01/1970 00:00 **To:** 01/01/1970 23:59 **Facility Name:** ROSEVILLE ENERGY
Generated: 01/14/2026 12:00 **Location:** Roseville, CA

Operating Time Summary

Available Data for Report (excludes missing data):	2,208.00 Hour(s)
Total Offline:	2,208.00 Hour(s)
Offline Percentage:	100.00 %
Total Online:	0.00 Hour(s)
Online Percentage:	0.00 %

Startup / Shutdown Events

CT2



From: 01/01/1970 00:00 **To:** 01/01/1970 23:59 **Facility Name:** ROSEVILLE ENERGY
Generated: 01/14/2026 12:00 **Location:** Roseville, CA

No startup/shutdown events found.

AQ-47/69/90/103

AQ-47/69/90/103: No emissions are permitted, from any source, which are a nuisance per PCAPCD Rule 205, Nuisance.

Verification: The Project owner shall report all violations of this condition as noticed by the PCAPCD as well as any offsite nuisance complaints as part of the Quarterly Air Quality Report in Condition of Certification AQ-SC6

In regards to AQ-47/69/90/103 of Roseville Energy Park's 4Q25 QAQR, there were no violations of PCAPCD's Rule 205 for nuisance.

AQ-48/91/104

AQ-48/91/104: Stack emission opacity as dark as Ringelmann No. 1 (20% opacity) for periods aggregating more than 3 minutes in any one hour is prohibited and is in violation of PCAPCD Rule 202, Visible Emissions.

Verification: The Project owner shall report all violations of this condition as noticed by the PCAPCD as well as any offsite nuisance complaints as part of the Quarterly Air Quality Report in Condition of Certification AQ-SC6

In regards to AQ-48/91/104 of Roseville Energy Park's 4Q25 QAQR, there were no violations of PCAPCD's Rule 202 for opacity.

DATE	Start Time	Reason	Stop Time	Total Hrs.	VTD Hrs.	Initials
4-14-24	1414	WEEKLY TEST RUN	1444	281.9	8.3	HAB
4-22-24	0207	Weekly Test Run	0237	282.4	8.8	JHB
4-28-24	1450	Weekly Test Run	1520	282.9	9.3	ZOR
5-5-24	1445	Weekly Test Run	1515	283.4	9.8	ZOR
5-12-24	1428	WEEKLY TEST RUN	1458	283.9	10.3	HAB
5-16-24	0802	Annual test	0807	284.0	10.4	JM
5-25-24	1521	WEEKLY TEST RUN	1551	284.5	10.9	JM
6-2-24	11:44	Weekly Test Run	1214	285.0	11.4	ZOR
6/4/24	1200	DIESEL FUEL DELIVERY - 70 GALLONS				
6-9-24	1323	WEEKLY TEST RUN	1353	285.5	11.9	HAB
6-16-24		Weekly test Run		286.0	12.4	JM
6-19-24	1000	ANNUAL TEST (CD POWER)		286.3	12.7	JM
6-22-24	1510	WEEKLY PM		286.8	13.2	JM
6-30-24	1446	Weekly Test Run	1516	287.3	13.7	ZOR
7-7-24	1349	WEEKLY TEST RUN	1419	287.8	14.2	HAB
7-14-24	1632	Weekly Test Run	1643	288.0	14.4	CYC
7-18-24		Changed coolant, Hoses + Battery CND Power				
7-17-24	1100	Test Run After Service	1106	288.1	14.5	DWN
7-20-24	1347	WEEKLY PM	1617	288.6	15	JM
7-24-24	1100	PCAPCD Test Run	1106	288.7	15.1	DWN
7/27/24	1135	Weekly Test Run	1205	289.2	15.6	DE
8-4-24	1312	WEEKLY TEST RUN	1342	289.7	16.1	HAB
8-7-24	1020	Weekly test Run	1050	290.2	16.6	JM
8-18-24	1105	Weekly Test Run	1135	290.7	17.1	DWN
8-24-24	1340	Weekly Test Run	1420	291.2	17.6	PS
9-1-24	1510	WEEKLY TEST RUN	1540	291.7	18.1	HAB
9-8-24	1134	Weekly test Run	1204	292.2	18.6	JM
9-14-24	1428	WEEKLY TEST RUN	1555	292.7	19.1	JM
9-22-24	0917	WEEKLY TEST RUN	0947	293.2	19.6	PS
9-29-24	1443	WEEKLY TEST RUN	1513	293.7	20.1	HAB
10-12-24	1135	WEEKLY TEST RUN	1205	294.2	20.6	JM
10-20-24	1133	WEEKLY TEST RUN	1123	294.7	21.1	PS
10-24-24	10:15	Filled Diesel tank 57 gallons				
10-27-24	1515	WEEKLY TEST RUN	1545	295.2	21.6	HAB
11-2-24	1056	Weekly test Run	1120	295.7	22.1	JM
11-9-24	1455	WEEKLY TEST RUN	1525	296.2	22.6	JM

DATE	Start Time	Reason	Stop Time	TOTAL hrs.	VTD Hrs.	Initials
11-16-24	15:00	Weekly test Run	1530	296.7	23.1	KCS
11-24-24	1555	WEEKLY TEST RUN	1625	297.2	23.6	HAB
12-1-24	1304	Weekly test Run	1334	297.7	24.1	JM
12-7-24	1450	WEEKLY TEST RUN	1520	298.2	24.6	JM
12/13/24	1601	WEEKLY TEST RUN	1631	298.7	25.1	PS
12/22/24	1505	WEEKLY TEST RUN	1535	299.2	25.6	HAB
12-28-24	1502	Weekly test Run	1532	299.7	26.1	JM

AQ-86

AQ-86 Operation for maintenance and testing of the emergency diesel engine and generator shall be limited to 50 hours per year.

Verification: The Project owner shall include all necessary operational data to demonstrate compliance with the limits provided in this Condition as part of the Quarterly Air Quality Report required in Condition of Certification AQ-SC6.

DATE	INITIALS	START	END	REASON	HOURS TOTAL	MINUTES YTD
10/26/2024	XAB	1258	1328	BI-WEEKLY TEST RUN	158	740
11-9-24	XAB	1420	1450	BI-WEEKLY TEST RUN	158	770
11-23-24	XAB	1617	1647	BI-WEEKLY TEST RUN	159	800
12-7-24	XAB	1415	1445	BI-WEEKLY TEST RUN	159	830
12-22-24	XAB	0903	0933	BI-WEEKLY TEST RUN	160	860
2025					160	
1-6-25	AD	1057	1100	BI-weekly Test Run	160	30
1-17-25	DC	09:00	09:30	BI-weekly Test Run	161	60
2-2-25	DWN	1500	1530	BI-weekly Test Run	161	90
2-12-25	XAB	1601	1605	POWER LOSS TO MAIN	161	94
2-15-25	XAB	1408	1438	BI-WEEKLY TEST RUN	162	124
3-1-25	AD	12:50	13:20	BI-weekly Test Run	162	154
3-15-25	XAB	1258	1328	BI-WEEKLY TEST RUN	163	184
3-29-25	AD	14:00	14:30	BI-weekly Test Run	163	214
4-12-25	XAB	1444	1514	BI-WEEKLY TEST RUN	164	244
4-24-25	CA	0401	0431	BI-WEEKLY Test Run	164	274
4-28-25	DC			DIESEL DELIVERY 143 gallons		
5-11-25	XAB	0843	0913	BI-WEEKLY TEST RUN	165	304
5-24-25	AL	11:03	11:33	BI-WEEKLY TEST RUN	165	334
6/8/25	OE	1424	1454	BI-WEEKLY TEST RUN	166	364
6/22/25	AD	08:00	08:30	BI-weekly Test Run	166	394
7/6/25	XAB	0755	0825	BI-WEEKLY TEST RUN	167	424
7/19/25	AD	12:00	12:30	BI-weekly test Run	167	454
8/3/25	XAB	0833	0903	BI-WEEKLY TEST RUN	168	484
8-15-25	DWN	1455	1525	BI-weekly Test Run	168	514
8/30/25	XAB	0805	0835	BI-WEEKLY TEST RUN	169	544
9-14-25	XAB	1155	1225	BI-WEEKLY TEST RUN	169	574
9-27-25	XAB	1345	1415	BI-WEEKLY TEST RUN	170	604
10-9-25	AD	0840	0908	load testing	170	632
10-26-25	XAB	0809	0839	BI-WEEKLY TEST RUN	171	662
10-28-25	AD	1129	1136	Annual service of load Bank	171	669
10-28-25	AD	1145	1150	Annual service of load Bank	171	674
10-28-25	AD	1201	1209	Annual service of load Bank	173	808
11-9-25	XAB	1347	1417	BI WEEKLY TEST RUN	174	838
11-23-25	XAB	1409	1509	BI-WEEKLY TEST RUN	174	868
12-7-25	XAB	1350	1420	BI-WEEKLY TEST RUN	175	898

DATE	INITIALS	START	END	REASON	HOURS TOTAL	MINUTES YTD
12-19-25	RL	1041	1114	BI-WEEKLY TEST RUN / PLANT CLOUT	175	943

AQ-87

AQ-87 Operation for other than maintenance and testing purposes shall be limited to involuntary interruptions of electrical power. Operation shall not exceed 24 hours without prior authorization by the Air Pollution Control Officer.

Verification: The Project owner shall include all necessary operational data to demonstrate compliance with the limits provided in this Condition as part of the Quarterly Air Quality Report required in Condition of Certification AQ-SC6.

DATE	START	REASON	STOP	TOTAL HRS	YTD HRS	INITIAL
6-14-25	1510	weekly test run	1540	311.7	12	AB
6-22-25	12:30	weekly test run	13:00	312.2	12.5	AB
6/29/25	1339	WEEKLY TEST RUN	1409	312.7	13	SL
7/6/25	1314	WEEKLY TEST RUN	1344	313.2	13.5	LAB
7/13/25	09:21	WEEKLY TEST RUN	09:51	313.7	14	AL
7-20-25	1445	WEEKLY TEST RUN	1515	314.2	14.5	AB
7-27-25	1525	WEEKLY TEST RUN	1555	314.7	15.0	AB
8-4-25	1345	WEEKLY TEST RUN	1415	315.2	15.5	AL
8-10-25	0723	Weekly Test Run	0753	315.7	16	AL
8/17/25	1835	WEEKLY TEST RUN	1905	316.2	16.5	DE
8/24/25	1133	WEEKLY TEST RUN	1203	316.7	17.0	SL
8/31/25	1336	WEEKLY TEST RUN	1406	317.2	17.5	LAB
9/3/25	1038	DIESEL FUEL DELIVERY		81.7 gallons		EO
9/7/25	10:46	Weekly Test Run	1116	317.7	18	AL
9-14-25	6235	WEEKLY TEST RUN	1305	318.2	18.5	AL
9-21-25	1306	WEEKLY TEST RUN	1420	318.7	19.0	AL
9-28-25	1445	WEEKLY TEST RUN	1515	319.2	19.5	LAB
10-12-25	2302	WEEKLY TEST RUN	2332	319.7	20.0	LAB
10/19/25	1400	WEEKLY TEST RUN	1430	320.2	20.5	SL
10/26/25	1532	WEEKLY TEST RUN	1602	320.7	21.0	LAB
11/2/25	10:05	WEEKLY TEST RUN	10:35	321.2	21.5	AL
11-9-25	1425	WEEKLY TEST RUN	1455	321.7	22	AL
11/17/25	1201	WEEKLY TEST RUN	1231	322.2	22.5	SL
11-23-25	1602	WEEKLY TEST RUN	1632	322.7	23.0	LAB
11-30-25	09:29	WEEKLY TEST RUN	09:59	323.2	23.5	AL
12-7-25	1430	WEEKLY TEST RUN	1500	323.7	24	AL
12-13-25	1243	WEEKLY TEST RUN	1313	324.2	24.5	AL
12/19/25	1121	WEEKLY TEST RUN / <small>CONVY RESERVATION</small>	1151	324.7	25.0	AL
12-27-25	1312	weekly test run	1342	325.2	25.5	AL

AQ-88/101

AQ-88 The Sulfur content of the Diesel fuel used shall not exceed 15 ppm by weight.

Verification: The Project owner shall include a summary of diesel fuel purchase records showing amounts delivered, date delivered and fuel type with the Quarterly Air Quality Report as required in Condition of Certification AQ-SC6.

AQ-89/102

AQ-89/102: Records of operation and maintenance shall be kept by the owner or operator for a period of five years and shall be made available to the PCAPCD by request. Information required for reporting to the PCAPCD includes, but is not limited to:

- A. Hours of operation the engine was run for maintenance and testing
- B. Hours of operation the engine was run during interruption of electrical power
- C. Records of sulfur content of the diesel fuel used

Verification: The Project shall include all necessary operational data to demonstrate compliance with the limits provided as part of the Quarterly Air Quality Report in Condition of Certification AQ-SC6

DATE	INITIALS	START	END	REASON	HOURS TOTAL	MINUTES YTD
10/26/2024	XAB	1258	1328	BI-WEEKLY TEST RUN	158	740
11-9-24	XAB	1420	1450	BI-WEEKLY TEST RUN	158	770
11-23-24	XAB	1617	1647	BI-WEEKLY TEST RUN	159	800
12-7-24	XAB	1415	1445	BI-WEEKLY TEST RUN	159	830
12-22-24	XAB	0903	0933	BI-WEEKLY TEST RUN	160	860
2025					160	
1-6-25	AD	1057	1100	BI-weekly Test Run	160	30
1-17-25	DC	09:00	09:30	BI-weekly Test Run	161	60
2-2-25	DWN	1500	1530	BI-weekly Test Run	161	90
2-12-25	XAB	1601	1605	POWER LOSS TO MAIN	161	94
2-15-25	XAB	1408	1438	BI-WEEKLY TEST RUN	162	124
3-1-25	AD	12:50	13:20	BI-weekly Test Run	162	154
3-15-25	XAB	1258	1328	BI-WEEKLY TEST RUN	163	184
3-29-25	AD	14:00	14:30	BI-weekly Test Run	163	214
4-12-25	XAB	1444	1514	BI-WEEKLY TEST RUN	164	244
4-24-25	CA	0401	0431	BI-WEEKLY Test Run	164	274
4-28-25	DC			DIESEL DELIVERY 143 gallons		
5-11-25	XAB	0843	0913	BI-WEEKLY TEST RUN	165	304
5-24-25	AL	11:03	11:33	BI-WEEKLY TEST RUN	165	334
6/8/25	OE	1424	1454	BI-WEEKLY TEST RUN	166	364
6/22/25	AD	08:00	08:30	BI-weekly Test Run	166	394
7/6/25	XAB	0755	0825	BI-WEEKLY TEST RUN	167	424
7/19/25	AD	12:00	12:30	BI-weekly test Run	167	454
8/3/25	XAB	0833	0903	BI-WEEKLY TEST RUN	168	484
8-15-25	DWN	1455	1525	BI-weekly Test Run	168	514
8/30/25	XAB	0805	0835	BI-WEEKLY TEST RUN	169	544
9-14-25	XAB	1155	1225	BI-WEEKLY TEST RUN	169	574
9-27-25	XAB	1345	1415	BI-WEEKLY TEST RUN	170	604
10-9-25	AD	0840	0908	load testing	170	632
10-26-25	XAB	0809	0839	BI-WEEKLY TEST RUN	171	662
10-28-25	AD	1129	1136	Annual service of load Bank	171	669
10-28-25	AD	1145	1150	Annual service of load Bank	171	674
10-28-25	AD	1201	1209	Annual service of load Bank	173	808
11-9-25	XAB	1347	1417	BI WEEKLY TEST RUN	174	838
11-23-25	XAB	1409	1509	BI-WEEKLY TEST RUN	174	868
12-7-25	XAB	1350	1420	BI-WEEKLY TEST RUN	175	898

DATE	INITIALS	START	END	REASON	HOURS TOTAL	MINUTES YTD
12-19-25	RL	1041	1114	BI-WEEKLY TEST RUN / PLANT CLOUT	175	943

AQ-99

AQ-99 Operation for maintenance and testing of the emergency diesel engine and generator shall be limited to 50 hours per year.

Verification: The Project shall include all necessary operational data to demonstrate compliance with the limits provided as part of the Quarterly Air Quality Report in Condition of Certification AQ-SC6

DATE	INITIALS	START	END	REASON	HOURS TOTAL	MINUTES YTD
10/26/2024	XAB	1258	1328	BI-WEEKLY TEST RUN	158	740
11-9-24	XAB	1420	1450	BI-WEEKLY TEST RUN	158	770
11-23-24	XAB	1617	1647	BI-WEEKLY TEST RUN	159	800
12-7-24	XAB	1415	1445	BI-WEEKLY TEST RUN	159	830
12-22-24	XAB	0903	0933	BI-WEEKLY TEST RUN	160	860
2025					160	
1-6-25	AD	1057	1100	BI-weekly Test Run	160	30
1-17-25	DC	09:00	09:30	BI-weekly Test Run	161	60
2-2-25	DWN	1500	1530	BI-weekly Test Run	161	90
2-12-25	XAB	1601	1605	POWER LOSS TO MAIN	161	94
2-15-25	XAB	1408	1438	BI-WEEKLY TEST RUN	162	124
3-1-25	AD	12:50	13:20	BI-weekly Test Run	162	154
3-15-25	XAB	1258	1328	BI-WEEKLY TEST RUN	163	184
3-29-25	AD	14:00	14:30	BI-weekly Test Run	163	214
4-12-25	XAB	1444	1514	BI-WEEKLY TEST RUN	164	244
4-24-25	CA	0401	0431	BI-WEEKLY Test Run	164	274
4-28-25	DC			DIESEL DELIVERY 143 gallons		
5-11-25	XAB	0843	0913	BI-WEEKLY TEST RUN	165	304
5-24-25	AL	11:03	11:33	BI-WEEKLY TEST RUN	165	334
6/8/25	OE	1424	1454	BI-WEEKLY TEST RUN	166	364
6/22/25	AD	08:00	08:30	BI-weekly Test Run	166	394
7/6/25	XAB	0755	0825	BI-WEEKLY TEST RUN	167	424
7/19/25	AD	12:00	12:30	BI-weekly test Run	167	454
8/3/25	XAB	0833	0903	BI-WEEKLY TEST RUN	168	484
8-15-25	DWN	1455	1525	BI-weekly Test Run	168	514
8/30/25	XAB	0805	0835	BI-WEEKLY TEST RUN	169	544
9-14-25	XAB	1155	1225	BI-WEEKLY TEST RUN	169	574
9-27-25	XAB	1345	1415	BI-WEEKLY TEST RUN	170	604
10-9-25	AD	0840	0908	load testing	170	632
10-26-25	XAB	0809	0839	BI-WEEKLY TEST RUN	171	662
10-28-25	AD	1129	1136	Annual service of load Bank	171	669
10-28-25	AD	1145	1150	Annual service of load Bank	171	674
10-28-25	AD	1201	1209	Annual service of load Bank	173	808
11-9-25	XAB	1347	1417	BI WEEKLY TEST RUN	174	838
11-23-25	XAB	1409	1509	BI-WEEKLY TEST RUN	174	868
12-7-25	XAB	1350	1420	BI-WEEKLY TEST RUN	175	898

DATE	INITIALS	START	END	REASON	HOURS TOTAL	MINUTES YTD
12-19-25	RL	1041	1114	BI-WEEKLY TEST RUN / PLANT CLOUT	175	943

AQ-100

AQ-100 In regards to the Emergency diesel Generator; Operation for other than maintenance and testing purposes shall be limited to involuntary interruptions of electrical power. Operation shall not exceed 24 hours without prior authorization by the Air Pollution Control Officer.

Verification: The Project owner shall include all necessary operational data to demonstrate compliance with the limits provided in this Condition as part of the Quarterly Air Quality Report required in Condition of Certification AQ-SC6.

DATE	INITIALS	START	END	REASON	HOURS TOTAL	MINUTES YTD
10/26/2024	XAB	1258	1328	BI-WEEKLY TEST RUN	158	740
11-9-24	XAB	1420	1450	BI-WEEKLY TEST RUN	158	770
11-23-24	XAB	1617	1647	BI-WEEKLY TEST RUN	159	800
12-7-24	XAB	1415	1445	BI-WEEKLY TEST RUN	159	830
12-22-24	XAB	0903	0933	BI-WEEKLY TEST RUN	160	860
2025					160	
1-6-25	AD	1057	1100	BI-weekly Test Run	160	30
1-17-25	DC	09:00	09:30	BI-weekly Test Run	161	60
2-2-25	DWN	1500	1530	BI-weekly Test Run	161	90
2-12-25	XAB	1601	1605	POWER LOSS TO MAIN	161	94
2-15-25	XAB	1408	1438	BI-WEEKLY TEST RUN	162	124
3-1-25	AD	12:50	13:20	BI-weekly Test Run	162	154
3-15-25	XAB	1258	1328	BI-WEEKLY TEST RUN	163	184
3-29-25	AD	14:00	14:30	BI-weekly Test Run	163	214
4-12-25	XAB	1444	1514	BI-WEEKLY TEST RUN	164	244
4-24-25	CA	0401	0431	BI-WEEKLY Test Run	164	274
4-28-25	DC			DIESEL DELIVERY 143 gallons		
5-11-25	XAB	0843	0913	BI-WEEKLY TEST RUN	165	304
5-24-25	AL	11:03	11:33	BI-WEEKLY TEST RUN	165	334
6/8/25	OE	1424	1454	BI-WEEKLY TEST RUN	166	364
6/22/25	AD	08:00	08:30	BI-weekly Test Run	166	394
7/6/25	XAB	0755	0825	BI-WEEKLY TEST RUN	167	424
7/19/25	AD	12:00	12:30	BI-weekly test Run	167	454
8/3/25	XAB	0833	0903	BI-WEEKLY TEST RUN	168	484
8-15-25	DWN	1455	1525	BI-weekly Test Run	168	514
8/30/25	XAB	0805	0835	BI-WEEKLY TEST RUN	169	544
9-14-25	XAB	1155	1225	BI-WEEKLY TEST RUN	169	574
9-27-25	XAB	1345	1415	BI-WEEKLY TEST RUN	170	604
10-9-25	AD	0840	0908	load testing	170	632
10-26-25	XAB	0809	0839	BI-WEEKLY TEST RUN	171	662
10-28-25	AD	1129	1136	Annual service of load Bank	171	669
10-28-25	AD	1145	1150	Annual service of load Bank	171	674
10-28-25	AD	1201	1209	Annual service of load Bank	173	808
11-9-25	XAB	1347	1417	BI WEEKLY TEST RUN	174	838
11-23-25	XAB	1409	1509	BI-WEEKLY TEST RUN	174	868
12-7-25	XAB	1350	1420	BI-WEEKLY TEST RUN	175	898

DATE	INITIALS	START	END	REASON	HOURS TOTAL	MINUTES YTD
12-19-25	RL	1041	1114	BI-WEEKLY TEST RUN / PLANT CLOUT	175	943