

<b>DOCKETED</b>	
<b>Docket Number:</b>	01-AFC-25C
<b>Project Title:</b>	Malburg Generating Station-Compliance
<b>TN #:</b>	266928
<b>Document Title:</b>	Malburg Generating Station Quarterly Compliance Report Q3 2025
<b>Description:</b>	N/A
<b>Filer:</b>	Elyse Engel
<b>Organization:</b>	Jacobs Engineering Group Inc.
<b>Submitter Role:</b>	Applicant
<b>Submission Date:</b>	10/30/2025 10:47:51 AM
<b>Docketed Date:</b>	10/30/2025



October 30, 2025

**NOTICE OF INTENT TO FILE  
2025 Q3 Compliance Report for the  
Malburg Generating Station (01-AFC-25C)**

Dear Dr. Ali:

Attached please find the Quarterly Compliance Report for the Malburg Generating Station (01-AFC-25C), covering the operational period of July 1, 2025, through September 30, 2025. This report addresses all quarterly requirements identified in the Final Commission Decision for the Malburg Generating Station (Transaction Number (TN) # 28746), as most recently amended on June 20, 2019, by the Errata to Staff Analysis of Petition to Amend the Final Commission Decision (TN # 228444).

If you have any questions or need more information, please contact Matt Richards, Utilities Operations Manager, at [MRichards@cityofvernonca.gov](mailto:MRichards@cityofvernonca.gov) or (323) 583-8811 x378.

Thank you,

Todd Dusenberry  
General Manager of Vernon Public Utilities

Copies: Lisa Umeda  
Matt Richards  
Richard Corbi  
Elyse Engel  
Document Control

Enclosure: MGS 2025 Q3 Compliance Report



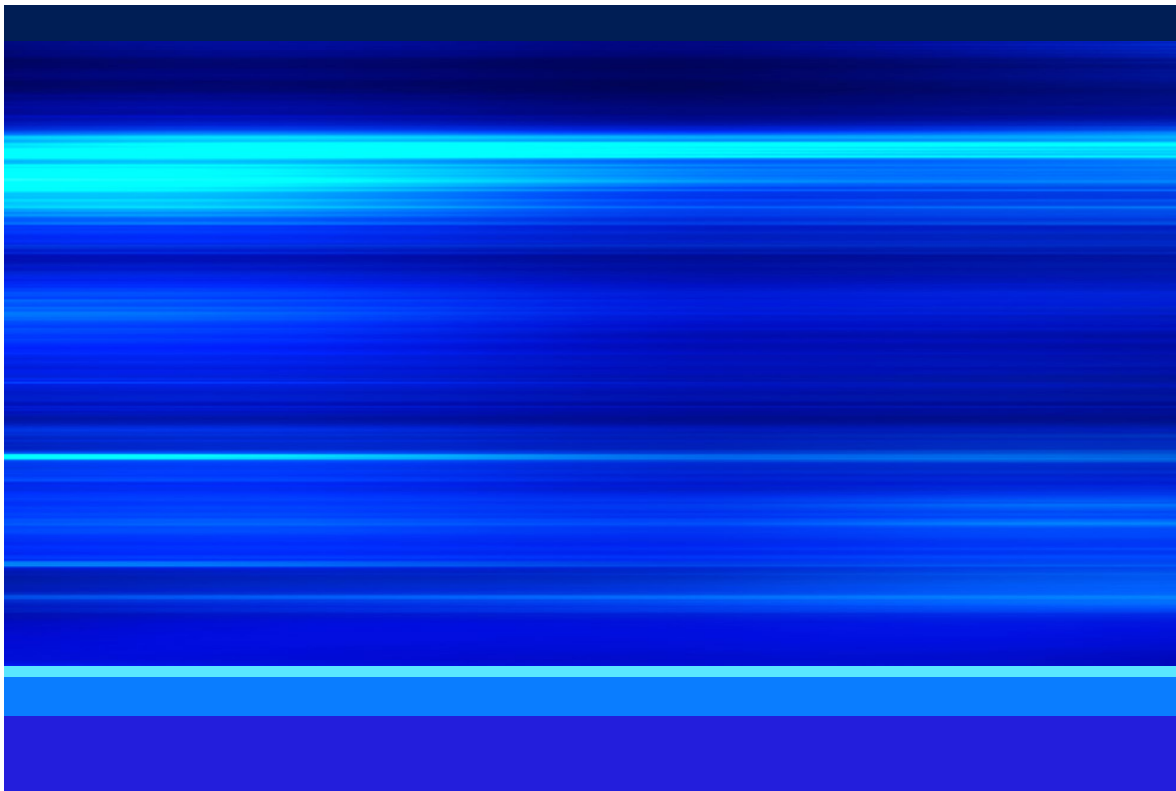
# Malburg Generating Station Quarterly Compliance Report (Third Quarter 2025)

*Submitted to*  
California Energy Commission

*Submitted by*  
City of Vernon, Public Utilities Department

Document no: 251029104445\_c9682e07

October 30, 2025



## Contents

<b>Acronyms and Abbreviations.....</b>	<b>ii</b>
<b>1. Introduction .....</b>	<b>1</b>
1.1 Project Location and Description.....	1
1.2 Organization of the Quarterly Compliance Report.....	1
<b>2. Required Quarterly Compliance Report Documentation.....</b>	<b>1</b>

## Appendices

A	MGS Emission Calculations
B	Cooling Tower Blowdown Reports
C	Operation Logs
D	Diesel Fuel Oil Purchase Records
E	Excess Emission Reports

## Tables

2-1	Required Quarterly Compliance Report Documentation .....	1
-----	--	---



## Acronyms and Abbreviations

CEC	California Energy Commission
CEMS	continuous emissions monitoring system
CO	carbon monoxide
COCs	Conditions of Certification
CTGs	combustion turbine generators
DAHS	data acquisition and handling system
gr/scf	grain per standard cubic foot
HRSGs	heat recovery steam generators
lb/day	pounds per day
lb/hr	pounds per hour
MGS	Malburg Generating Station
NH <sub>3</sub>	ammonia
NO <sub>x</sub>	nitrogen oxides
PM <sub>10</sub>	particulate matter with aerodynamic diameter less than or equal to 10 microns
PM <sub>2.5</sub>	particulate matter with aerodynamic diameter less than or equal to 2.5 microns
ppm	parts per million
ppmv	parts per million by volume
ppmw	parts per million by weight
QCR	Quarterly Compliance Report
SO <sub>x</sub>	sulfur oxides
STG	steam turbine generator
TDS	total dissolved solids
TN	Transaction Number
VOC	volatile organic compound

## 1. Introduction

This Quarterly Compliance Report (QCR) has been prepared to meet the California Energy Commission's (CEC) quarterly reporting requirements for the Malburg Generating Station (MGS). This QCR fulfills various Conditions of Certification (COCs) described in the CEC's Final Commission Decision for the MGS (Transaction Number [TN] #28746), as most recently amended on June 20, 2019 by the Errata to Staff Analysis of Petition to Amend the Final Commission Decision (TN #228444).

### 1.1 Project Location and Description

The MGS is located at 4963 S Soto Street in Vernon, California. The property is approximately 3.4 acres in size, located in an industrial land use area near the geographic center of metropolitan Los Angeles County. MGS consists of two Siemens SGT-800 frame type natural gas combustion turbine generators (CTGs), two associated natural gas combustion duct burners, two heat recovery steam generators (HRSGs), a steam turbine generator (STG), a cooling tower, a diesel-fired emergency firewater pump, and support equipment.

The commissioning of MGS was completed in October 2005 and the power plant began commercial operation on October 17, 2005.

### 1.2 Organization of the Quarterly Compliance Report

A summary of the compliance demonstration for each applicable COC is provided in Section 2 and includes references to Appendices and Tables as appropriate.

## 2. Required Quarterly Compliance Report Documentation

COC requirements associated with this QCR are summarized in the table below.

Table 2-1. Required Quarterly Compliance Report Documentation

Condition of Certification	Response
AQ-C6	The weekly total dissolved solids (TDS) results for the third quarter of 2025 are provided in Appendix A, Table 2; the weekly sample reports collected for the same period are provided in Appendix B.
AQ-C7	Daily particulate matter with aerodynamic diameter less than or equal to 10 microns (PM <sub>10</sub> ) emissions from cooling tower operation during the third quarter of 2025 are provided in Appendix A, Tables 3 through 5. As shown, emissions were below the specified limit of 6.2 pounds per day (lb/day).
AQ-C8	Testing times for the diesel-fired emergency firewater pump during the third quarter of 2025 are provided in Appendix C, Table 2. MGS refrained from testing the diesel-fired emergency firewater pump in the same hour the CTGs were either started or shutdown.
AQ-C9	The CTG startup and shutdown details for the third quarter of 2025, including the duration and date of occurrence, are provided in Appendix C, Table 1.

## Malburg Generating Station Quarterly Compliance Report (Third Quarter 2025)

Condition of Certification	Response
AQ-C11	All ammonia (NH <sub>3</sub> ), nitrogen oxides (NO <sub>x</sub> ), sulfur oxides (SO <sub>x</sub> ), carbon monoxide (CO), PM <sub>10</sub> , and volatile organic compound (VOC) emissions from MGS operation during the third quarter of 2025 are provided in Appendix A, Table 1.
AQ-2	Low sulfur diesel fuel was last purchased on March 18, 2025. The fuel purchase record is provided in Appendix D and demonstrates that the fuel does not contain sulfur compounds in excess of 15 parts per million by weight (ppmw).
AQ-3	See the response for COC AQ-2.
AQ-5	Monthly emissions of CO, PM <sub>10</sub> , particulate matter with aerodynamic diameter less than or equal to 2.5 microns (PM <sub>2.5</sub> ), VOC, and SO <sub>x</sub> from CTG and duct burner operation during the third quarter of 2025 are presented in Appendix A, Tables 7 through 9. Fuel usage for each turbine-duct burner pair is provided in Appendix A, Table 6. As shown, emissions were below the monthly limits specified in Condition A63.4 of the site's Title V Permit.
AQ-6	See the response for COC AQ-C9.
AQ-9	See the response for COC AQ-C11. Additionally, quarterly NO <sub>x</sub> excess emission reports from the data acquisition and handling system (DAHS) are provided in Appendix E. As demonstrated in these reports, there were no incidents in which the maximum corrected NO <sub>x</sub> emissions concentration for either CTG exceeded the emissions concentration limit of 2.0 parts per million by volume (ppmv). All continuous emissions monitoring system (CEMS) data for MGS' CTGs are stored electronically onsite.
AQ-10	See the response for COC AQ-C11. Additionally, quarterly CO excess emission reports from the DAHS are provided in Appendix E. As demonstrated in these reports, there were no incidents in which the maximum corrected CO emissions concentration for either CTG exceeded the emissions concentration limit of 2.0 ppmv. All CEMS data for MGS' CTGs are stored electronically onsite.
AQ-11	See the response for COC AQ-C11. Additionally, quarterly VOC excess emission reports from the DAHS are provided in Appendix E. As demonstrated in these reports, there were no incidents in which the maximum corrected VOC emissions concentration for either CTG exceeded the emissions concentration limit of 2.0 ppmv. All CEMS data for MGS' CTGs are stored electronically onsite.
AQ-12	See the response for COC AQ-C11. Additionally, compliance with the specified limit of 5 parts per million (ppm) is demonstrated through annual or quarterly source testing. The most recent NH <sub>3</sub> compliance source testing for CTG 1 and CTG 2 was performed on February 11 and 12, 2025. The test reports with results were submitted to the CEC on March 26, 2025, and indicated compliance with the emission limit (0.8 ppm for CTG 1 and 0.4 ppm for CTG 2). NH <sub>3</sub> emissions are also calculated via the CEMS on an hourly basis and compared to the NH <sub>3</sub> concentration limit of 5 ppm as an indicator of process functionality.

## Malburg Generating Station Quarterly Compliance Report (Third Quarter 2025)

---

Condition of Certification	Response
AQ-13	See the response for COC AQ-C11. Additionally, the most recent triennial compliance source tests indicated compliance with the Rule 475 particulate matter emission limits of 5 kilograms per hour (11 pounds per hour [lb/hr]) or 23 milligrams per cubic meter (0.01 grain per standard cubic foot [gr/scf]) for both CTGs (0.67 lb/hr and 0.0003 gr/scf for CTG 1 and 0.57 lb/hr and 0.0007 gr/scf for CTG 2). CTG 1 was most recently tested in July 2022; the next triennial compliance source test for CTG 1 is scheduled for November 2025 and will be conducted per the protocol submitted on May 23, 2025. CTG 2 was most recently tested on August 19 and 20, 2025; the test report with results was submitted to the CEC on September 29, 2025.
AQ-14	See the response for COC AQ-2.
AQ-15	Year-to-date hours of operation for the diesel-fired emergency firewater pump are provided in Appendix A, Table 10. As shown, the year-to-date 2025 hours for maintenance and testing did not exceed 50 hours and the total operational hours did not exceed 200 hours.
AQ-27	See the response for COC AQ-5. As shown, fuel consumption per turbine-duct burner pair did not exceed the specified limit of 405 million cubic feet per month.
AQ-36	See the responses for COCs AQ-5 and AQ-6.

# Appendix A

## MGS Emission Calculations



Malburg Generating Station  
 Quarterly Compliance Report  
 Appendix A, Table 1

Reporting Period: **Quarter 3 2025**

Table 1. Quarterly Emissions - July 1, 2025 through September 30, 2025

Source	Quarterly Emissions (lb/quarter)					
	NOx	CO	VOC	SOx	PM <sub>10</sub> /PM <sub>2.5</sub>	NH <sub>3</sub>
CTG 1 & Duct Burner	2,224	1,043	447	81	1,744	2,675
CTG 2 & Duct Burner	3,855	1,272	842	151	3,291	5,062
Cooling Tower	--	--	--	--	122	--
Diesel Firewater Pump	37	1.07	0.27	0.02	0.24	0.06
<b>Total</b>	<b>6,116</b>	<b>2,317</b>	<b>1,290</b>	<b>231</b>	<b>5,157</b>	<b>7,737</b>

Malburg Generating Station  
Quarterly Compliance Report  
Appendix A, Table 2

Reporting Period: Quarter 3 2025

Table 2. Cooling Tower Total Dissolved Solids (TDS) Sampling Results <sup>[1]</sup>

Sampling Period		TDS (ppm)
Start Date	End Date	
6/30/2025	7/6/2025	3,800
7/7/2025	7/13/2025	3,940
7/14/2025	7/20/2025	3,860
7/21/2025	7/27/2025	4,500
7/28/2025	8/3/2025	3,740
8/4/2025	8/10/2025	4,090
8/11/2025	8/17/2025	4,020
8/18/2025	8/24/2025	3,900
8/25/2025	8/31/2025	4,220
9/1/2025	9/7/2025	4,320
9/8/2025	9/14/2025	4,220
9/15/2025	9/21/2025	4,200
9/22/2025	9/28/2025	4,060
9/29/2025	10/5/2025	4,050

<sup>[1]</sup> Sampling results taken from Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR.

**Malburg Generating Station**  
**Quarterly Compliance Report**  
**Appendix A, Table 3**

**Reporting Period:** July 2025

**Cooling Tower Total Dissolved Solids (TDS) Sampling Results**

Data Source: Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR

Sample Date	Period		TDS (ppm)
	Start Date	End Date	
6/30/2025	6/30/2025	7/6/2025	3,800
7/11/2025	7/7/2025	7/13/2025	3,940
7/16/2025	7/14/2025	7/20/2025	3,860
7/22/2025	7/21/2025	7/27/2025	4,500
7/28/2025	7/28/2025	8/3/2025	3,740

**Methodology (per Condition of Certification [COC] AQ-C7)**

$PM_{10}$  Emissions (lb/day) = Circulation Rate (gal/day) x Density of Water (lb/gal) x Total Dissolved Solids (ppm) / 1,000,000 x Drift Factor (%) / 100 x Correction Factor

**Constants**

Parameter	Value
Circulation Rate per Pump (gal/min) <sup>[1]</sup>	13,500
Number of Pumps	2
Total Circulation Rate (gal/min)	27,000
Water Density (lb/gal)	8.334
Drift Factor (%) <sup>[2]</sup>	0.0005
Correction Factor (unitless) <sup>[3]</sup>	0.2

<sup>[1]</sup> Source: M3-10 Main Circulating Water System P&ID.

<sup>[2]</sup> Per COC AQ-C4.

<sup>[3]</sup> Source: SPX Cooling Technologies' Cooling Tower Drift Mass Distribution.



### Cooling Tower Daily PM<sub>10</sub> Emissions

Date	Circulation Rate (gal/day) <sup>[1]</sup>	TDS (ppm)	PM <sub>10</sub> Emissions (lb/day)	Above 6.2 lb/day PM <sub>10</sub> Limit? <sup>[2]</sup>
7/1/2025	38,880,000	3,800	1.23	No
7/2/2025	38,880,000	3,800	1.23	No
7/3/2025	38,880,000	3,800	1.23	No
7/4/2025	38,880,000	3,800	1.23	No
7/5/2025	38,880,000	3,800	1.23	No
7/6/2025	38,880,000	3,800	1.23	No
7/7/2025	38,880,000	3,940	1.28	No
7/8/2025	38,880,000	3,940	1.28	No
7/9/2025	38,880,000	3,940	1.28	No
7/10/2025	38,880,000	3,940	1.28	No
7/11/2025	38,880,000	3,940	1.28	No
7/12/2025	38,880,000	3,940	1.28	No
7/13/2025	38,880,000	3,940	1.28	No
7/14/2025	38,880,000	3,860	1.25	No
7/15/2025	38,880,000	3,860	1.25	No
7/16/2025	38,880,000	3,860	1.25	No
7/17/2025	38,880,000	3,860	1.25	No
7/18/2025	38,880,000	3,860	1.25	No
7/19/2025	38,880,000	3,860	1.25	No
7/20/2025	38,880,000	3,860	1.25	No
7/21/2025	38,880,000	4,500	1.46	No
7/22/2025	38,880,000	4,500	1.46	No
7/23/2025	38,880,000	4,500	1.46	No
7/24/2025	38,880,000	4,500	1.46	No
7/25/2025	38,880,000	4,500	1.46	No
7/26/2025	38,880,000	4,500	1.46	No
7/27/2025	38,880,000	4,500	1.46	No
7/28/2025	38,880,000	3,740	1.21	No
7/29/2025	38,880,000	3,740	1.21	No
7/30/2025	38,880,000	3,740	1.21	No
7/31/2025	38,880,000	3,740	1.21	No

<sup>[1]</sup> Maximum daily circulation rate conservatively used to estimate PM<sub>10</sub> emissions when the cooling tower is operated for any part of the day. Circulation rate is zero for days the cooling tower is not operated at all.

<sup>[2]</sup> Daily emissions limit established in COC AQ-C7.

**Malburg Generating Station**  
**Quarterly Compliance Report**  
**Appendix A, Table 4**

**Reporting Period:** August 2025

**Cooling Tower Total Dissolved Solids (TDS) Sampling Results**

Data Source: Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR

Sample Date	Period		TDS (ppm)
	Start Date	End Date	
7/28/2025	7/28/2025	8/3/2025	3,740
8/5/2025	8/4/2025	8/10/2025	4,090
8/12/2025	8/11/2025	8/17/2025	4,020
8/22/2025	8/18/2025	8/24/2025	3,900
8/25/2025	8/25/2025	8/31/2025	4,220

**Methodology (per Condition of Certification [COC] AQ-C7)**

$PM_{10} \text{ Emissions (lb/day)} = \text{Circulation Rate (gal/day)} \times \text{Density of Water (lb/gal)} \times \text{Total Dissolved Solids (ppm)} / 1,000,000 \times \text{Drift Factor (\%)} / 100 \times \text{Correction Factor}$

**Constants**

Parameter	Value
Circulation Rate per Pump (gal/min) <sup>[1]</sup>	13,500
Number of Pumps	2
Total Circulation Rate (gal/min)	27,000
Water Density (lb/gal)	8.334
Drift Factor (%) <sup>[2]</sup>	0.0005
Correction Factor (unitless) <sup>[3]</sup>	0.2

<sup>[1]</sup> Source: M3-10 Main Circulating Water System P&ID.

<sup>[2]</sup> Per COC AQ-C4.

<sup>[3]</sup> Source: SPX Cooling Technologies' Cooling Tower Drift Mass Distribution.

# Cooling Tower Daily PM<sub>10</sub> Emissions

Date	Circulation Rate (gal/day) <sup>[1]</sup>	TDS (ppm)	PM <sub>10</sub> Emissions (lb/day)	Above 6.2 lb/day PM <sub>10</sub> Limit? <sup>[2]</sup>
8/1/2025	38,880,000	3,740	1.21	No
8/2/2025	38,880,000	3,740	1.21	No
8/3/2025	38,880,000	3,740	1.21	No
8/4/2025	38,880,000	4,090	1.33	No
8/5/2025	38,880,000	4,090	1.33	No
8/6/2025	38,880,000	4,090	1.33	No
8/7/2025	38,880,000	4,090	1.33	No
8/8/2025	38,880,000	4,090	1.33	No
8/9/2025	38,880,000	4,090	1.33	No
8/10/2025	38,880,000	4,090	1.33	No
8/11/2025	38,880,000	4,020	1.30	No
8/12/2025	38,880,000	4,020	1.30	No
8/13/2025	38,880,000	4,020	1.30	No
8/14/2025	38,880,000	4,020	1.30	No
8/15/2025	38,880,000	4,020	1.30	No
8/16/2025	38,880,000	4,020	1.30	No
8/17/2025	38,880,000	4,020	1.30	No
8/18/2025	38,880,000	3,900	1.26	No
8/19/2025	38,880,000	3,900	1.26	No
8/20/2025	38,880,000	3,900	1.26	No
8/21/2025	38,880,000	3,900	1.26	No
8/22/2025	38,880,000	4,020	1.30	No
8/23/2025	38,880,000	4,020	1.30	No
8/24/2025	38,880,000	4,020	1.30	No
8/25/2025	38,880,000	4,220	1.37	No
8/26/2025	38,880,000	4,220	1.37	No
8/27/2025	38,880,000	4,220	1.37	No
8/28/2025	38,880,000	4,220	1.37	No
8/29/2025	38,880,000	4,220	1.37	No
8/30/2025	38,880,000	4,220	1.37	No
8/31/2025	38,880,000	4,220	1.37	No

<sup>[1]</sup> Maximum daily circulation rate conservatively used to estimate PM<sub>10</sub> emissions when the cooling tower is operated for any part of the day. Circulation rate is zero for days the cooling tower is not operated at all.

<sup>[2]</sup> Daily emissions limit established in COC AQ-C7.

**Malburg Generating Station  
Quarterly Compliance Report  
Appendix A, Table 5**

**Reporting Period:** September 2025

**Cooling Tower Total Dissolved Solids (TDS) Sampling Results**

Data Source: Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR

Sample Date	Period		TDS (ppm)
	Start Date	End Date	
8/25/2025	8/25/2025	8/31/2025	4,220
9/3/2025	9/1/2025	9/7/2025	4,320
9/8/2025	9/8/2025	9/14/2025	4,220
9/17/2025	9/15/2025	9/21/2025	4,200
9/22/2025	9/22/2025	9/28/2025	4,060
9/29/2025	9/29/2025	10/5/2025	4,050

**Methodology (per Condition of Certification [COC] AQ-C7)**

$PM_{10}$  Emissions (lb/day) = Circulation Rate (gal/day) x Density of Water (lb/gal) x Total Dissolved Solids (ppm) / 1,000,000 x Drift Factor (%) / 100 x Correction Factor

**Constants**

Parameter	Value
Circulation Rate per Pump (gal/min) <sup>[1]</sup>	13,500
Number of Pumps	2
Total Circulation Rate (gal/min)	27,000
Water Density (lb/gal)	8.334
Drift Factor (%) <sup>[2]</sup>	0.0005
Correction Factor (unitless) <sup>[3]</sup>	0.2

<sup>[1]</sup> Source: M3-10 Main Circulating Water System P&ID.

<sup>[2]</sup> Per COC AQ-C4.

<sup>[3]</sup> Source: SPX Cooling Technologies' Cooling Tower Drift Mass

# Cooling Tower Daily PM<sub>10</sub> Emissions

Date	Circulation Rate (gal/day) <sup>[1]</sup>	TDS (ppm)	PM <sub>10</sub> Emissions (lb/day)	Above 6.2 lb/day PM <sub>10</sub> Limit? <sup>[2]</sup>
9/1/2025	38,880,000	4,320	1.40	No
9/2/2025	38,880,000	4,400	1.43	No
9/3/2025	38,880,000	4,400	1.43	No
9/4/2025	38,880,000	4,400	1.43	No
9/5/2025	38,880,000	4,400	1.43	No
9/6/2025	38,880,000	4,320	1.40	No
9/7/2025	38,880,000	4,320	1.40	No
9/8/2025	38,880,000	4,220	1.37	No
9/9/2025	38,880,000	4,220	1.37	No
9/10/2025	38,880,000	4,220	1.37	No
9/11/2025	38,880,000	4,220	1.37	No
9/12/2025	38,880,000	4,220	1.37	No
9/13/2025	38,880,000	4,220	1.37	No
9/14/2025	38,880,000	4,220	1.37	No
9/15/2025	38,880,000	4,200	1.36	No
9/16/2025	38,880,000	4,200	1.36	No
9/17/2025	38,880,000	4,200	1.36	No
9/18/2025	38,880,000	4,200	1.36	No
9/19/2025	38,880,000	4,200	1.36	No
9/20/2025	38,880,000	4,200	1.36	No
9/21/2025	38,880,000	4,200	1.36	No
9/22/2025	38,880,000	4,060	1.32	No
9/23/2025	38,880,000	4,060	1.32	No
9/24/2025	38,880,000	4,060	1.32	No
9/25/2025	38,880,000	4,060	1.32	No
9/26/2025	38,880,000	4,060	1.32	No
9/27/2025	38,880,000	4,060	1.32	No
9/28/2025	38,880,000	4,060	1.32	No
9/29/2025	38,880,000	4,050	1.31	No
9/30/2025	38,880,000	4,050	1.31	No

<sup>[1]</sup> Maximum daily circulation rate conservatively used to estimate PM<sub>10</sub> emissions when the cooling tower is operated for any part of the day. Circulation rate is zero for days the cooling tower is not operated at all.

<sup>[2]</sup> Daily emissions limit established in COC AQ-C7.

Malburg Generating Station  
Quarterly Compliance Report  
Appendix A, Tables 6, 7, 8 & 9

Reporting Period: **Quarter 3 2025**

**Table 6. Monthly Turbine-Duct Burner Fuel Flow**

Source	July		August		September	
	Fuel Flow (MMscf/month) <sup>[1]</sup>	Above 405 MMscf/month Limit? <sup>[2]</sup>	Fuel Flow (MMscf/month) <sup>[1]</sup>	Above 405 MMscf/month Limit? <sup>[2]</sup>	Fuel Flow (MMscf/month) <sup>[1]</sup>	Above 405 MMscf/month Limit? <sup>[2]</sup>
CTG 1	53.5		50.8		182	
CTG 1 Duct Burner	0.14		0.88		3.04	
<b>Total CTG 1 &amp; Duct Burner</b>	<b>53.7</b>	<b>No</b>	<b>51.6</b>	<b>No</b>	<b>185</b>	<b>No</b>
CTG 2	203		247		88.2	
CTG 2 Duct Burner	0.17		6.51		2.53	
<b>Total CTG 2 &amp; Duct Burner</b>	<b>203</b>	<b>No</b>	<b>254</b>	<b>No</b>	<b>90.7</b>	<b>No</b>

<sup>[1]</sup> CTG and Duct Burner fuel flow data obtained from 'U1/U2\_MonthlySummary\_MassEmissionsAndFuel' and 'ALL\_12MonthSummary\_GasUsage' RegPerfect Reports.

<sup>[2]</sup> Monthly fuel flow limit is per Condition of Certification (COC) AQ-27.

**Table 7. Monthly Emissions - July 2025**

Source	Monthly Emissions (lb/month) <sup>[1]</sup>					
	NO <sub>x</sub> <sup>[2]</sup>	CO	VOC	SO <sub>x</sub>	PM <sub>10</sub> /PM <sub>2.5</sub>	NH <sub>3</sub> <sup>[3]</sup>
CTG 1 & Duct Burner	420	179	83	15	323	490
CTG 2 & Duct Burner	1,416	460	312.4	55.6	1,220	1,848
Monthly Emission Limits <sup>[4]</sup>	N/A	7,633	3,236	227	4,876	N/A
Exceeds Limit?	N/A	No	No	No	No	N/A

<sup>[1]</sup> Unless otherwise noted, monthly emissions data obtained from 'U1/U2\_MonthlySummary\_MassEmissionsAndFuel' RegPerfect Report.

<sup>[2]</sup> Monthly NO<sub>x</sub> emissions are as submitted to SCAQMD, based on the 'U1\_U2MonthlyRECLAIMNOxSummaryByDay' RegPerfect Report.

<sup>[3]</sup> Monthly NH<sub>3</sub> emissions are calculated using monthly fuel usage and default emission factors from the SCAQMD's AER Combustion Default Emission Factors - December 2024. The emission factors are 9.1 lbs/MMscf and 18.0 lbs/MMscf for the CTGs and Duct Burners, respectively.

<sup>[4]</sup> Monthly emission limits are per COC AQ-5.

**Table 8. Monthly Emissions - August 2025**

Source	Monthly Emissions (lb/month) <sup>[1]</sup>					
	NO <sub>x</sub> <sup>[2]</sup>	CO	VOC	SO <sub>x</sub>	PM <sub>10</sub> /PM <sub>2.5</sub>	NH <sub>3</sub> <sup>[3]</sup>
CTG 1 & Duct Burner	451	343	80	15	311	478
CTG 2 & Duct Burner	1,751	527	390	70	1,525	2,366
Monthly Emission Limits <sup>[4]</sup>	N/A	7,633	3,236	227	4,876	N/A
Exceeds Limit?	N/A	No	No	No	No	N/A

<sup>[1]</sup> Unless otherwise noted, monthly emissions data obtained from 'U1/U2\_MonthlySummary\_MassEmissionsAndFuel' RegPerfect Report.

<sup>[2]</sup> Monthly NO<sub>x</sub> emissions are as submitted to SCAQMD, based on the 'U1\_U2MonthlyRECLAIMNOxSummaryByDay' RegPerfect Report.

<sup>[3]</sup> Monthly NH<sub>3</sub> emissions are calculated using monthly fuel usage and default emission factors from the SCAQMD's AER Combustion Default Emission Factors - December 2024. The emission factors are 9.1 lbs/MMscf and 18.0 lbs/MMscf for the CTGs and Duct Burners, respectively.

<sup>[4]</sup> Monthly emission limits are per COC AQ-5.

**Table 9. Monthly Emissions - September 2025**

Source	Monthly Emissions (lb/month) <sup>[1]</sup>					
	NO <sub>x</sub> <sup>[2]</sup>	CO	VOC	SO <sub>x</sub>	PM <sub>10</sub> /PM <sub>2.5</sub>	NH <sub>3</sub> <sup>[3]</sup>
CTG 1 & Duct Burner	1,353	521	285	51	1,111	1,708
CTG 2 & Duct Burner	688	285	140	25.1	545	848
Monthly Emission Limits <sup>[4]</sup>	N/A	7,633	3,236	227	4,876	N/A
Exceeds Limit?	N/A	No	No	No	No	N/A

<sup>[1]</sup> Unless otherwise noted, monthly emissions data obtained from 'U1/U2\_MonthlySummary\_MassEmissionsAndFuel' RegPerfect Report.

<sup>[2]</sup> Monthly NO<sub>x</sub> emissions are as submitted to SCAQMD, based on the 'U1\_U2MonthlyRECLAIMNOxSummaryByDay' RegPerfect Report.

<sup>[3]</sup> Monthly NH<sub>3</sub> emissions are calculated using monthly fuel usage and default emission factors from the SCAQMD's AER Combustion Default Emission Factors - December 2024. The emission factors are 9.1 lbs/MMscf and 18.0 lbs/MMscf for the CTGs and Duct Burners, respectively.

<sup>[4]</sup> Monthly emission limits are per COC AQ-5.

Malburg Generating Station  
Quarterly Compliance Report  
Appendix A, Table 10

Reporting Period: **Quarter 3 2025**

Methodology

Emissions (lb/month) = Fuel Usage (gal/month) / 1,000 (gal/Mgal) x Emission Factor (lb/Mgal)

Emission Factors

Pollutant	Emission Factor (lb/Mgal)	Reference
NOx	469	Emission factor provided in the facility's Title V Permit.
CO	13.62	Emission factor converted from the factor provided in the facility's Title V Permit (0.4 g/bhp-hr), based on the unit's power rating (173 hp) and maximum fuel throughput (11.2 gal/hr).
VOC	3.41	Emission factor converted from the factor provided in the facility's Title V Permit (0.1 g/bhp-hr), based on the unit's power rating (173 hp) and maximum fuel throughput (11.2 gal/hr).
SOx	0.21	Default for Diesel/Distillate Oil, ICEs given in the SCAQMD's AER Combustion Default Emission Factors - December 2024.
PM <sub>10</sub> /PM <sub>2.5</sub>	3.065	Emission factor converted from the factor provided in the facility's Title V Permit (0.09 g/bhp-hr), based on the unit's power rating (173 hp) and maximum fuel throughput (11.2 gal/hr).
NH <sub>3</sub>	0.80	Default for diesel combustion equipment without an SNCR or SCR given in the SCAQMD's AER Combustion Default Emission Factors - December 2024.

Table 10. Monthly Diesel Fire Pump Hours of Operation, Fuel Usage, and Emissions

Month	Monthly Hours of Operation <sup>[1]</sup>			Fuel Usage (gal/month) <sup>[2]</sup>	Monthly Emissions (lb/month)					
	Maintenance	Testing	Emergency		NOx	CO	VOC	SOx	PM <sub>10</sub> /PM <sub>2.5</sub>	NH <sub>3</sub>
January	0.0	2.0	0.0	22.4	10.5	0.31	0.08	0.00	0.07	0.02
February	0.0	7.2	0.0	80.6	37.8	1.10	0.27	0.02	0.25	0.06
March	0.0	2.0	0.0	22.4	10.5	0.31	0.08	0.00	0.07	0.02
April	0.0	2.5	0.0	28.0	13.1	0.38	0.10	0.01	0.09	0.02
May	0.0	1.2	0.0	13.4	6.3	0.18	0.05	0.00	0.04	0.01
June	0.0	2.0	0.0	22.4	10.5	0.31	0.08	0.00	0.07	0.02
July	0.0	2.5	0.0	28.0	13.1	0.38	0.10	0.01	0.09	0.02
August	0.0	2.0	0.0	22.4	10.5	0.31	0.08	0.00	0.07	0.02
September	0.0	2.5	0.0	28.0	13.1	0.38	0.10	0.01	0.09	0.02
<b>Q1 Total</b>	<b>0.0</b>	<b>11.2</b>	<b>0.0</b>	<b>125.4</b>	<b>58.8</b>	<b>1.7</b>	<b>0.4</b>	<b>0.0</b>	<b>0.4</b>	<b>0.1</b>
<b>Q2 Total</b>	<b>0.0</b>	<b>5.7</b>	<b>0.0</b>	<b>63.8</b>	<b>29.9</b>	<b>0.9</b>	<b>0.2</b>	<b>0.0</b>	<b>0.2</b>	<b>0.1</b>
<b>Q3 Total</b>	<b>0.0</b>	<b>7.0</b>	<b>0.0</b>	<b>78.4</b>	<b>36.8</b>	<b>1.1</b>	<b>0.3</b>	<b>0.0</b>	<b>0.2</b>	<b>0.1</b>
<b>Annual Total</b>	<b>0.0</b>	<b>23.9</b>	<b>0.0</b>	<b>267.7</b>	<b>125.5</b>	<b>3.6</b>	<b>0.9</b>	<b>0.1</b>	<b>0.8</b>	<b>0.2</b>
Annual Limit for Maintenance and Testing <sup>[3]</sup>			50							
Total Annual Limit <sup>[3]</sup>			200							
Exceeds Limits?			No							

<sup>[1]</sup> Monthly hours of operation calculated from Device 385/403 run timer readings.

<sup>[2]</sup> Fuel usage (gal/month) calculated by multiplying the hours of operation by the unit's maximum fuel throughput (11.2 gal/hour).

<sup>[3]</sup> Annual limits for hours of operation are per Condition of Certification (COC) AQ-15.



## **Appendix B**

# **Cooling Tower Blowdown Reports**





781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

July 02, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2506243  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 30, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager

**Certificate of Analysis**

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

File #: 74548

Report Date: 07/02/25

Submitted: 06/30/25

**PLS Report No.: 2506243**
**Project:** Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2506243-01) Sampled: 06/30/25 08:35 Received: 06/30/25										
Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	3800		1	mg/L	5.0	SM 2540C	07/02/25	07/02/25	ss	BG50217

**Quality Control Data**

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BG50217 --										
<b>Blank</b>										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b>										
Total Dissolved Solids	41.0	5.0	mg/L	50.0		82.0	80-120			
<b>Duplicate</b> Source: 2506243-01										
Total Dissolved Solids	3850	5.0	mg/L		3800			1.26	5	

**Notes and Definitions**

- NA Not Applicable
- ND Analyte NOT DETECTED at or above the reported limit(s)
- NR Not Reported
- MDL Method Detection Limit
- PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138



Authorized Signature(s)



# CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021  
[213] 745-5312 FAX [213] 745-6372

DATE: 6-30-25 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2506243

CLIENT NAME: CITY OF VERNON

PROJECT NAME/NO.

MALBURG GENERATING STATION WEEKLY

P.O.NO.

AIRBILL NO:

ADDRESS: 4963 SOTO ST. VERNON CA 90058

ANALYSES REQUESTED

OBSERVED TEMP: 1.5°C

PROJECT MANAGER MATT RICHARDS

PHONE NO:

FAX NO:

CORRECTED TEMP: 0.5°C

SAMPLER NAME: JOHN BARIE

SIGNATURE: [Signature]

THERMO ID: 67

TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal

CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other

UST PROJECT: Y N GLOBAL ID#: --- --- --- --- --- --- --- --- ---

SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS								SAMPLE CONDITIONS/ CONTAINER/COMMENTS
				WATER	SOIL	SLUDGE	OTHER		#	TYPE									
	6-30-25	0835	COOLING TOWER BLOWDOWN	X				N	1	P	X								

Relinquished by (Signature & Name):

Received by (Signature & Name):

Date:

Time:

SAMPLE DISPOSITION

Relinquished by (Signature & Name):

Received by (Signature & Name):

Date:

Time:

1. Samples returned to client? Yes No
2. Samples will not be stored over 30 days, unless additional storage time is requested
3. Storage time requested: \_\_\_\_\_ days, By: \_\_\_\_\_ Date: \_\_\_\_\_

Relinquished by (Signature & Name):

Received by (Signature & Name):

Date:

Time:

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 6-30-25 0835



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

July 21, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2507058  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on July 11, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
\_\_\_\_\_  
Project Manager



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

File #:74548  
Report Date: 07/21/25  
Submitted: 07/11/25  
**PLS Report No.: 2507058**

**Project:** Malburg Generating Station Weekly

**Sample ID: Cooling Tower Blowdown Water (2507058-01) Sampled: 07/11/25 08:20 Received: 07/11/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	3940		1	mg/L	5.0	- SM 2540C	07/18/25	07/18/25	ss	BG51816

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BG51816 - -</b>										
<b>Blank</b>										
<b>Prepared &amp; Analyzed: 07/18/25</b>										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b>										
<b>Prepared &amp; Analyzed: 07/18/25</b>										
Total Dissolved Solids	53.0	5.0	mg/L	50.0		106	80-120			
<b>Duplicate</b>										
<b>Source: 2507094-01 Prepared &amp; Analyzed: 07/18/25</b>										
Total Dissolved Solids	760	5.0	mg/L		755			0.660	5	

### Notes and Definitions

NA Not Applicable  
ND Analyte NOT DETECTED at or above the reported limit(s)  
NR Not Reported  
MDL Method Detection Limit  
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)

Arrived at the lab 7-11-25 1025



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

July 21, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2507082  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on July 16, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager





781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

File #:74548

Report Date: 07/21/25

Submitted: 07/16/25

**PLS Report No.: 2507082**

**Project:** Malburg Generating Station Weekly

**Sample ID: Cooling Tower Blowdown Water (2507082-01) Sampled: 07/16/25 08:15 Received: 07/16/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	3860		1	mg/L	5.0	- SM 2540C	07/18/25	07/18/25	ss	BG51816

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BG51816 - -</b>									
<b>Blank</b>									
<b>Prepared &amp; Analyzed: 07/18/25</b>									
Total Dissolved Solids	ND	5.0	mg/L						
<b>LCS</b>									
<b>Prepared &amp; Analyzed: 07/18/25</b>									
Total Dissolved Solids	53.0	5.0	mg/L	50.0		106 80-120			
<b>Duplicate</b>									
<b>Source: 2507094-01 Prepared &amp; Analyzed: 07/18/25</b>									
Total Dissolved Solids	760	5.0	mg/L		755		0.660	5	

### Notes and Definitions

NA	Not Applicable
ND	Analyte NOT DETECTED at or above the reported limit(s)
NR	Not Reported
MDL	Method Detection Limit
PQL	Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



# CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021  
[213] 745-5312 FAX [213] 745-6372

DATE: 7-16-25 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2507082

CLIENT NAME: CITY OF VERNON				PROJECT NAME/NO. MALBURG GENERATING STATION WEEKLY				P.O.NO.				AIRBILL NO:																																																																																																																																																	
ADDRESS: 4963 SOTO ST. VERNON CA 90058												ANALYSES REQUESTED				OBSERVED TEMP <u>1.5°C</u>																																																																																																																																													
PROJECT MANAGER MATT RICHARDS				PHONE NO:				FAX NO:				CORRECTED TEMP: <u>0.5°C</u>																																																																																																																																																	
SAMPLER NAME: JOHN BARIE				SIGNATURE: <u>[Signature]</u>								THERMO ID: <u>67</u>																																																																																																																																																	
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal																																																																																																																																																													
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other																																																																																																																																																													
UST PROJECT: Y N GLOBAL ID#: -----																																																																																																																																																													
<table><tr><th rowspan="2">SAMPLE ID</th><th rowspan="2">DATE SAMPLED</th><th rowspan="2">TIME SAMPLED</th><th rowspan="2">SAMPLE DESCRIPTION</th><th colspan="4">MATRIX</th><th rowspan="2">TAT</th><th colspan="2">CONTAINER</th><th rowspan="2">TDS</th><th colspan="4" rowspan="2"></th><th rowspan="2">SAMPLE CONDITIONS/CONTAINER/COMMENTS</th></tr><tr><th>WATER</th><th>SOIL</th><th>SLUDGE</th><th>OTHER</th><th>#</th><th>TYPE</th></tr><tr><td></td><td><u>7-16-25</u></td><td><u>0815</u></td><td>COOLING TOWER BLOWDOWN</td><td>X</td><td></td><td></td><td></td><td>N</td><td>1</td><td>P</td><td>X</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></table>																SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS					SAMPLE CONDITIONS/CONTAINER/COMMENTS	WATER	SOIL	SLUDGE	OTHER	#	TYPE		<u>7-16-25</u>	<u>0815</u>	COOLING TOWER BLOWDOWN	X				N	1	P	X																																																																																																											
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS									SAMPLE CONDITIONS/CONTAINER/COMMENTS																																																																																																																																									
				WATER	SOIL	SLUDGE	OTHER		#	TYPE																																																																																																																																																			
	<u>7-16-25</u>	<u>0815</u>	COOLING TOWER BLOWDOWN	X				N	1	P	X																																																																																																																																																		

Relinquished by (Signature& Name): <u>[Signature]</u>		Received by (Signature & Name): <u>[Signature]</u>		Date: <u>7-16-25</u>		Time: <u>0815</u>		SAMPLE DISPOSITION 1. Samples returned to client? Yes No 2. Samples will not be stored over 30 days, unless additional storage time is requested 3. Storage time requested: _____ days, By: _____ Date: _____			
Relinquished by (Signature& Name):		Received by (Signature & Name):		Date:		Time:					
Relinquished by (Signature& Name):		Received by (Signature & Name):		Date:		Time:					

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 7-16-25 1035



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

July 28, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2507131  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on July 22, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

**Project:** Malburg Generating Station Weekly

File #: 74548

Report Date: 07/28/25

Submitted: 07/22/25

**PLS Report No.: 2507131**

**Sample ID: Cooling Tower Blowdown Water (2507131-01) Sampled: 07/22/25 08:25 Received: 07/22/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4500		1	mg/L	5.0	- SM 2540C	07/24/25	07/25/25	ss	BG52516

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BG52516 - -</b>										
<b>Blank</b>										
<b>Prepared: 07/24/25 Analyzed: 07/25/25</b>										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b>										
<b>Prepared: 07/24/25 Analyzed: 07/25/25</b>										
Total Dissolved Solids	49.0	5.0	mg/L	50.0		98.0	80-120			
<b>Duplicate</b>										
<b>Source: 2507132-01 Prepared: 07/24/25 Analyzed: 07/25/25</b>										
Total Dissolved Solids	2150	5.0	mg/L		2180			1.46	5	

### Notes and Definitions

NA	Not Applicable
ND	Analyte NOT DETECTED at or above the reported limit(s)
NR	Not Reported
MDL	Method Detection Limit
PQL	Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)

## CHAIN OF CUSTODY AND ANALYSIS REQUEST



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

August 04, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2507160  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on July 28, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

**Project:** Malburg Generating Station Weekly

File #:74548

Report Date: 08/04/25

Submitted: 07/28/25

**PLS Report No.: 2507160**

**Sample ID: Cooling Tower Blowdown Water (2507160-01) Sampled: 07/28/25 08:35 Received: 07/28/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
<b>Total Dissolved Solids</b>	<b>3740</b>		1	mg/L	5.0	- SM 2540C	07/31/25	08/01/25	ss	BH50110

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BH50110 - -</b>										
<b>Blank</b>										
<b>Prepared: 07/31/25 Analyzed: 08/01/25</b>										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b>										
<b>Prepared: 07/31/25 Analyzed: 08/01/25</b>										
Total Dissolved Solids	47.0	5.0	mg/L				80-120			
<b>Duplicate</b>										
<b>Source: 2507169-01 Prepared: 07/31/25 Analyzed: 08/01/25</b>										
Total Dissolved Solids	953	5.0	mg/L		960			0.697	5	

### Notes and Definitions

NA	Not Applicable
ND	Analyte NOT DETECTED at or above the reported limit(s)
NR	Not Reported
MDL	Method Detection Limit
PQL	Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



# CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

DATE: 7-28-25 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2507160

CLIENT NAME: CITY OF VERNON PROJECT NAME/NO. MALBURG GENERATING STATION WEEKLY P.O.NO. AIRBILL NO:

ADDRESS: 4963 SOTO ST. VERNON CA 90058

## ANALYSES REQUESTED

PROJECT MANAGER MATT RICHARDS PHONE NO: FAX NO:

SAMPLER NAME: JOHN BARIE SIGNATURE: [Signature]

TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal

CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other

UST PROJECT: Y N GLOBAL ID#: --- -- -- -- -- -- -- -- -- --

SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS									SAMPLE CONDITIONS/ CONTAINER/COMMENTS
				WATER	SOIL	SLUDGE	OTHER		#	TYPE										
	7-28-25	0835	COOLING TOWER BLOWDOWN	X				N	1	P	X									

Relinquished by (Signature & Name): <u>MA</u>	Received by (Signature & Name): <u>[Signature]</u>	Date: <u>7-28-25</u>	Time: <u>0835</u>	SAMPLE DISPOSITION 1. Samples returned to client? Yes No 2. Samples will not be stored over 30 days, unless additional storage time is requested 3. Storage time requested: _____ days, By: _____ Date: _____
Relinquished by (Signature & Name):	Received by (Signature & Name):	Date:	Time:	
Relinquished by (Signature & Name):	Received by (Signature & Name):	Date:	Time:	

## SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 7-28-25 1050





781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

August 11, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2508015  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on August 05, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

**Project:** Malburg Generating Station Weekly

File #:74548

Report Date: 08/11/25

Submitted: 08/05/25

**PLS Report No.: 2508015**

**Sample ID: Cooling Tower Blowdown Water (2508015-01) Sampled: 08/05/25 08:20 Received: 08/05/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4090		1	mg/L	5.0	- SM 2540C	08/08/25	08/08/25	ss	BH50819

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BH50819 - -</b>										
<b>Blank</b>										
<b>Prepared &amp; Analyzed: 08/08/25</b>										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b>										
<b>Prepared &amp; Analyzed: 08/08/25</b>										
Total Dissolved Solids	51.0	5.0	mg/L	50.0		102	80-120			
<b>Duplicate</b>										
<b>Source: 2508015-01 Prepared &amp; Analyzed: 08/08/25</b>										
Total Dissolved Solids	3960	5.0	mg/L		4090			3.23	5	

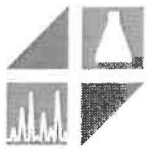
### Notes and Definitions

NA	Not Applicable
ND	Analyte NOT DETECTED at or above the reported limit(s)
NR	Not Reported
MDL	Method Detection Limit
PQL	Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)

## CHAIN OF CUSTODY AND ANALYSIS REQUEST



# POSITIVE LAB SERVICE

781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

August 19, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2508075  
Project Name: Malburg Generating Station Weekly

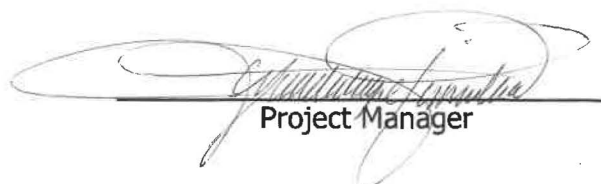
Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on August 12, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

File #:74548

Report Date: 08/19/25

Submitted: 08/12/25

**PLS Report No.: 2508075**

**Project:** Malburg Generating Station Weekly

**Sample ID: Cooling Tower Blowdown Water (2508075-01) Sampled: 08/12/25 08:20 Received: 08/12/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4020		1	mg/L	5.0	- SM 2540C	08/18/25	08/19/25	ss	BH51913

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BH51913 - -</b>										
<b>Blank</b>										
Prepared: 08/18/25 Analyzed: 08/19/25										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b>										
Prepared: 08/18/25 Analyzed: 08/19/25										
Total Dissolved Solids	50.0	5.0	mg/L	50.0		100	80-120			
<b>Duplicate</b>										
Source: 2508085-03 Prepared: 08/18/25 Analyzed: 08/19/25										
Total Dissolved Solids	433	5.0	mg/L		435			0.385	5	

### Notes and Definitions

NA Not Applicable  
ND Analyte NOT DETECTED at or above the reported limit(s)  
NR Not Reported  
MDL Method Detection Limit  
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



# CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

DATE: 8/22/05 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2508075

CLIENT NAME: CITY OF VERNON

PROJECT NAME/NO.

MALBURG GENERATING STATION WEEKLY

P.O.NO.

AIRBILL NO:

ADDRESS: 4963 SOTO ST. VERNON CA 90058

ANALYSES REQUESTED

OBSERVED TEMP 1.3°C

PROJECT MANAGER MATT RICHARDS

PHONE NO:

FAX NO:

CORRECTED TEMP: 0.3°C

SAMPLER NAME: JOHN BARIE

SIGNATURE: [Signature]

THERMO ID: 67

TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal

CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other

UST PROJECT: Y N GLOBAL ID#: -----

SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS											SAMPLE CONDITIONS/CONTAINER/COMMENTS
				WATER	SOIL	SLUDGE	OTHER		#	TYPE												
	8/22/05	0820	COOLING TOWER BLOWDOWN	X				N	1	P	X											

Relinquished by (Signature & Name):

Received by (Signature & Name):

Date:

Time:

SAMPLE DISPOSITION

Relinquished by (Signature & Name):

Received by (Signature & Name):

Date:

Time:

1. Samples returned to client? Yes No

2. Samples will not be stored over 30 days, unless additional storage time is requested

Relinquished by (Signature & Name):

Received by (Signature & Name):

Date:

Time:

3. Storage time requested: \_\_\_\_\_ days

By: \_\_\_\_\_ Date: \_\_\_\_\_

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 8/22/05 10:10

August 28, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2508168  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on August 22, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager

**Certificate of Analysis**

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

File #: 74548

Report Date: 08/28/25

Submitted: 08/22/25

**PLS Report No.: 2508168**
**Project:** Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2508168-01) Sampled: 08/22/25 08:10 Received: 08/22/25											
Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch	
Total Dissolved Solids	3900		1	mg/L	5.0	- SM 2540C	08/26/25	08/27/25	ss	BH52722	

**Quality Control Data**

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BH52722 - -										
<b>Blank</b> Prepared: 08/26/25 Analyzed: 08/27/25										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b> Prepared: 08/26/25 Analyzed: 08/27/25										
Total Dissolved Solids	40.0	5.0	mg/L	50.0		80.0	80-120			
<b>Duplicate</b> Source: 2508180-01 Prepared: 08/26/25 Analyzed: 08/27/25										
Total Dissolved Solids	4260	5.0	mg/L		4220			0.825	5	

**Notes and Definitions**

NA Not Applicable  
ND Analyte NOT DETECTED at or above the reported limit(s)  
NR Not Reported  
MDL Method Detection Limit  
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138



Authorized Signature(s)





# CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

DATE: 8-24 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2508168

CLIENT NAME: CITY OF VERNON			PROJECT NAME/NO. MALBURG GENERATING STATION WEEKLY			P.O.NO.			AIRBILL NO:				
ADDRESS: 4963 SOTO ST. VERNON CA 90058						ANALYSES REQUESTED						OBSERVED TEMP <u>1.8°C</u>	
PROJECT MANAGER MATT RICHARDS			PHONE NO:			FAX NO:					CORRECTED TEMP: <u>0.8°C</u>		
SAMPLER NAME: JOHN BARIE			SIGNATURE: <u>[Signature]</u>							THERMO ID: <u>6</u>			
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal													
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other													
UST PROJECT: Y N GLOBAL ID#: -----													
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS	SAMPLE CONDITIONS/CONTAINER/COMMENTS	
				WATER	SOIL	SLUDGE	OTHER		#	TYPE			
	<u>8-24</u>	<u>0810</u>	COOLING TOWER BLOWDOWN	X				N	1	P	X		

Relinquished by (Signature& Name): <u>[Signature]</u>	Received by (Signature & Name): <u>[Signature]</u>	Date: <u>8-24</u>	Time: <u>0810</u>	SAMPLE DISPOSITION 1. Samples returned to client? Yes No 2. Samples will not be stored over 30 days, unless additional storage time is requested 3. Storage time requested: _____ days, By: _____ Date: _____
Relinquished by (Signature& Name):	Received by (Signature & Name):	Date:	Time:	
Relinquished by (Signature& Name):	Received by (Signature & Name):	Date:	Time:	

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 8-24 1020

August 28, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2508180  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on August 25, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager

**Certificate of Analysis**

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

File #: 74548

Report Date: 08/28/25

Submitted: 08/25/25

**PLS Report No.: 2508180**
**Project:** Malburg Generating Station Weekly

**Sample ID: Cooling Tower Blowdown Water (2508180-01) Sampled: 08/25/25 08:10 Received: 08/25/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
<b>Total Dissolved Solids</b>	<b>4220</b>		1	mg/L	5.0	-	SM 2540C	08/26/25	08/27/25	ss BH52722

**Quality Control Data**

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BH52722 - -</b>										
<b>Blank</b>										
<b>Prepared: 08/26/25 Analyzed: 08/27/25</b>										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b>										
<b>Prepared: 08/26/25 Analyzed: 08/27/25</b>										
Total Dissolved Solids	40.0	5.0	mg/L	50.0		80.0	80-120			
<b>Duplicate</b>										
<b>Source: 2508180-01 Prepared: 08/26/25 Analyzed: 08/27/25</b>										
Total Dissolved Solids	4260	5.0	mg/L		4220			0.825	5	

**Notes and Definitions**

NA Not Applicable  
ND Analyte NOT DETECTED at or above the reported limit(s)  
NR Not Reported  
MDL Method Detection Limit  
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138



Authorized Signature(s)

## CHAIN OF CUSTODY AND ANALYSIS REQUEST



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

September 10, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2509011  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on September 03, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.



Project Manager



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

**Project:** Malburg Generating Station Weekly

File #: 74548

Report Date: 09/10/25

Submitted: 09/03/25

**PLS Report No.: 2509011**

**Sample ID: Cooling Tower Blowdown Water (2509011-01) Sampled: 09/03/25 07:40 Received: 09/03/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4320		1	mg/L	5.0	- SM 2540C	09/04/25	09/05/25	ss	BI50515

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BI50515 - -</b>										
<b>Blank</b>										
<b>Prepared: 09/04/25 Analyzed: 09/05/25</b>										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b>										
<b>Prepared: 09/04/25 Analyzed: 09/05/25</b>										
Total Dissolved Solids	56.0	5.0	mg/L	50.0		112	80-120			
<b>Duplicate</b>										
<b>Source: 2509013-01 Prepared: 09/04/25 Analyzed: 09/05/25</b>										
Total Dissolved Solids	1100	5.0	mg/L		1080			1.37	5	

### Notes and Definitions

NA Not Applicable  
ND Analyte NOT DETECTED at or above the reported limit(s)  
NR Not Reported  
MDL Method Detection Limit  
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



# CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

DATE: 9-3-25 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2509011

CLIENT NAME: CITY OF VERNON			PROJECT NAME/NO. MALBURG GENERATING STATION WEEKLY			P.O.NO.			AIRBILL NO:					
ADDRESS: 4963 SOTO ST. VERNON CA 90058			ANALYSES REQUESTED			OBSERVED TEMP <u>1.5°C</u>			CORRECTED TEMP <u>0.5°C</u>					
PROJECT MANAGER MATT RICHARDS			PHONE NO:			FAX NO:			THERMO ID: <u>67</u>					
SAMPLER NAME: JOHN BARIE			SIGNATURE: <u>[Signature]</u>											
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal														
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other														
UST PROJECT: Y N GLOBAL ID#: -----														
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS	SAMPLE CONDITIONS/CONTAINER/COMMENTS		
				WATER	SOIL	SLUDGE	OTHER		#	TYPE				
	<u>9-3-25</u>	<u>0740</u>	COOLING TOWER BLOWDOWN	X				N	1	P	X			

Relinquished by (Signature & Name): <u>MA</u>	Received by (Signature & Name): <u>John Barie</u>	Date: <u>9-3-25</u>	Time: <u>0740</u>	SAMPLE DISPOSITION 1. Samples returned to client? Yes No 2. Samples will not be stored over 30 days, unless additional storage time is requested 3. Storage time requested: _____ days, By: _____ Date: _____
Relinquished by (Signature & Name):	Received by (Signature & Name):	Date:	Time:	
Relinquished by (Signature & Name):	Received by (Signature & Name):	Date:	Time:	

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 9-3-25 0925





781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

September 15, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2509056  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on September 08, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager





781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

**Project:** Malburg Generating Station Weekly

File #:74548

Report Date: 09/15/25

Submitted: 09/08/25

**PLS Report No.: 2509056**

**Sample ID: Cooling Tower Blowdown Water (2509056-01) Sampled: 09/08/25 08:15 Received: 09/08/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4220		1	mg/L	5.0	- SM 2540C	09/12/25	09/12/25	ss	BI51215

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BI51215 - -</b>										
<b>Blank</b>										
<b>Prepared &amp; Analyzed: 09/12/25</b>										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b>										
<b>Prepared &amp; Analyzed: 09/12/25</b>										
Total Dissolved Solids	54.0	5.0	mg/L	50.0		108	80-120			
<b>Duplicate</b>										
<b>Source: 2509056-01 Prepared &amp; Analyzed: 09/12/25</b>										
Total Dissolved Solids	4070	5.0	mg/L		4220			3.66	5	

### Notes and Definitions

NA Not Applicable  
ND Analyte NOT DETECTED at or above the reported limit(s)  
NR Not Reported  
MDL Method Detection Limit  
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)

## CHAIN OF CUSTODY AND ANALYSIS REQUEST



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

September 22, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2509146  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on September 17, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

**Project:** Malburg Generating Station Weekly

File #: 74548  
Report Date: 09/22/25  
Submitted: 09/17/25  
**PLS Report No.: 2509146**

**Sample ID: Cooling Tower Blowdown Water (2509146-01) Sampled: 09/17/25 08:00 Received: 09/17/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4200		1	mg/L	5.0	- SM 2540C	09/19/25	09/19/25	ss	BI51918

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BI51918 - -</b>									
<b>Blank</b>									
<b>Prepared &amp; Analyzed: 09/19/25</b>									
Total Dissolved Solids	ND	5.0	mg/L						
<b>LCS</b>									
<b>Prepared &amp; Analyzed: 09/19/25</b>									
Total Dissolved Solids	51.0	5.0	mg/L	50.0		102 80-120			
<b>Duplicate</b>									
<b>Source: 2509147-01 Prepared &amp; Analyzed: 09/19/25</b>									
Total Dissolved Solids	1270	5.0	mg/L		1280		1.05	5	

### Notes and Definitions

NA Not Applicable  
ND Analyte NOT DETECTED at or above the reported limit(s)  
NR Not Reported  
MDL Method Detection Limit  
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



# CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021  
[213] 745-5312 FAX [213] 745-6372

DATE: 9-17-15 PAGE: 1 of 1

FILE NO.: LAB NO.: 2509146

CLIENT NAME: CITY OF VERNON				PROJECT NAME/NO. MALBURG GENERATING STATION WEEKLY				P.O.NO.				AIRBILL NO:											
ADDRESS: 4963 SOTO ST. VERNON CA 90058												ANALYSES REQUESTED								OBSERVED TEMP <u>21°C</u>			
PROJECT MANAGER MATT RICHARDS				PHONE NO:				FAX NO:												CORRECTED TEMP: <u>1.1°C</u>			
SAMPLER NAME: JOHN BARIE				SIGNATURE: <u>[Signature]</u>												THERMO ID: <u>67</u>							
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal																							
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other																							
UST PROJECT: Y N GLOBAL ID#: --- --- --- --- --- --- --- --- --- ---																							
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS									SAMPLE CONDITIONS/ CONTAINER/COMMENTS			
				WATER	SOIL	SLUDGE	OTHER		#	TYPE													
	<u>9-17-15</u>	<u>0800</u>	COOLING TOWER BLOWDOWN	X				N	1	P	X												

Relinquished by (Signature & Name): <u>[Signature]</u>	Received by (Signature & Name): <u>[Signature]</u> <u>John Barie</u>	Date: <u>9-17-15</u>	Time: <u>0800</u>	SAMPLE DISPOSITION 1. Samples returned to client? Yes No 2. Samples will not be stored over 30 days, unless additional storage time is requested 3. Storage time requested: _____ days. By: _____ Date: _____
Relinquished by (Signature & Name):	Received by (Signature & Name):	Date:	Time:	
Relinquished by (Signature & Name):	Received by (Signature & Name):	Date:	Time:	

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 9-17-15 1020



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

September 29, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2509180  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on September 22, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

A handwritten signature in black ink, appearing to read "Shirley L. Smith", is written over a horizontal line. Below the signature, the text "Project Manager" is printed.

Project Manager



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

File #: 74548  
Report Date: 09/29/25  
Submitted: 09/22/25  
**PLS Report No.: 2509180**

**Project:** Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2509180-01) Sampled: 09/22/25 08:10 Received: 09/22/25											
Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch	
Total Dissolved Solids	4060		1	mg/L	5.0	- SM 2540C	09/26/25	09/26/25	ss	BI52621	

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BI52621 - -										
Blank										
Prepared & Analyzed: 09/26/25										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Prepared & Analyzed: 09/26/25										
Total Dissolved Solids	57.0	5.0	mg/L	50.0		114	80-120			
Duplicate Source: 2509204-01 Prepared & Analyzed: 09/26/25										
Total Dissolved Solids	2130	5.0	mg/L		2060			3.74	5	

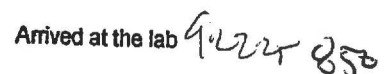
### Notes and Definitions

NA Not Applicable  
ND Analyte NOT DETECTED at or above the reported limit(s)  
NR Not Reported  
MDL Method Detection Limit  
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)









781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

October 06, 2025

Matt Richards  
City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Report No.: 2509230  
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on September 29, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

  
Project Manager



781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

## Certificate of Analysis

Page 2 of 2

City of Vernon  
4963 Soto St.  
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

File #:74548

Report Date: 10/06/25

Submitted: 09/29/25

**PLS Report No.: 2509230**

**Project:** Malburg Generating Station Weekly

**Sample ID: Cooling Tower Blowdown Water (2509230-01) Sampled: 09/29/25 08:30 Received: 09/29/25**

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4050		1	mg/L	5.0	- SM 2540C	10/03/25	10/03/25	ss	BJ50320

### Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
<b>Batch BJ50320 - -</b>										
<b>Blank</b>										
Total Dissolved Solids	ND	5.0	mg/L							
<b>LCS</b>										
Total Dissolved Solids	53.0	5.0	mg/L	50.0		106	80-120			
<b>Duplicate</b>										
<b>Source: 2509230-01</b>										
Total Dissolved Solids	4050	5.0	mg/L		4050			0.0988	5	

### Notes and Definitions

NA Not Applicable  
ND Analyte NOT DETECTED at or above the reported limit(s)  
NR Not Reported  
MDL Method Detection Limit  
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



# CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021  
(213) 745-5312 FAX (213) 745-6372

DATE: 9-29-25 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2509230

CLIENT NAME: CITY OF VERNON			PROJECT NAME/NO. MALBURG GENERATING STATION WEEKLY			P.O.NO.			AIRBILL NO:						
ADDRESS: 4963 SOTO ST. VERNON CA 90058						ANALYSES REQUESTED						OBSERVED TEMP <u>14°C</u>			
PROJECT MANAGER MATT RICHARDS			PHONE NO:			FAX NO:					CORRECTED TEMP: <u>01°C</u>				
SAMPLER NAME: JOHN BARIE			SIGNATURE:							THERMO ID: <u>57</u>					
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal															
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other															
UST PROJECT: Y N GLOBAL ID#: -----															
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS			SAMPLE CONDITIONS/ CONTAINER/COMMENTS	
				WATER	SOIL	SLUDGE	OTHER		#	TYPE					
	<u>9-29-25</u>	<u>0830</u>	COOLING TOWER BLOWDOWN	X				N	1	P	X				

Relinquished by (Signature& Name): <u>MA</u>	Received by (Signature & Name): <u>John Barie</u>	Date: <u>9-29-25</u>	Time: <u>0830</u>	SAMPLE DISPOSITION 1. Samples returned to client? Yes No 2. Samples will not be stored over 30 days, unless additional storage time is requested 3. Storage time requested: _____ days, By: _____ Date: _____
Relinquished by (Signature& Name):	Received by (Signature & Name):	Date:	Time:	
Relinquished by (Signature& Name):	Received by (Signature & Name):	Date:	Time:	

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 9-29-25 0910

## Appendix C

### Operation Logs



**Malburg Generating Station**  
**Appendix C, Table 1**  
**Combustion Turbine Generator (CTG) Startup and Shutdown Events**  
**During Quarter 3, 2025**

**CTG 1**

Date	Event Type <sup>[1]</sup>	Event Start	Event End	Duration (hrs:min)
7/3/2025	Stop	22:04	22:13	0:09
7/7/2025	Cold Start	16:43	17:59	1:16
7/12/2025	Stop	04:57	05:06	0:09
8/6/2025	Cold Start	02:52	04:11	1:19
8/12/2025	Stop	00:46	00:55	0:09
8/20/2025	Cold Start	15:39	16:52	1:13
8/21/2025	Trip/Shutdown	06:10	06:10	0:00
8/30/2025	Cold Start	20:54	22:12	1:18
8/30/2025	Stop	22:13	22:16	0:03
9/1/2025	Warm Start	15:48	16:58	1:10
9/23/2025	Stop	21:57	22:06	0:09
9/24/2025	Warm Start	20:16	21:16	1:00
9/26/2025	Stop	08:57	09:06	0:09

**CTG 2**

Date	Event Type <sup>[1]</sup>	Event Start	Event End	Duration (hrs:min)
7/3/2025	Cold Start	17:43	19:15	1:32
8/28/2025	Trip/Shutdown	21:24	21:24	0:00
8/28/2025	Warm Start	22:43	23:18	0:35
9/6/2025	Stop	06:56	07:05	0:09
9/23/2025	Cold Start	16:46	18:00	1:14
9/24/2025	Trip/Shutdown	18:32	18:32	0:00
9/26/2025	Warm Start	04:14	05:21	1:07

<sup>[1]</sup> A startup event is defined as initiation of combustion until the system becomes emissions compliant, for consistency with the Title V Permit definitions.

Malburg Generating Station  
Appendix C, Table 2  
Diesel Firewater Pump Testing Times  
During Quarter 3, 2025

Date	Time (hh:mm)	Start Hours	End Hours	Event Type	Hours of Operation
7/1/2025	6:20	424.5	425.0	Testing	0.5
7/9/2025	10:26	425.0	425.5	Testing	0.5
7/15/2025	9:56	425.5	426.0	Testing	0.5
7/22/2025	12:50	426.0	426.5	Testing	0.5
7/29/2025	8:34	426.5	427.0	Testing	0.5
8/5/2025	6:10	427.0	427.5	Testing	0.5
8/12/2025	11:17	427.5	428.0	Testing	0.5
8/19/2025	20:31	428.0	428.5	Testing	0.5
8/25/2025	21:03	428.5	429.0	Testing	0.5
9/2/2025	11:07	429.0	429.5	Testing	0.5
9/9/2025	19:58	429.5	430.0	Testing	0.5
9/16/2025	23:29	430.0	430.5	Testing	0.5
9/23/2025	8:36	430.5	431.0	Testing	0.5
9/30/2025	11:43	431.0	431.5	Testing	0.5

## **Appendix D**

### **Diesel Fuel Oil Purchase Records**





## SALES ORDER/DELIVERY TICKET

ORDER NUMBER: OD-0000163065

Page: 1 of 2

TERMS NET 30 DAYS

SALES REP: TODD CRIPPS

PHONE: (714) 938-5714

PO# 250060

SCHEDULED DELIVERY FROM: 03/18/2025 12:00AM

SCHEDULED DELIVERY TO:

ROM:

SHIP VIA: SC COMMERCIAL (LUBES)

WHSE WH - SANTA FE SPRINGS

SC Commercial, LLC, DBA SC Fuels  
PO BOX 14237  
ORANGE, CA 92863-1237  
(888) 723-8357

PLEASE REMIT ALL PAYMENTS TO:

PO BOX 14237  
ORANGE, CA 92863-1237

ACCT NO (Bill-to) 10001045

CITY OF VERNON  
4305 SANTA FE AVE  
ATTN: DEPARTMENT D  
Los Angeles, CA 90058

ACCT NO (Ship-to) 220001

CITY OF VERNON-SOTO ST-L  
4963 SOTO ST  
Los Angeles, CA 90058

HM	ITEM CODE	ITEM DESCRIPTION	QTY ORDERED	QTY DEL	PACKAGE DESC	EXTENDED QTY
----	-----------	------------------	----------------	------------	-----------------	-----------------

O:TODD/POC:ROB 323-583-8811 X257/HRS:8A-2P

MTO

R99 RENEWABLE DSL DYED 2.00 55 GAL DRUM 110.00 GALS

X UN1202 (NA1993), DIESEL FUEL, 3,PG III - 15PPM OR LESS SULFUR.  
CARB DYED DIESEL. NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE MAY CONTAIN UP TO 5% BIODIESEL.

250054981	CH GST ADVANTAGE EP 32	1.00	1	55 GAL DRUM	55.00 GALS
DRUMDEPOSIT	DRUM DEPOSIT	3.00	3		3.00
RCF LUBES	REG COMPLIANCE FEE	1.00	1		1.00
FSC LUBES	LUBES FUEL SURCHARGE LUBES	1.00	1		1.00



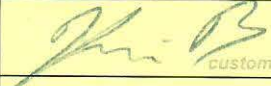

## SALES ORDER/DELIVERY TICKET

ORDER NUMBER: OD-0000163065

Page: 2 of 2

www.SCFuels.com "Your Single Choice for Petroleum Products"

24-HOUR EMERGENCY RESPONSE CALL CHEMTREC 1-800-424-9300

Received by	 customer signature	Date:	3/17/25	Arrived Destination	1:24	AM PM
Printed Name	 customer first and last name			Completed	1:36	AM PM
Driver's Signature				Truck #	924	
				Drum Credit		

www.scfuels.com

**FOR CHEMICAL EMERGENCY**

THIS IS TO CERTIFY THAT THE ABOVE NAME MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION

## **Appendix E**

### **Excess Emission Reports**



# Startup/Shutdown Excess Emissions Report

## U1 CO Startup/Shutdown



From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station

Generated: 10/07/2025 10:36 Location: Vernon, California

Tag Name: U1\_CO\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

Total Operating Time: 906.37 Hours  
Non-Operating Time: 1,301.63 Hours Report Time: 2,208.00 Hours

Unit Operation					
----------------	--	--	--	--	--

Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

# Startup/Shutdown Excess Emissions Report

## U1 CO Startup/Shutdown



**From:** 07/01/2025 00:00 **To:** 09/30/2025 23:59 **Facility Name:** Malburg Generating Station  
**Generated:** 10/07/2025 10:36 **Location:** Vernon, California  
**Tag Name:** U1\_CO\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

**Total Operating Time:** 906.37 Hours  
Non-Operating Time: 1,301.63 Hours Report Time: 2,208.00 Hours

--

No invalid events were found in the reporting period.

# Startup/Shutdown Excess Emissions Report

## U1 NOx Startup/Shutdown



From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station

Generated: 10/07/2025 10:36 Location: Vernon, California

Tag Name: U1\_NOxRECLM\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

Total Operating Time: 906.37 Hours  
Non-Operating Time: 1,301.63 Hours Report Time: 2,208.00 Hours

Unit Operation					
----------------	--	--	--	--	--

Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

# Startup/Shutdown Excess Emissions Report



## U1 NOx Startup/Shutdown

**From:** 07/01/2025 00:00 **To:** 09/30/2025 23:59 **Facility Name:** Malburg Generating Station

**Generated:** 10/07/2025 10:36 **Location:** Vernon, California

**Tag Name:** U1\_NOxRECLM\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

**Total Operating Time:** 906.37 Hours  
Non-Operating Time: 1,301.63 Hours Report Time: 2,208.00 Hours

--

No invalid events were found in the reporting period.

# Startup/Shutdown Excess Emissions Report

## U1 VOC Startup/Shutdown



From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station

Generated: 10/07/2025 10:35 Location: Vernon, California

Tag Name: U1\_VOC\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

Total Operating Time: 906.37 Hours  
Non-Operating Time: 1,301.63 Hours Report Time: 2,208.00 Hours

Unit Operation					
----------------	--	--	--	--	--

Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

# Startup/Shutdown Excess Emissions Report



## U1 VOC Startup/Shutdown

**From:** 07/01/2025 00:00 **To:** 09/30/2025 23:59 **Facility Name:** Malburg Generating Station

**Generated:** 10/07/2025 10:35 **Location:** Vernon, California

**Tag Name:** U1\_VOC\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

**Total Operating Time:** 906.37 Hours  
Non-Operating Time: 1,301.63 Hours Report Time: 2,208.00 Hours

--

No invalid events were found in the reporting period.



# Excess Emission Report

## Unit 1 - CO ppmvdc 1-hour during Normal Operation

From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station  
Generated: 10/07/2025 10:34 Location: Vernon, California



Tag Name: U1\_CONormal\_Ppmvdc\_1H  
Total Operating Time: 916.00 Hour(s) No Exclusions Allowed  
Non-Operating Time: 1,292.00 Hour(s) Report Time: 2,208.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	916.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Excess Emission Report



## Unit 1 - NOx ppmvdc 1-hour during Normal Operation

From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station  
Generated: 10/07/2025 10:33 Location: Vernon, California

Tag Name: U1\_NOxNormal\_Ppmvdc\_1H

Total Operating Time: 916.00 Hour(s) No Exclusions Allowed

Non-Operating Time: 1,292.00 Hour(s) Report Time: 2,208.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	916.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Excess Emission Report

## Unit 1 - VOC ppmvdc 1-hour during Normal Operation

From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station  
Generated: 10/07/2025 10:33 Location: Vernon, California



Tag Name: U1\_VOCNormal\_Ppmvdc\_1H  
Total Operating Time: 916.00 Hour(s) No Exclusions Allowed  
Non-Operating Time: 1,292.00 Hour(s) Report Time: 2,208.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	916.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Excess Emission Report

## Unit 1 - CO ppmvdc 3-hour Rolling during Normal Operation

From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station  
Generated: 10/07/2025 10:32 Location: Vernon, California



Tag Name: U1\_CO\_3HrRoll\_Ppmvdc\_1H  
Total Operating Time: 916.00 Hour(s) No Exclusions Allowed  
Non-Operating Time: 1,292.00 Hour(s) Report Time: 2,208.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	916.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Quad K Excess Emissions Report

## U1 NOX 4-Hour Events

From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station  
Generated: 10/07/2025 10:32 Location: Vernon, California



Tag Name: U1\_NOx4H\_Ppmvdc\_1H  
Total Operating Time: 916.00 Hour(s) No Exclusions Allowed  
Non-Operating Time: 1,292.00 Hour(s) Report Time: 2,208.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	916.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Startup/Shutdown Event Report

## U2 CO Startup/Shutdown Events



**From:** 07/01/2025 00:00 **To:** 09/30/2025 23:59 **Facility Name:** Malburg Generating Station  
**Generated:** 10/07/2025 10:31 **Location:** Vernon, California  
**Tag Name:** U2\_CO\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

**Total Operating Time:** 1,690.65 Hours  
**Non-Operating Time:** 517.35 Hours **Report Time:** 2,208.00 Hours

Unit Operation					
----------------	--	--	--	--	--

Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

# Startup/Shutdown Event Report

## U2 CO Startup/Shutdown Events



**From:** 07/01/2025 00:00 **To:** 09/30/2025 23:59 **Facility Name:** Malburg Generating Station

**Generated:** 10/07/2025 10:31 **Location:** Vernon, California

**Tag Name:** U2\_CO\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

**Total Operating Time:** 1,690.65 Hours  
Non-Operating Time: 517.35 Hours Report Time: 2,208.00 Hours

--

No invalid events were found in the reporting period.

# Startup/Shutdown Excess Emissions Report

## U2 NOx Startup/Shutdown



From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station

Generated: 10/07/2025 10:30 Location: Vernon, California

Tag Name: U2\_NOxRECLM\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

Total Operating Time: 1,690.65 Hours  
Non-Operating Time: 517.35 Hours Report Time: 2,208.00 Hours

Unit Operation					
----------------	--	--	--	--	--

Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.



# Startup/Shutdown Excess Emissions Report



## U2 NOx Startup/Shutdown

**From:** 07/01/2025 00:00 **To:** 09/30/2025 23:59 **Facility Name:** Malburg Generating Station

**Generated:** 10/07/2025 10:30 **Location:** Vernon, California

**Tag Name:** U2\_NOxRECLM\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

**Total Operating Time:** 1,690.65 Hours  
**Non-Operating Time:** 517.35 Hours **Report Time:** 2,208.00 Hours

--

No invalid events were found in the reporting period.

# Startup/Shutdown Event Report

## U2 VOC Startup/Shutdown Events



**From:** 07/01/2025 00:00 **To:** 09/30/2025 23:59 **Facility Name:** Malburg Generating Station  
**Generated:** 10/07/2025 10:30 **Location:** Vernon, California  
**Tag Name:** U2\_VOC\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

**Total Operating Time:** 1,690.65 Hours  
**Non-Operating Time:** 517.35 Hours **Report Time:** 2,208.00 Hours

Unit Operation					
Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

# Startup/Shutdown Event Report

## U2 VOC Startup/Shutdown Events



**From:** 07/01/2025 00:00 **To:** 09/30/2025 23:59 **Facility Name:** Malburg Generating Station  
**Generated:** 10/07/2025 10:30 **Location:** Vernon, California  
**Tag Name:** U2\_VOC\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

**Total Operating Time:** 1,690.65 Hours  
Non-Operating Time: 517.35 Hours Report Time: 2,208.00 Hours

--

No invalid events were found in the reporting period.

# Excess Emission Report

## Unit 2 - CO ppmvdc 1-hour during Normal Operation

From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station  
Generated: 10/07/2025 10:28 Location: Vernon, California



Tag Name: U2\_CONormal\_Ppmvdc\_1H  
Total Operating Time: 1,695.00 Hour(s) No Exclusions Allowed  
Non-Operating Time: 513.00 Hour(s) Report Time: 2,208.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	1,695.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Excess Emission Report

## Unit 2 - NOx ppmvdc 1-hour during Normal Operation

From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station  
Generated: 10/07/2025 10:28 Location: Vernon, California



Tag Name: U2\_NOxNormal\_Ppmvdc\_1H  
Total Operating Time: 1,695.00 Hour(s) No Exclusions Allowed  
Non-Operating Time: 513.00 Hour(s) Report Time: 2,208.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	1,695.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Excess Emission Report

## Unit 2 - VOC ppmvdc 1-hour during Normal Operation

From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station  
Generated: 10/07/2025 10:27 Location: Vernon, California



Tag Name: U2\_VOCNormal\_Ppmvdc\_1H  
Total Operating Time: 1,695.00 Hour(s) No Exclusions Allowed  
Non-Operating Time: 513.00 Hour(s) Report Time: 2,208.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	1,695.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Excess Emission Report

## Unit 2 - CO ppmvdc 3-hour Rolling during Normal Operation

From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station  
Generated: 10/07/2025 10:27 Location: Vernon, California



Tag Name: U2\_CO\_3HrRoll\_Ppmvdc\_1H  
Total Operating Time: 1,695.00 Hour(s) No Exclusions Allowed  
Non-Operating Time: 513.00 Hour(s) Report Time: 2,208.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	1,695.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Quad K Excess Emissions Report

## U2 NOX 4-Hour Events

From: 07/01/2025 00:00 To: 09/30/2025 23:59 Facility Name: Malburg Generating Station  
Generated: 10/07/2025 10:26 Location: Vernon, California



Tag Name: U2\_NOx4H\_Ppmvdc\_1H  
Total Operating Time: 1,695.00 Hour(s) No Exclusions Allowed  
Non-Operating Time: 513.00 Hour(s) Report Time: 2,208.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	1,695.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %