

DOCKETED

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State of California
California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
Administrative Information



Name of Load Serving Entity ("LSE")	Shell Energy North America (US), L.P.
Name of Resource Planning Coordinator	

Persons who prepared Supply Forms	S-1 Requirement	S-2 Supply	S-2 Addendum	S-3 Small POU Hourly Loads	S-5 Bilateral Contracts	Application for Confidentiality
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Date Completed:	11/14/2025	11/14/2025	11/14/2025	N/A	11/14/2025	11/14/2025
Date Updated by LSE:						
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State of California
California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
CEC S-1 Capacity/Energy Requirement Form



Shell Energy North America (US), L.P.

Yellow fills indicate confidentiality is being requested pursuant to Appendix A.

Bold font cells sum automatically. Data input by User are in dark green font.

line	Capacity Procurement Requirement (MW)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
	PEAK LOAD CALCULATIONS	(Actual Load)	(Actual Load)	(Forecast Load ->)									
1	Forecast Total Peak-Hour 1-in-2 Demand												
2a	ESP Demand: Existing Customer Contracts												
2b	ESP Demand: New and Renewed Contracts												
2c	ESP Demand in PG&E service area												
2d	ESP Demand in SCE service area												
2e	ESP Demand in SDG&E service area												
3	Additional Achievable Energy Efficiency (-)												
4	Demand Response / Interruptible Programs (-)												
5	Adjusted Demand: End-Use Customers												
6	Coincidence Adjustment (-)												
7	Coincident Peak-Hour Demand												
8	Required Planning Reserve Margin												
9	Credit for Imports That Carry Reserves (-)												
10	Firm Sales Obligations												
11	Firm LSE Procurement Requirement												
line	Energy Procurement Requirement (GWh)												
	ENERGY DEMAND CALCULATIONS	(Actual Load)	(Actual Load)	(Forecast Load ->)									
12	Forecast Total Energy Demand / Consumption												
13a	ESP Demand: Existing Customer Contracts												
13b	ESP Demand: New and Renewed Contracts												
13c	ESP Demand in PG&E service area												
13d	ESP Demand in SCE service area												
13e	ESP Demand in SDG&E service area												
14	Additional Achievable Energy Efficiency (-)												
15	Demand Response / Interruptible Programs (-)												
16	Adjusted Demand: End-Use Customers												
17	Firm Sales Obligations												
18	Firm LSE Procurement Requirement												

line	Historic LSE Peak Load:	MW	MW
		Year 2023	Year 2024
19	Annual Peak Load / Actual Metered Deliveries		
20	Date of Peak Load for Annual Peak Deliveries		
21	Hour Ending for Annual Peak Deliveries		
22	Interruptible Load called on during that hour (+)		
23	Self-Generation and DG Adjustments		
24	Adjustments for Major Outages		
25	Adjusted Annual Peak Load		

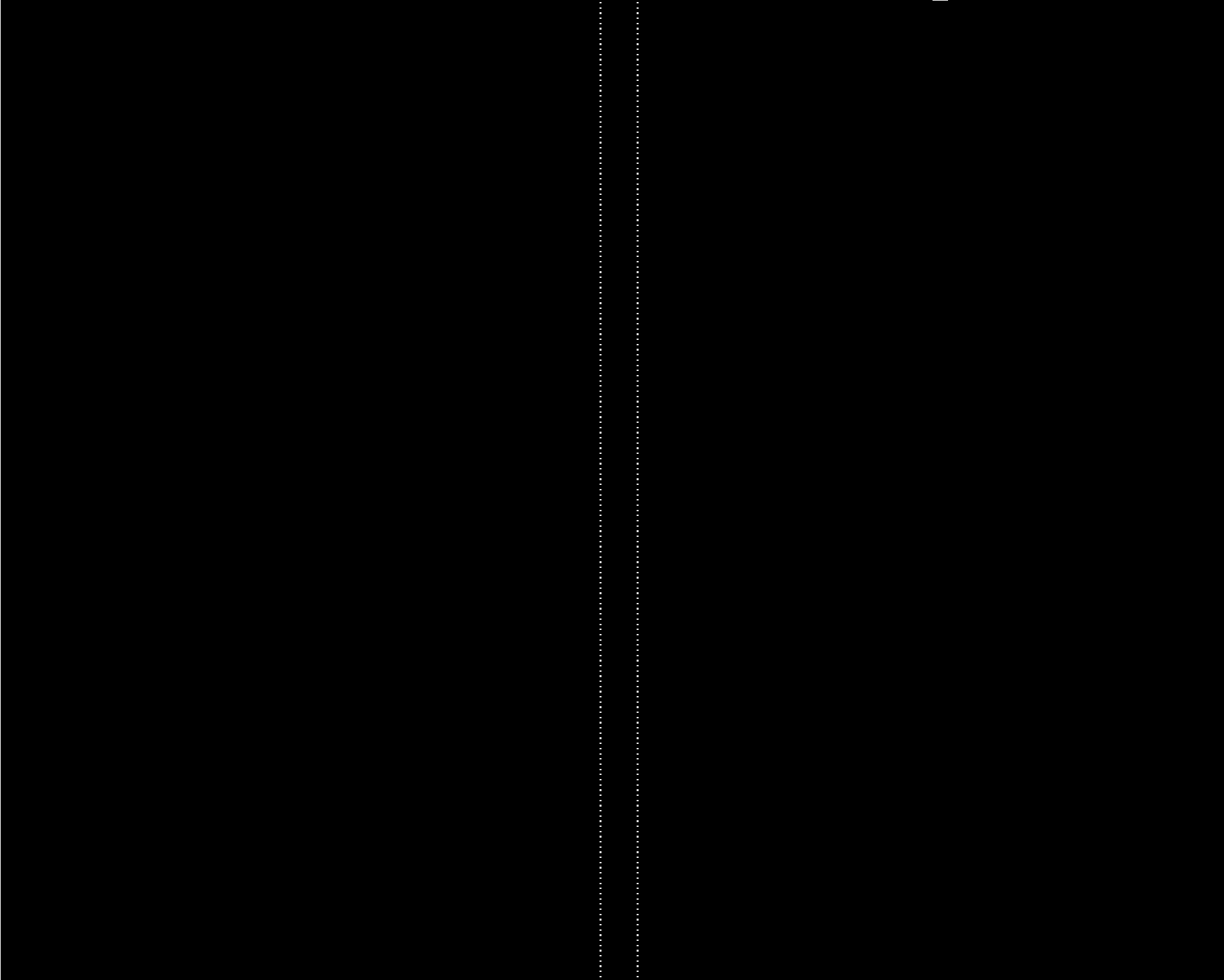
Lines	Notes
1-2e; 12-13e	under contract as of 11/5/25
22	updated 2026 and 2027 to 18% since that was adopted; left all others at 17%

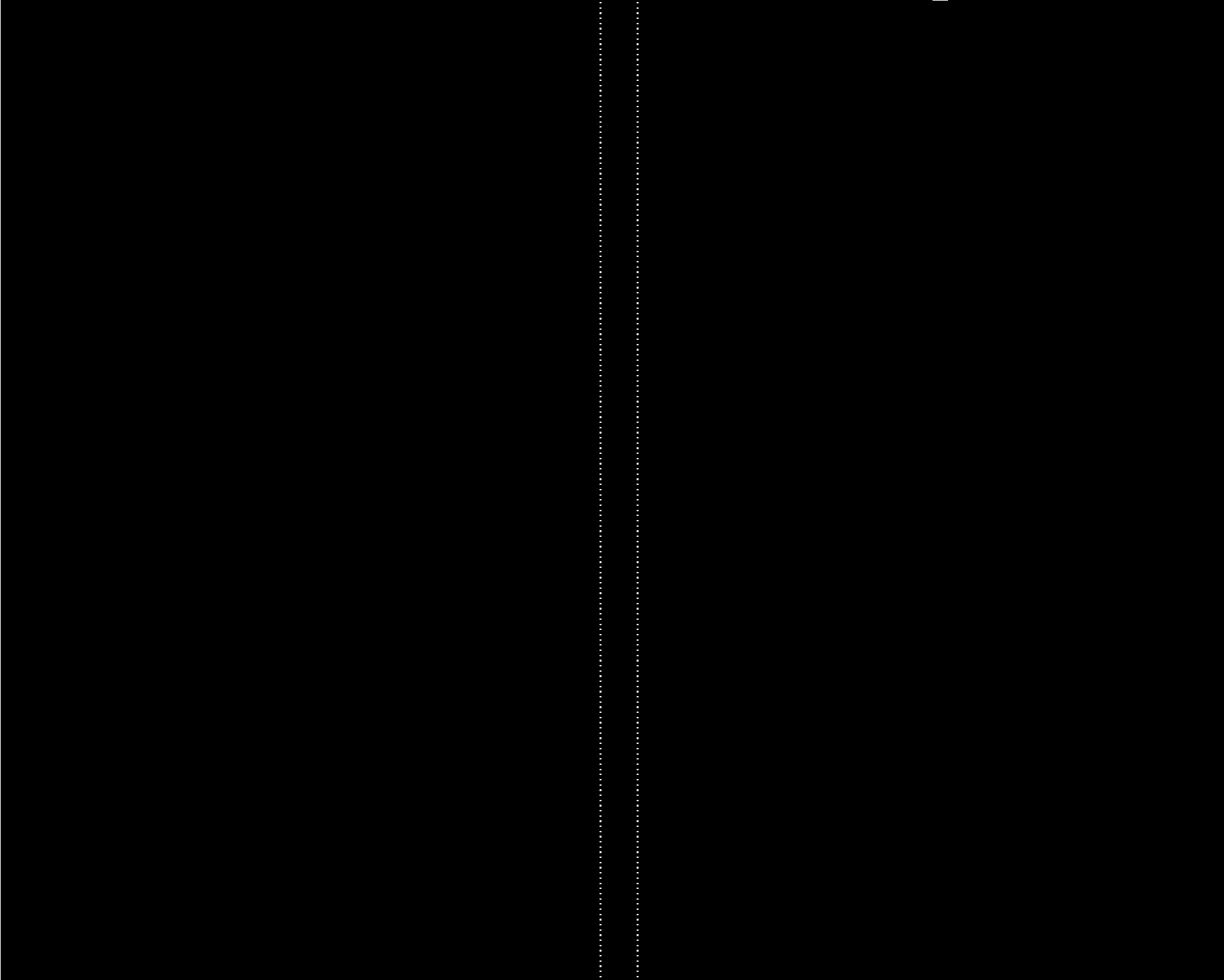


Yellow cells indicate confidentiality is being requested pursuant to Appendix A.

Bold font cells sum automatically. Cells used for show are in dark green font.

CAPACITY SUPPLY RESOURCES (MW)												ENERGY SUPPLY RESOURCES (GWH)												
Plant/Unit Identifier - CERC ID	Plant/Unit Identifier - EIA ID	Plant/Unit Identifier - CAGS ID	Queue Number	Fuel Type	Nameplate Capacity	BA	Latitude	Longitude	County	Storage Duration (Hours)	Monthly Data	Incremental Capacity Addition	2023 (Actual Capacity)	2024 (Actual Capacity)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
1a											Q	Q	0	0	0	0	0	0	0	0	0	0	0	0
1b											M	M												
1c											M	M												
2a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
2b											M	M												
3a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
3b											U	U												
3c											U	U												
4a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
4b											U	U												
4c											U	U												
5a											Q	Q	0	0	0	0	0	0	0	0	0	0	0	0
5b											U	U												
5c											U	U												
6a											Q	Q	0	0	0	0	0	0	0	0	0	0	0	0
6b											U	U												
6c											U	U												
7a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
7b											U	U												
7c											U	U												
8a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
8b											U	U												
8c											U	U												
9a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
9b											U	U												
9c											U	U												
10a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
10b											U	U												
10c											U	U												
11a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
11b											U	U												
11c											U	U												
12a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
12b											U	U												
12c											U	U												
13a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
13b											U	U												
13c											U	U												
14a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
14b											U	U												
14c											U	U												
15a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
15b											U	U												
15c											U	U												
16a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
16b											U	U												
16c											U	U												
17a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
17b											U	U												
17c											U	U												
18a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
18b											U	U												
18c											U	U												
19a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
19b											U	U												
19c											U	U												
20a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
20b											U	U												
20c											U	U												
21a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
21b											U	U												
21c											U	U												
22a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
22b											U	U												
22c											U	U												
23a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
23b											U	U												
23c											U	U												
24a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
24b											U	U												
24c											U	U												
25a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
25b											U	U												
25c											U	U												
26a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
26b											U	U												
26c											U	U												
27a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
27b											U	U												
27c											U	U												
28a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
28b											U	U												
28c											U	U												
29a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
29b											U	U												
29c											U	U												
30a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
30b											U	U												
30c											U	U												
31a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
31b											U	U												
31c											U	U												
32a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
32b											U	U												
32c											U	U												
33a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
33b											U	U												
33c											U	U												
34a											U	U	0	0	0	0	0	0	0	0	0	0	0	0
34b								</																





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Lines	Notes
7n	includes PCCD and PCC3
X	

100% **REPUTATION**
 100% **REPUTATION**

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State of California
California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
CEC Form S-3: 2024 SMALL POU HOURLY LOADS



Shell Energy North America (US), L.L.C. **2024 - LEAP YEAR**

For Publicly Owned LSEs with Annual Peak Loads under 200 MW not submitting demand forms

If load is reported for more than one LSE, load for each LSE should be reported in a separate column

Report actual hourly demand in calendar year 2024, in megawatts, for each hour of each day.

Begin with the hour that ended at 1 a.m. on January 1, 2024.

Show the load measured at the balancing authority load take-out point (or points).

Add columns for any additional metered take-out points.

The time basis should be Pacific Standard Time (PST) throughout the entire year.

Adjustments for spring and fall daylight saving time have already been included in the form below.

Total MWh	0
Maximum	0
Average	#DIV/0!
Minimum	0

Date (PST)	Hour Ending (PST)	Recorded Demand at Take Out (MW)
1/1/2024	1	
1/1/2024	2	
1/1/2024	3	
1/1/2024	4	
1/1/2024	5	
1/1/2024	6	
1/1/2024	7	
1/1/2024	8	
1/1/2024	9	
1/1/2024	10	
1/1/2024	11	
1/1/2024	12	
1/1/2024	13	
1/1/2024	14	
1/1/2024	15	
1/1/2024	16	
1/1/2024	17	
1/1/2024	18	
1/1/2024	19	
1/1/2024	20	
1/1/2024	21	
1/1/2024	22	
1/1/2024	23	
1/1/2024	24	
1/2/2024	1	
1/2/2024	2	
1/2/2024	3	
1/2/2024	4	
1/2/2024	5	

