DOCKETED	
Docket Number:	25-IEPR-03
Project Title:	Electricity and Gas Demand Forecast
TN #:	267810
Document Title:	Notice of IEPR Commissioner Workshop on Energy Demand Forecast Results
Description:	Notice of IEPR Commissioner Workshop on Energy Demand Forecast Results Wednesday, December 17, 2025 9:00 a.m. – 12:00 p.m. Remote Access Only via Zoom™ https://zoom.us/, Meeting ID: 849 6930 2887 and Meeting passcode: 2025
Filer:	Raquel Kravitz
Organization:	California Energy Commission
Submitter Role:	Commission Staff
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CALIFORNIA ENERGY COMMISSION

715 P Street Sacramento, California 95814

energy.ca.gov

CEC-70 (Revised 7/22)



IN THE MATTER OF: 2025 Integrated Energy Policy Report (2025 IEPR)

RE: Electricity and Gas Demand Forecast

DOCKET NO. 25-IEPR-03

NOTICE OF REMOTE ACCESS WORKSHOP

Notice of IEPR Commissioner Workshop on Energy Demand Forecast Results

Wednesday, December 17, 2025

9:00 a.m. - 12:00 p.m.

Remote Access Only via Zoom[™] https://zoom.us/,

Meeting ID: 849 6930 2887 and Meeting passcode: 2025

The California Energy Commission (CEC) will host a remote-access workshop to present the 2025 California Energy Demand Forecast draft results for the *2025 Integrated Energy Policy Report* (*2025 IEPR*). The workshop will cover the annual electricity and gas forecasts and the hourly and peak electricity demand forecast.

This workshop is part of the *2025 IEPR* proceeding. Chair David Hochschild is the CEC's lead commissioner for the *2025 IEPR* with Vice Chair Gunda as the associate commissioner.

The CEC aims to begin promptly at the start time posted, and the end time is an estimate based on the proposed agenda. The workshop may end sooner or later than the posted end time.

The public can participate in the workshop consistent with the attendance instructions below.

Agenda

At this workshop, CEC staff will present the results of the annual electricity and gas demand forecasts and the hourly and peak demand forecast components of the 2025 California Energy Demand Forecast. Staff will present electricity results through 2045 for the combination of scenarios proposed for the planning forecast and local reliability scenario. Gas impacts will be presented for a range of additional achievable scenarios. CEC staff will discuss statewide results and results for each investor-owned utility.

CEC staff will also present the results of the hourly and peak electricity demand forecast. Staff will discuss peak electricity demand results through 2045 for the combination of scenarios proposed for the planning forecast and local reliability scenario. The 1-in-X-year peak electricity demand results will be discussed.

Staff will consider oral comments and feedback received during this workshop and any written comments submitted into Docket No. 25-IEPR-03 and will revise the draft results as needed before finalizing the forecast.

A detailed meeting schedule will be posted before the workshop at <u>2025 IEPR Workshops</u>, <u>Notices</u>, <u>and Documents</u>, https://www.energy.ca.gov/data-reports/reports/integrated-energy-policy-report/2025-integrated-energy-policy-report/2025-iepr.

Background

California Public Resources Code Section 25301 requires the CEC to prepare an IEPR every two years that includes assessments and forecasts of energy industry supply, production, transportation, delivery and distribution, demand, and prices. The CEC develops these assessments and forecasts of the state's electricity and pipeline gas markets at a statewide and regional level for electricity and gas demand.

The electricity demand forecasts are used in various proceedings, including the California Public Utilities Commission's resource adequacy, integrated resource planning, distribution resource planning proceedings, as well as the California Independent System Operator's transmission planning. Staff presented the draft results for data centers, utility energization requests, transportation electrification, distributed generation, and the additional achievable energy efficiency and fuel substitution components of the forecast at the November 13, 2023, workshop.

Attendance Instructions

Participants may join via Zoom by internet or phone.

- To join via Zoom. Click on https://energy.zoom.us/j/84969302887?pwd=wqftsWchD6LIVl6mrCZpZaw9jdOxQb.1 or login in at https://zoom.us/ and enter the Meeting ID 849 6930 2887 and passcode 2025 and follow all prompts.
- **To join by telephone.** Call toll-free at (888) 475-4499 or toll at (669) 219-2599. When prompted, enter the Meeting ID **849 6930 2887** and passcode **2025**.

Zoom Closed Captioning Service. At the bottom of the screen, click the Live Transcript CC icon and choose "Show Subtitle" or "View Full Transcript" from the pop-up menu. To stop closed captioning, close the "Live Transcript" or select "Hide Subtitle" from the pop-up menu. While closed captioning is available in real time, it can include errors.

Public Comment

There will be an opportunity for public comment at the end of the day. Comments may be limited to three minutes or less per speaker and one person per organization. Depending on the number of members of the public seeking to make a comment, the facilitator may adjust the total time allotted for public comment and the time allotted for each comment.

If participating via Zoom's online platform, use the "raise hand" feature to alert the administrator that you would like to make a comment during the public comment period.

If participating by telephone, press *9 to "raise your hand" and *6 to mute/unmute. An administrator will call on you by the last three digits of your phone number. Unmute your phone before introducing yourself and sharing your comment.

Written comments may be submitted to the Docket Unit by 5:00 p.m. December 31, 2025.

The CEC encourages use of its electronic commenting system. Visit the <u>e-commenting page</u> at https://efiling.energy.ca.gov/Ecomment/Ecomment.aspx?docketnumber=25-IEPR-03, which links to the comment page for this docket. Enter your contact information and a comment title describing the subject of your comment(s). Comments may be included in the "Comment Text" box or attached as a downloadable, searchable document in Microsoft Word[®] or Adobe Acrobat[®]. The maximum file size allowed is 10 MB.

Written comments may be submitted by email. Include Docket Number **25-IEPR-03** and "Draft Energy Demand Forecast" in the subject line and email to docket@energy.ca.gov

If preferred, a paper copy may be sent to:

California Energy Commission
Docket Unit, MS-4
Docket No. 25-IEPR-03
715 P Street
Sacramento, California 95814-5512

Written and oral comments, attachments, and associated contact information (including address, phone number, and email address) will become part of the public record of this proceeding with access available via any internet search engine.

Contacts

Public Advisor. The CEC's Public Advisor assists the public with participation in CEC proceedings. To request assistance, interpreting services, or reasonable modifications and accommodations, call

(916) 957-7910 or email publicadvisor@energy.ca.gov as soon as possible but at least five days in advance of the workshop. The CEC will work diligently to meet all requests based on availability.

Zoom Difficulty. Contact Zoom at (888) 799-9666 ext. 2, or the CEC Public Advisor, see above.

Media Inquiries. Email mediaoffice@energy.ca.gov or call (916) 654-4989.

Technical and General Inquiries regarding the IEPR proceeding to <u>IEPR@energy.ca.gov</u> or call (916) 907-4284.

Availability of Documents

Documents and presentations for this meeting will be available online at <u>Docket Log 25-IEPR-03</u> https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=25-IEPR-03.

When new information is posted, an email will be sent to those subscribed to the Integrated Energy Policy Report list subscription. To receive these notices or notices of other email subscription topics, visit <u>Subscriptions</u> at https://www.energy.ca.gov/subscriptions.

Dated: Monday, December 2, 2025, at Sacramento, California

Subscriptions: Integrated Energy Policy Report; Electricity Issues; Disadvantaged Communities Advisory Group; Efficiency Topics; Decarbonization Topics; Distributed Generation; Resource Planning and Reliability; Integrated Resource Plans; Demand Analysis Working Group