DOCKETED	
Docket Number:	24-OPT-03
Project Title:	Soda Mountain Solar
TN #:	266035
Document Title:	Presentation - Soda Mountain Solar Project Application Informational and Environmental Scoping Meeting
Description:	N/A
Filer:	Lorenzo Cano
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	9/16/2025 5:09:41 PM
Docketed Date:	9/17/2025



Soda Mountain Solar Project Application

Informational and Environmental Scoping Meeting

Docket Number: 24-OPT-03

August 29, 2025



Pledge of Allegiance



I pledge allegiance to the flag of the United States of America, and to the Republic for which it stands, one Nation under God, indivisible, with liberty and justice for all.



Meeting Logistics

- Meeting is hybrid and recorded.
- Instruction for Zoom closed captioning service:
 - To Activate: click on "live transcript" icon and then choose either "show subtitle" or "view full transcript".
 - **To Stop**: click "exit" from "live transcript" or select "hide subtitle" icon.
- Please be mindful of the audio for those participating online; speak slowly and clearly.
- Agenda includes time for public comment and input.



- Welcome
- CEC Staff Presentation
 - Opt-In Certification Program
- Applicant Presentation
 - Proposed project
- CEC Staff Presentation
 - Staff Assessment and Scope and Content of the Environmental Analysis

- CEC Presentation
 - Public participation and California Native American tribal consultation opportunities
- Government Comments
 - California Native American tribes
 - Government Agencies
 - Elected Officials
- Public Comment
- Next Steps
- Closing Comments
- Adjourn

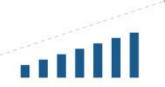


Welcome



The California Energy Commission is leading the state to a 100% clean energy future for all.









Achieving Energy Efficiency



Investing in Energy Innovation



Developing
Renewable Energy



Preparing for Energy Emergencies



Transforming Transportation



Overseeing Energy Infrastructure



Opt-In Certification Process

Presented by Kaycee Chang Supervisor, CEQA Project Management Unit



Opt-In Certification Quick Facts

- Certain clean energy development projects may choose a consolidated state permitting option
- CEC is the CEQA lead agency



Solar photovoltaic or terrestrial wind



Energy storage systems



Stationary power plant using thermal energy



Specific manufacturing or assembly facilities for clean energy



Hydrogen production



Opt-In Agency Coordination









CEC Findings Required to Approve Opt-In Projects

Provides an overall net positive economic benefit to the local government

Entered into one or more legally binding community benefits agreements

Commits to prevailing wage to skilled and trained workforce

Complies with applicable laws, ordinances, regulations, and standards

Significant effects of the project will be avoided or substantially lessened



270 Day Process Milestones

- July 31, 2025 (Day 0): Determination of Complete Application
- August 5, 2025: Notice of Preparation of an EIR
- August 5, 2025: Tribal Consultation Requests
- August 29, 2025: Informational and Scoping Meeting

30 Days

150 Days

- Day 150**: Staff Assessment (which includes a Draft EIR) and Notice of Availability (Anticipated December 2025)
- Day 180 to 210: Public Meeting on Staff Assessment (Between Days 30 – 60 of the public review period)
- Day 210: Close of the Public Comment Period on Staff Assessment (60 Days from published date)

- Day 240: Updated Staff Assessment (which includes a Final EIR)
- Day 270: CEC
 Business Meeting
 Decision
- Day 360: Partner Agencies Applicable Permit Decisions

270 Days



Compliance Monitoring and Enforcement



If a proposed project is certified by the CEC, then during the operational life of the facility, CEC staff will:

- Verify compliance with license
- Perform formal site inspections
- Require monthly and annual compliance reports
- Review monthly and annual compliance reports
- Investigate complaints
- Conduct unannounced inspections



CEC Opt-In Webpage



Opt-In Certification Program
https://www.energy.ca.gov/program
ms-and-topics/topics/power-plants/opt-certification-program

- Proposed projects under review
- Opt-In fact sheet
- Opt-In FAQ
- Opt-In process timeline



Applicant Presentation on the Proposed Project

August 2025

SODA MOUNTAIN SOLAR PROJECT

- 300 megawatt photovoltaic solar
- 300 megawatt battery energy storage
- 2,670 acres of BLM land
- Unincorporated San Bernardino County



PROJECT LOCATION



- Approximately 2,670 acres of BLM land in unincorporated San Bernardino County, located 6 miles southwest of the town of Baker, California.
- Bounded directly to the east by the Mojave National Preserve (administered by the National Park Service) and BLM lands, including the Rasor Off-Highway Vehicle recreation area at the southeast corner.
- Interstate 15 (I-15), the former Arrowhead Trail Highway, runs along the western boundary of the project site, with Rasor Road Services Shell Oil gas station located off I-15 southwest of the project site, along the access road to the project site.

EXISTING SITE CONDITION'S





The project site is composed of rural desert land and is almost entirely undeveloped.

Rasor Road, an unimproved BLM public access road, runs from the southwest corner of the site.

Infrastructure surrounding the site includes two high-voltage electric transmission lines, an electrical distribution line, wireless cellular telephone towers, two fiber-optic cables, and two fuel pipelines. The two high-voltage electrical transmission lines to the west of I-15 are a 115-kV sub-transmission line owned by Southern California Edison and the Marketplace-Adelanto 500-kV transmission line operated by the Los Angeles Department of Water and Power (LADWP).

The project site is located within the BLM's California
Desert District, within the jurisdiction of the Barstow
Field Office.

CDFW has an existing agreement to build a wildlife crossing in the area for the High Speed Rail Project.

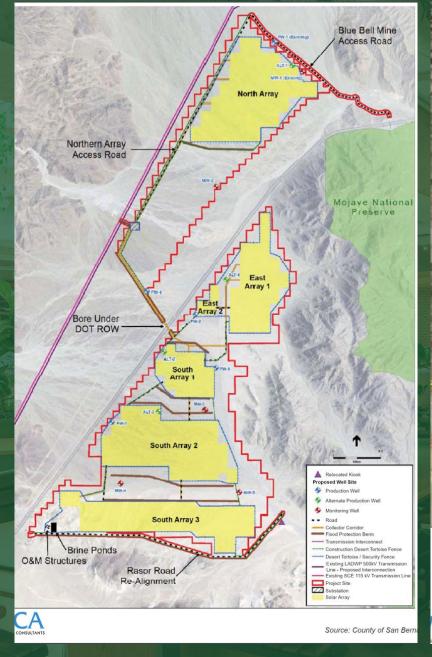
Project Overview

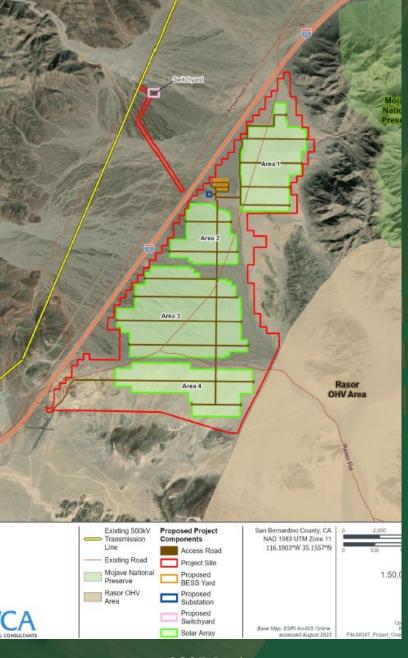
- Proposal to construct, operate, maintain, and decommission a 300 megawatt (MW) photovoltaic solar, and 300 MW battery energy storage facility.
- Construction and operation would result in the disturbance of approximately 2,059 acres of 2,670 acre site.
- The Project would generate and deliver renewable solar power to the regional electrical grid through an interconnection with the existing Mead-Adelanto 500-kV transmission line operated by the LADWP.
- 2015 EIR/EIS was prepared with a ROD issued by BLM. However, the County of San Bernardino declined to issue groundwater well permits or certify the Project's EIR.



PROJECT HISTORY

The revised project configuration removes 571 acres from the original development footprint (the North Solar Array). This reduces impacts to visual resources, water resources, biological resources and desert bighorn sheep.



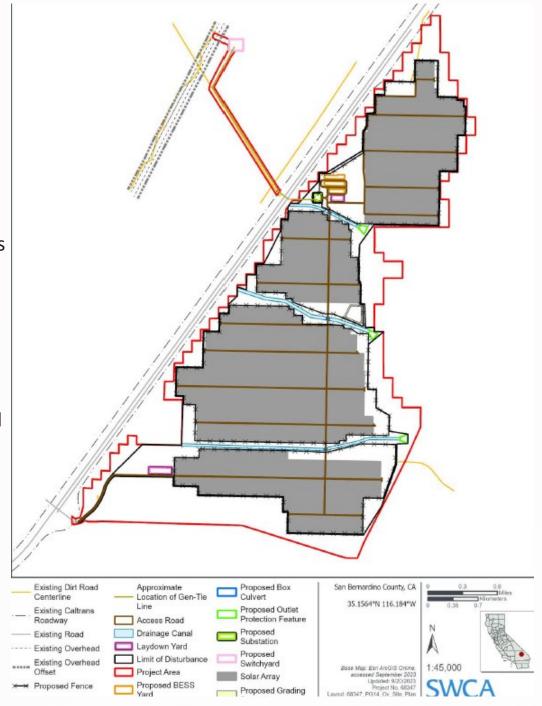


Project Components

The proposed project components are as follows:

- 1. The solar plant site (i.e., all facilities that create a footprint in and around the field of solar panels, including the solar field consisting of solar power arrays identified as Area 1, 2, 3 and 4, operation and maintenance (O&M) buildings and structures, stormwater infrastructure, and related infrastructure and improvements.
- 2.A substation and switchyard for interconnection to the existing transmission system.
- 3.Gen-tie line connecting project substation, switchyard, and 500-kV Mead-Adelanto line.
- 4.Approximately 300 MW/1,200 MWh of battery energy storage system (BESS) across 18 acres.

The project will connect to an existing tranmission line with availability capacity.



PROJECT CONSTRUCTION







Construction is anticipated to begin in Q2 of 2026 and occur over an approximately 18-month period and consist of overlapping construction stages.

Stage 1 would include mobilization, site preparation, fencing, preparation of laydown areas, and trenching. Stage 2 would include installation of solar array structural components including cables, piles, racking systems, inverters, and modules. Stage 3 would include installation of solar panels, battery storage systems, commissioning, and testing.

An average of 200 construction workers would operate daily on-site, with an anticipated 300 construction workers during peak construction activities.

PROJECT OPERATION









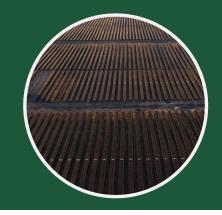
The project substation would be uncrewed during operation. However, a workforce of approximately 25 to 40 personnel would visit the substation on an as needed basis for maintenance, equipment operation, and/or security.

Operational needs at the site include monitoring and optimizing the power generated by the solar arrays and interconnection with the transmission lines, operating the Supervisory Control and Data Acquisition system, troubleshooting the collector lines and repairing damaged cables, and conducting panel-washing activities periodically through the year.

The project would be remotely controlled, eliminating the need for permanent on-site employees. The facility would not be accessible to the public, and access will be infrequent and limited to authorized personnel.



PROJECT NEED



Supports long-term clean energy reliability by providing zero emitting power generation paired with battery energy storage.

Supports the State's GHG
emissions reduction
targets for 2030 and the
State goal of 100
percent zero carbon
electricity resources by
2045.

Would connect to the existing LADWP Mead – Adelanto 500-kV transmission line that has ample unused capacity therefore eliminating the need for new transmission lines.

Existing Interconnection Agreement.

Battery Storage increases grid and generation reliability, dispatchability and stability.

Provides the capacity needed to support decommissioning of existing thermal and nuclear power plants.



Staff Assessment and Scope and Content of the Environmental Analysis

Presented by Kaycee Chang
Supervisor, CEQA Project Management Unit



Staff Assessment Purpose

- Provide objective information regarding the project's potential effects on the environment
- Identify mitigation to reduce impacts
- Describe a range of reasonable alternatives which would feasibly attain most of the basic objectives of the project
- Assess the project's conformance with applicable local, state, and federal laws, ordinances, regulations, and standards
- Evaluate whether the application complies with additional licensing requirements
- Make a recommendation to the CEC Commissioners on whether to approve the project



What is a Staff Assessment?

- Comprehensive, independent, technical and environmental review prepared by the CEC
- Includes an EIR following the requirements of the California Environmental Quality Act
- Key Staff Assessment information include:
 - Engineering Evaluation
 - Environmental Impact Assessment
 - Mandatory Opt-In Requirements
 - Environmental Justice Analysis
 - Compliance Conditions
 - Compliance Monitoring Requirements



Environmental and Engineering Impact Assessment

Environmental Evaluation

Air Quality

Biological Resources

Climate Change and Greenhouse Gas Emissions

Cultural and Tribal Cultural Resources

Efficiency and Energy Resources

Geology, Paleontology, and Minerals

Hazards,
Hazardous Materials/Waste,
and Wildfire

Environmental Evaluation

Land Use, Agriculture, and Forestry

Noise and Vibration

Public Health

Socioeconomics

Solid Waste Management

Transmission Line Safety and Nuisance

Transportation

Visual Resources

Water Resources

Alternatives

Engineering Evaluation

Facility Design

Facility Reliability

Transmission System Engineering

Worker Safety and Fire Protection



Mandatory Opt-In Requirements

Requirements for Covered Project Under the Labor Code

Legally Binding and Enforceable Community Benefits Agreement(s)

Net Positive Economic Benefit to the Local Government



Preliminary Evaluation – Probable Environmental Effects

- Air Quality
- Biological Resources
- Cultural and Tribal Cultural Resources
- Geology, Paleontology, and Minerals
- Hazards, Hazardous Materials and Wildfire
- Land Use

- Noise and Vibration
- Public Health
- Socioeconomics
- Transportation
- Visual Resources
- Water Resources
- Worker Safety and Fire Protection



Biological Resources

Probable Environmental Effects

Direct and Indirect Effects to Special Status Wildlife

- Desert tortoise (Gopherus agassizii) State and Federal Threatened
- Burrowing owl (Athene cunicularia) State Candidate for Listing
- Nelson's bighorn sheep (Ovis canadensis nelsoni) State Fully Protected
- Desert kit fox (*Vulpes macrotis arsipus*) Protected Furbearing Mammal (California Code of Regulations, title 14, § 460)
- American badger (Taxidea taxus) State Species of Special Concern



Biological Resources

- Disruption of nesting for common and special-status bird species
- Loss of habitat for common and listed species
- Disruption of wildlife movement corridors
- Adverse effects on ephemeral drainages
- Operational effects to Nelson's bighorn sheep, desert tortoise, burrowing owl, desert birds, and other sensitive wildlife



Geology, Paleontology, and Minerals

- Project is sited on desert alluvial fans that drain adjacent mountains.
- Increased sediment and soil erosion through excavation, grading, and soil compaction.
- Staff will evaluate:
 - Sediment and soil erosion impacts.
 - Proposed mitigation.
- Staff have asked the applicant to complete a preliminary site-specific geotechnical investigation.



Water Resources

- Operational Stormwater Management Proposed berm along project perimeter to divert alluvial fan stormwater runoff around site, drainage channels between array fields, and temporary sediment basins.
 - CEC staff will evaluate the adequacy of this mitigation.
- Water Supply Groundwater extraction from an undeveloped groundwater subbasin.
 - Groundwater characterization measures will be assessed.
- At Grade Ephemeral Steam Crossings Proposed to maintain existing flow and sediment transport, in compliance with CWA Section 401 requirements established by the RWQCB.



Worker Safety/Fire Protection

- CEC will review the history of battery energy storage system (BESS) fires and evolving strategies for BESS safety
- Applicant is proposing BESS in containers using lithium iron phosphate batteries
- Transportation impacts of BESS container movement will be analyzed (comments from California Highway Patrol)



Staff Assessment / Next Steps

CEC prepares Staff Assessment which includes a Draft EIR

CEC publishes Staff Assessment in 150 days (with certain exceptions)



CEC publishes Staff Assessment

60-day public review period

Public meeting for the Staff Assessment



CEC prepares Updated Staff Assessment after public review period closes

CEC publishes Updated Staff Assessment



Decision at noticed CEC Business Meeting

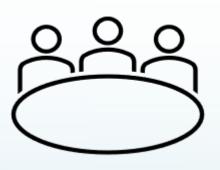


Office of the Public Advisor, Energy Equity, and Tribal Affairs



Office of the Public Advisor, Energy Equity and Tribal Affairs

Advise and support the CEC, stakeholders, California Native American tribes, and interested members of the public in meaningful engagement and participation in CEC programs, policies, and energy equity efforts.









Multiple Ways to Participate

- 1. Follow
- 2. Comment
- 3. Tribal Consultation





Follow Via Web, Email, and Events



PROJECT OWNER

Soda Mountain Solar, LLC

DOCKET NUMBER

24-OPT-03

CAPACITY

300 megawatts (MW) PV / 300 MW, 1,200 MW-

hours storage

LOCATION

San Bernardino County

TECHNOLOGY

Solar Photovoltaic (PV) + Battery Energy

PROJECT STATUS
Under Review

PROJECT TYPE

Opt-In

Proof of Service List

ORIGINAL PROCEEDING

Submit e-Comment [7]

Docket Log (24-OPT-03)

Submit e-Filing 1

Exhibit List 🗗

Search All Power Plant Documents

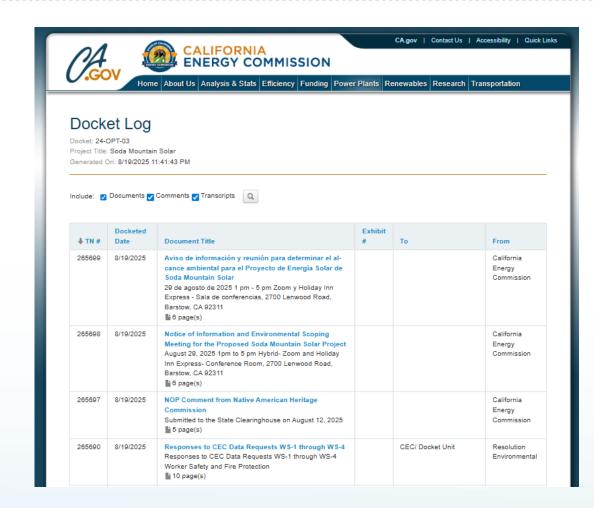
Proiect Description

- Proposed project and event information
- Comment
- Sign up for email updates
- Link for project docket
- More

https://www.energy.ca.gov/powerplant/solar-photovoltaic-pv-battery-energy-storage/soda-mountain-solar-project



Proposed Project Docket

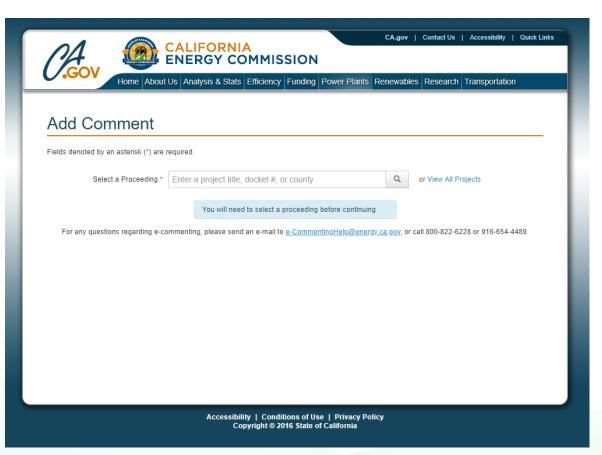


Visit Docket 24-OPT-03 for free 24/7 access to project documents



Verbal and Written Comments





https://www.energy.ca.gov/events



Tribal Consultation

The CEC invites consultation in this and other opt-in proceedings with California Native American tribes.

Contact: Gabriel Roark, Assistant Tribal Liaison Gabriel.Roark@energy.ca.gov (916) 237-2544



Thank You

Email

publicadvisor@energy.ca.gov

Phone

(916) 269-9595

Online

https://www.energy.ca.gov/about/divisions-and-offices/office-public-advisor



Government Comment

California Native American tribes
Government Agencies
Elected Officials



Public Comment



Public Comment

Instruction

- 2 minutes or less per person
- 1 representative per organization

Zoom App/Online

Click "raise hand"

Telephone

- Press *9 to raise hand
- Press *6 to mute and unmute

When called upon

- CEC staff will open your line
- Unmute, spell name and state affiliation, if any

2-MINUTE TIMER

Timer

BREAKPlease return at

AGENDA

- Welcome
- CEC Staff Presentation
- Applicant Presentation
- CEC Staff Presentation
- Lunch Break
- CEC Presentation
 - Public participation and California Native American tribal consultation opportunities

- Government Comments
 - California Native American tribes
 - Government Agencies
 - Elected Officials
- Break
- Public Comment
- Next Steps
- Closing Comments
- Adjourn



Comments Due

September 3, 2025, on the Notice of Preparation and Scope and Content of the EIR

Methods to Submit

- 1. Submit e-comments to project's docket, accessible at:
 - https://efiling.energy.ca.gov/Ecomment/Ecomment.aspx?docketnumber=24-OPT-03
- 2. Email comments to: docket@energy.ca.gov*
 *Please include "24-OPT-03 and Soda Mountain
 Solar Project NOP Comments" in subject line
- 3. Send via U.S. mail, postmarked by September 3, 2025, to:

Re: Soda Mountain Solar Project California Energy Commission 715 P Street, MS 40 Sacramento, CA 95814



Project Title: Soda Mountain Solar Generated On: 8/11/2025 3:12:28 PM

Include: ✓ Documents ✓ Comments ✓ Transcripts				
	↓ TN #	Docketed Date	Document Title	



Next Steps

Activity	Timeframe
Close Public Comment Period on the Notice of Preparation	September 3, 2025
Publish Staff Assessment**	December 2025

^{**}These Deadlines are subject to any substantial changes made to the proposed project or certain other events occurring after an application is deemed complete.



Thank You!

Siting, Transmission, and Environmental Protection Division

STEPSiting@energy.ca.gov