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Proposed Errata to
Final 2024 Integrated Energy Policy Report Update

For Consideration at the October 8, 2025, California Energy Commission Business Meeting

Page numbers refer to the clean version of the report posted September 25, 2025 (docket number 24-IEPR-01, TN# 266141).

Please Note: Proposed language appears in bold underline (**example**) and proposed deletions appear in strikethrough (~~example~~). To effectively include access to the marked-up language for all users, please refer to the following key codes:

- "(bbu)" means begin bold underline text.
- "(ebu)" means end bold underline text.
- "(bst)" means begin strikethrough text.
- "(est)" means end strikethrough text.

Chapter 1, page 19 (footnote 17):

(bst)~~The City of San Jose is becoming a POU and shared information with staff about applications for data centers within the city that are planned to come on-line after it is a POU. Staff confirmed with the City of San Jose that these projects are not included under PG&E's projects.~~(est)

Updated text will read:

(bbu)**At the time of the draft 2024 IEPR Update forecast, the City of San Jose was exploring becoming a municipal utility and shared applications for data centers within the city. CEC staff confirmed that these projects are not included under PG&E's projects. As of the publishing of this final report, the city's effort to become a municipal utility has been paused.**(ebu)

Chapter 1, page 53:

- 2025 IEPR forecast
  - Developing a probabilistic hourly electricity dataset to support resource planning
  - Revisiting and refining assumptions for the data center load growth forecast
  - Explore incorporating utility known load data used for distribution system planning

    - Improved geographic assignment of load for electric vehicles across existing forecast zones and other levels of geography
    - (bbu)**Continue discussions with the California ISO, CPUC, and industry around front-of-the-meter distribution grid interconnected solar with co-located storage**(ebu)

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    - Continue discussions with the California ISO, CPUC, and industry around front-of-the-meter distribution grid interconnected solar with co-located storage