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Description:	N/A
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STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: National Association of State Energy Officials (NASEO)

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement; and

RESOLVED, that the CEC approves agreement 300-25-001 for \$29,013 for a one-year CEC membership to NASEO to connect with key energy policy decision makers, agencies, and private entities. Membership also provides a forum for exchanging information, ideas, and resources, as well as the opportunity to learn about funding and partnership opportunities; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: McAllister

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: Western Interstate Energy Board

WHEREAS, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff California Environmental Quality Act (CEQA) findings contained in the Agreement; and

RESOLVED, that the CEC approves agreement 800-25-001 with Western Interstate Energy Board for a \$54,000 contract with WIEB to fund membership for the State of California for the 2025-2028 fiscal years; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: McAllister

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA

**STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

**RESOLUTION FINDING BUILDING ENERGY EFFICIENCY STANDARDS
CONTAINED IN THE CITY OF GOLETA ORDINANCE NO. 25-02 SATISFY
STATUTORY REQUIREMENTS UNDER PUBLIC RESOURCES CODE SECTION
25402.1(h)(2) AND ENERGY CODE SECTION 10-106**

WHEREAS, The City of Goleta adopted Ordinance No. 25-02, which establishes certain locally adopted building energy efficiency standards; and

WHEREAS, Public Resources Code section 25402(a) and (b) establishes that the California Energy Commission (CEC) shall prescribe, by regulation, statewide building energy efficiency and conservation standards; and

WHEREAS, Public Resources Code section 25402.1(h)(2) provides that nothing in Public Resources Code section 25402(a) or (b) shall prohibit the enforcement of city or county building energy efficiency standards if: (1) the city or county files the basis of its determination that the standards are cost-effective with the CEC and (2) the CEC finds that the locally adopted standards will require the diminution of energy consumption levels permitted by the rules and regulations adopted pursuant to Public Resources Code section 25402(a) and (b); and

WHEREAS, California Code of Regulations, Title 24, Part 1, section 10-106 establishes a process for local governmental agencies to submit an application to the CEC for a determination that locally adopted building energy efficiency standards meet the requirements set forth in Public Resources Code section 25402.1(h)(2); and

WHEREAS, The City of Goleta submitted an application to the CEC that included: (1) the basis of its determination that the locally adopted energy efficiency standards contained in Ordinance No. 25-02 are cost-effective and (2) documentation that the locally adopted energy efficiency standards contained in Ordinance No. 25-02 will require the diminution of energy consumption levels compared to the 2022 Building Energy Efficiency Standards (Energy Code), as required by California Code of Regulations, Title 24, Part 1, section 10-106, on June 30, 2025; and

WHEREAS, The City of Goleta adopted a determination at a public meeting on June 3, 2025, that the locally adopted energy efficiency standards contained in Ordinance No. 25-02 are cost effective; and

WHEREAS, CEC staff has analyzed whether the locally adopted energy efficiency standards contained in Ordinance No. 25-02 will require the diminution of energy

consumption levels compared to the 2022 Energy Code, and determined that it will do so; and

WHEREAS, California Code of Regulations, Title 24, Part 1, section 10-106(b)(4) requires that the local governmental agency's application include any findings, determinations, declarations, or reports, including any negative declaration or environmental impact report, required pursuant to the California Environmental Quality Act, Public Resources Code section 21000 et seq.; and

WHEREAS, The City of Goleta in its application to the CEC, submitted the California Environmental Quality Act documentation required by California Code of Regulations, Title 24, Part 1, section 10-106(b)(4); and

WHEREAS, The locally adopted energy efficiency and conservation standards application filed by the City of Goleta satisfies the requirements of California Code of Regulations, Title 24, Part 1, section 10-106; and

THEREFORE, BE IT FURTHER RESOLVED, that, pursuant to Public Resources Code section 25402.1(h)(2), the CEC finds the following: (1) The City of Goleta has filed the basis of its determination that the locally adopted energy efficiency standards contained in Ordinance No. 25-02 are cost-effective, and (2) Ordinance No. 25-02 will require the diminution of energy consumption levels compared to the 2022 Energy Code; and

THEREFORE BE IT FURTHER RESOLVED, that the CEC directs the Executive Director to take all actions necessary to implement this Resolution.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: McAllister

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA

STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: FORMS AND INSTRUCTIONS FOR SUBMITTING ELECTRICITY
RESOURCE PLANS AND TRANSMISSION INFORMATION

WHEREAS, the California Energy Commission (CEC) is directed to "conduct assessments and forecasts of all aspects of energy industry supply, production, transportation, delivery and distribution, demand, and prices" and to "use these assessments and forecasts to develop and evaluate energy policies and programs that conserve resources, protect the environment, ensure energy reliability, enhance the state's economy, and protect public health and safety" (Public Resources Code § 25301(a)); and

WHEREAS, the CEC requires the submission of electricity resource plans and transmission information from utilities and other market participants to perform assessments (Public Resources Code §§ 25302, 25302.5, 25303, 25305, and 25210); and

WHEREAS, under the CEC's regulations, each load serving entity must submit a 10-year electricity resource forecast according to forms and instructions adopted by the CEC (Cal. Code Regs, tit. 20 § 1345), unless otherwise exempt from these filing requirements (see Cal. Code Regs, tit. 20 §§ 1346 & 1350); and

WHEREAS, the Energy Commission staff opened Docket Number 25-IEPR-02 on November 12, 2024 and hosted a webinar on May 7, 2025 to propose data collection requirements, and docketed a Staff Report on July 24, 2025 including proposed Forms and Instructions for Submitting Electricity Resource Plans and Transmission Information; and

WHEREAS, the proposed Forms and Instructions for Submitting Electricity Resource Plans and Transmission Information require the submission of information by each load serving entity whose annual peak demand in the last two consecutive years exceeded 200 megawatts;

THEREFORE BE IT RESOLVED, the California Energy Commission hereby adopts the Forms and Instructions for Submitting Electricity Resource Plans and Transmission Prepared in Support of the 2026 Integrated Energy Policy Report Update, along with any changes identified at its August 13, 2025 Business Meeting.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: McAllister

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

RESOLUTION NO: 25-0813-07

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

IN THE MATTER OF:

**Refinery Maintenance Reporting
Guidelines (2nd Ed.)**

Docket No. 23-OIR-03

**RESOLUTION ADOPTING SECOND
EDITION GUIDELINES**

WHEREAS, the Legislature enacted, and the Governor signed Senate Bill (SB) X1-2 (Stats. 2023, 1st Ex. Sess., ch.1), which, among other things, amended section 25354, subdivision (a) in Chapter 4.5 of Division 15 of the Public Resources Code; and

WHEREAS, the Legislature enacted, and the Governor signed Assembly Bill (AB) X2-1 (Stats. 2024, 2nd. Ex. Sess., ch. 1), which, among other things, amended section 25354.2 in Chapter 4.5 of Division 15 of the Public Resources Code; and

WHEREAS, Public Resources Code section 25354.2 authorizes the CEC to adopt regulations regarding refinery maintenance resupply planning and requires that any such regulations include consideration of refiners' maintenance resupply planning and other arrangements reported to the CEC pursuant to Public Resources Code section 25354(m); and

WHEREAS, to improve reporting of data to the CEC about the petroleum market that is essential for the CEC's analysis and oversight functions and for the state to develop and administer energy policies in the best interests of the state and public welfare, Public Resources Code section 25354, subsection (n), paragraph (2) authorizes the CEC to adopt guidelines prescribing the manner in which the Executive Director shall implement section 25354, subdivision (m) of Chapter 4.5 of Division 15 of the Public Resources Code; and

WHEREAS, the CEC adopted the First Edition of the California Refinery Maintenance Reporting Guidelines (Guidelines) containing such guidelines, including the rules and procedures that clarify and revise the maintenance reporting requirements and procedures for refineries operating in California; and

WHEREAS, CEC staff prepared the Second Edition of the Refinery Maintenance Reporting Guidelines (Second Edition Guidelines) to clarify these rules and procedures and to incorporate additional informational requirements necessary for the CEC to evaluate refinery maintenance resupply planning; and

WHEREAS, these Second Edition Guidelines (1) incorporate lessons learned through implementation to clarify and standardize the data and (2) gather additional information needed to better understand market dynamics and inform potential future policy actions; and

WHEREAS, Public Resources Code section 25367, subsection (c), paragraph (1), states that any guideline adopted by the CEC under Chapter 4.5 is not a “project” for purpose of the California Environmental Quality Act; and

WHEREAS, Public Resources Code section 25354, subsection (n), paragraph (2) states that the Administrative Procedure Act (Chapter 3.5 (commencing with Section 11340) of Part 1 of Division 3 of Title 2 of the Government Code) does not apply to the adoption of these guidelines; and

WHEREAS, on February 21, 2025, the CEC noticed and on March 5, 2025, the CEC held a workshop to discuss proposed Second Edition Guidelines; and

WHEREAS, on March 4, 2025, CEC staff published a preliminary draft of the proposed Second Edition Guidelines; and

WHEREAS, at the March 5, 2025, workshop CEC staff presented an overview of the proposed Second Edition Guidelines and established a comment period up to and including March 17, 2025; and

WHEREAS, CEC staff engaged with stakeholders throughout this process and modified the proposed Second Edition Guidelines based on comments and feedback received; and

WHEREAS, on August 1, 2025, on the business meeting webpage, the CEC provided notice that it designated August 13, 2025, as the date for the business meeting to consider adoption of the proposed Second Edition Guidelines and

WHEREAS, on August 13, 2025, the CEC provided the updated proposed Second Edition Guidelines for public review; and

WHEREAS, on August 13, 2025, the CEC considered the proposed Second Edition Guidelines at its business meeting.

THEREFORE, THE CALIFORNIA ENERGY COMMISSION FINDS:

These Second Edition Guidelines are necessary to implement Public Resources Code section 25354(m) and to analyze the nature, cause, and extent of transportation fuel product shortages, conditions affecting supply, and the impact of maintenance-related production losses on fuel prices.

With regard to the California Environmental Quality Act (CEQA):

- These Second Edition Guidelines are being adopted under Chapter 4.5 of Division 15 of the Public Resources Code. Therefore, this action is statutorily deemed to not be a project under CEQA pursuant to Public Resources Code Section 25367; and

With regard to the Administrative Procedure Act:

- The proposed Second Edition Guidelines are exempt from the Administrative Procedure Act pursuant to Public Resources Code section 25354, subsection (n), paragraph (2).

THEREFORE, BE IT RESOLVED that, after considering all comments received and based on the entire record of this proceeding, the CEC hereby adopts the Second Edition of the California Refinery Maintenance Reporting Guidelines as published on August 13, 2025, and incorporating any changes presented and adopted today. The CEC takes this action under the authority of sections 25218, 25354, 25354.2, and 25367 of the Public Resources Code, which among other powers conferred authorize the CEC to adopt guidelines prescribing the manner in which the Executive Director of the CEC shall implement Public Resources Code section 25354(m); and

FURTHER BE IT RESOLVED that the CEC delegates the authority and directs CEC staff to take, on behalf of the CEC, all actions reasonably necessary to publish the adopted Second Edition Guidelines, including but not limited to making any changes to the Second Edition Guidelines adopted today, making appropriate non-substantive changes; and preparing all appropriate documents.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, McAllister, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

IN THE MATTER OF:

**PETROLEUM SUPPLY
STABILIZATION**

Docket No.: 25-OIIP-02

**ORDER INSTITUTING
INFORMATIONAL PROCEEDING**

I. BACKGROUND

Prompted by successful decarbonization strategies, California's transportation sector has entered a pivotal mid-transition phase. This is a period characterized by declining but still substantial demand for incumbent petroleum-based fuels paired with rapidly scaling alternative fuel systems. During the mid-transition phase, the State must stabilize near-term vulnerabilities of the entire transportation system and implement a comprehensive strategy to support a successful transition to a low-carbon future.

Pursuant to the Petroleum Industry Information Reporting Act (PIIRA) of 1980 (Public Resources Code, § 25350 et seq.), the California Energy Commission (CEC) is responsible for developing a complete and thorough understanding of the petroleum industry for the benefit of all Californians. In August 2024, Governor Gavin Newsom convened a special legislative session focused on spikes in gas pricing throughout the state. On October 14, 2024, Governor Newsom signed Assembly Bill X2-1 (Stats. 2024, 2nd Ex. Sess. 2023-2024, ch. 1), expanding the CEC's role in consumer protection by permitting the CEC to adopt regulations that would require refineries operating in the state to maintain minimum levels of inventories of refined transportation fuels, but only if the CEC determines that the likely benefits to consumers outweigh potential costs. AB X2-1 also permits the CEC to adopt regulations requiring refineries to resupply the market to avoid the impact of a refinery's loss of production during turnaround or maintenance events. Such regulations must, however, protect the health and safety of employees, local communities, and the public.

The CEC is opening this informational proceeding to evaluate potential strategies and tools to stabilize petroleum supply during the mid-transition. Topics considered in this proceeding may include, but are not limited to, minimum inventory requirements for refined transportation fuels and refinery maintenance resupply planning requirements.

While the CEC has previously held workshops to explore such requirements, additional efforts are necessary to fully examine the potential fuel supply reliability and consumer protection benefits, as well as the potential unintended consequences or challenges associated with these and other strategies.

This informational proceeding is intended to provide a structured and transparent forum to collect data, solicit stakeholder input, and build a comprehensive public record to inform future regulatory considerations. By initiating an informational proceeding rather than a rulemaking at this time, the CEC seeks to proactively promote broad engagement and objective analysis without presupposing a regulatory outcome. This approach aligns with the requirements of AB X2-1 to conduct the necessary research on benefits and potential costs prior to adopting any regulations.

II. AUTHORITY AND ASSIGNMENT OF LEAD COMMISSIONER

Under Public Resources Code section 25210 and California Code of Regulations, Title 20, sections 1220(b) and 1222(b), informational proceedings allow the CEC to hold hearings and take other actions to gather and assess information needed to assist it in formulating policies. The information gathered in these proceedings may be used to inform future state policy actions including, but not limited to, whether and how the CEC implements the permissive regulatory authority granted to it by AB X2-1.

Through these proceedings, the CEC may use public and confidential information collected under Public Resources Code Sections 25320, 25354, 25355 as well as any public data and reports that it determines will assist its analysis. Together, the above provisions of law give the CEC authority to collect the information necessary to analyze the impacts on the California transportation fuels market of strategies to manage petroleum supply during the mid-transition phase, including both minimum inventory and resupply plan requirements.

Vice Chair Siva Gunda shall be the Lead Commissioner for this informational proceeding.

III. NATURE AND PURPOSE OF THIS PROCEEDING

Through this Order Instituting Informational Proceeding (OIIP), the CEC seeks to collect information and perspectives on the advantages and disadvantages of potential strategies to stabilize the supply of transportation fuels in California during the mid-transition phase. This informational proceeding shall gather information and perspectives on, but not be limited to: (1) establishing minimum inventory requirements for refined transportation fuels, including any feedstocks and blending components for those fuels and (2) adopting a requirement that refineries adequately plan for resupplying the market to compensate for their lost production in connection with a turnaround or maintenance event.

Pursuant to AB X2-1, the CEC may only adopt regulations requiring refineries to

maintain minimum inventories of refined transportation fuels if such regulations “protect the health and safety of employees, local communities, and the public.” If adopted, these regulations, through PRC Section 25354.4(b), must include processes for establishing minimum inventory levels; maximizing the use of existing storage infrastructure; waiving and adjusting requirements; and must account for market conditions in which a refiner may be permitted to draw down on its inventories.

Notably, PRC Section 25354.4(c) prohibits the CEC from adopting any regulations on minimum inventories unless the CEC determines that the “likely benefits to consumers from avoiding price volatility outweigh the potential costs to consumers.” In making this determination, the CEC must consider the following:

- (1) Whether it is likely that the minimum levels of inventories of refined transportation fuels will lead to greater supply in the California transportation fuels market than would exist without the minimum levels of inventories.
- (2) Whether it is likely that the minimum levels of inventories of refined transportation fuels will lead to lower average retail prices on an annual basis than would exist without the minimum levels of inventories, and whether it is likely that the minimum levels of inventories will reduce the severity of retail price volatility.
- (3) Whether easing of supply chain inefficiencies or constraints would lead to greater supply in the California transportation fuels market than requirements to establish minimum levels of inventories of refined transportation fuels.
- (4) Whether it is likely that supply gains achieved through the adoption of the minimum levels of inventories of refined transportation fuels will be offset by actions of market participants not subject to these regulations and thereby have the effect of reducing supply in the market.

In addition to addressing minimum inventories, this informational proceeding will provide a forum for the CEC to gather necessary information to consider the risks and benefits of requiring in-state refineries to plan for resupply before commencing a maintenance or turnaround event. Under AB X2-1, the CEC, in consultation with the Labor and Workforce Development Agency and labor and industry stakeholders, must consider ways to manage refinery maintenance and turnarounds that protect health and safety of employees, local communities, and the public while also minimizing the impact of maintenance-related production losses on fuel prices. To do so, PRC Section 25354.2 permits the CEC to adopt regulations that require refiners to demonstrate to the satisfaction of the Executive Director that the refiner has made resupply plans or other arrangements to ensure that a loss of production during a maintenance or turnaround event does not negatively impact the California transportation fuels market. Such regulations must protect the health and safety of employees, local communities, and the public.

In addition to minimum inventory and resupply planning, this informational proceeding will draw on the following authorities:

1. Public Resources Code section 25216, which directs the CEC to conduct research on “topics related to energy supply, demand, public safety, ecology, and conservation which are of particular statewide importance.”
2. Public Resources Code section 25356(a), which directs the CEC to gather, analyze, and interpret “information relating to the supply and price of petroleum products” with particular emphasis on, among other topics, the following:
 - a. The nature, cause, and extent of any petroleum or petroleum products shortage or condition affecting supply; and
 - b. The economic and environmental impacts of any petroleum and petroleum product shortage or condition affecting supply; and
 - c. The emerging trends relating to supply, demand, and conservation of petroleum and petroleum products.
3. Public Resources Code section 25356(b), which requires the CEC to “analyze the impacts of state and federal policies and regulations upon the supply and pricing of petroleum products.”
4. The 2024 Transportation Fuels Assessment, which calls for detailed industry data collection to facilitate transparency and well-informed public policy.

This informational proceeding seeks to establish a record of stakeholder input from multiple perspectives, including those of consumer advocates, California Native American tribes, environmental justice and environmental groups, labor, industry, academia, and the public. CEC staff will use the input received through the informational proceeding to develop recommendations for policy tools, including both the minimum inventory and resupply requirements noted herein.

This proceeding may include extensive stakeholder engagement, including workshops, working groups, and outreach to communities and community-based organizations who cannot easily participate in regulatory proceedings. This informational proceeding will facilitate information exchange with interested stakeholders. Therefore, pursuant to the authority and powers described above, the Lead Commissioner may require the presence and participation of such persons in this informational proceeding pursuant to this Order and any future orders consistent with the nature and purpose of this informational proceeding. The CEC may also launch phases within the informational proceeding to further focus the proceeding’s scope and to address new or emerging issues.

IV. HEARINGS AND WORKSHOPS

The Lead Commissioner will issue notices at least 14 days before the first hearing and 10 days in advance of any subsequent hearings and workshops and will identify at that time when written comments or testimony will be due, as well as the manner of the filing. Public comment will be allowed at all workshops and hearings. The CEC will hold the first hearing in this proceeding on September 24, 2025 from 9 a.m. - 12 p.m. This hearing is currently planned as a virtual workshop. Additional details will be included in

the public notice. The CEC may hold additional hearings in this proceeding as necessary.

V. PUBLIC PARTICIPATION

The CEC encourages public participation in this proceeding. Any person participating in a hearing or workshop shall be afforded a reasonable opportunity to make comments. Petitions to intervene are not necessary.

To foster public participation in this proceeding, the Executive Director, in conjunction with the Public Advisor, shall ensure that information regarding this order and notices of hearings and workshops are distributed to all interested persons via the list serve and posted on the CEC website. To stay informed about this proceeding and receive documents and notices of upcoming workshops and hearings as they are filed, interested persons may subscribe to [the proceeding list serve \(Transportation Energy > SB X1-2/ABX2-1 Implementation\)](https://www.energy.ca.gov/listservers/index_cms.html), which can be accessed at: https://www.energy.ca.gov/listservers/index_cms.html. The list serve emails notifications and direct links when documents and notices are filed in the proceeding docket.

For additional information about how to participate in this proceeding, please contact the CEC's Office of the Public Advisor, Energy Equity, and Tribal Affairs at (916) 957-7910, or via email at publicadvisor@energy.ca.gov. Media questions should be directed to the CEC's Media Office by email at mediaoffice@energy.ca.gov.

VI. CONCLUSION AND ORDER

The CEC therefore institutes an informational proceeding to accomplish the purposes specified above, designates Vice Chair Siva Gunda as Lead Commissioner of this proceeding, and directs the Executive Director and staff to collect and evaluate the information needed under guidance of the Lead Commissioner.

IT IS SO ORDERED.

VII. CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, McAllister, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

IN THE MATTER OF:

**Approval of Load Management
Standards Compliance Plans for
ACE, CPASC, LADWP, and SMUD**

Docket No.: 23-LMS-01

ORDER

I. BACKGROUND

The Load Management Standards (“LMS”) regulations (Title 20 California Code of Regulations “CCR” section 1621, et seq.) define Ava Community Energy (ACE) and Clean Power Alliance of Southern California (CPASC) as “Large Community Choice Aggregators” (“Large CCAs”), and define Los Angeles Department of Water and Power (LADWP) and Sacramento Municipal Utility District (SMUD) as “Large Publicly-Owned Utilities” (“Large POUs”) and require them to submit plans for complying with the LMS regulations (“plans” or “compliance plans”) to the California Energy Commission (“CEC” or “Commission”) for its review and approval (20 CCR section 1621(c)(8); 20 CCR section 1621(c)(10); 20 CCR section 1623.1(a)(3)).

As Large CCAs and Large POUs, ACE’s, CPASC’s, LADWP’s, and SMUD’s compliance plans must show how they will comply with 20 CCR section 1623.1 of the LMS regulations. Among other things, this requires that the plans show how they will develop marginal cost-based electricity rates or programs, apply to their rate approving bodies for approval, and offer at least one such rate or program to their electricity customers. (20 CCR sections 1623.1(b)(2) and (4).)

In particular, the LMS regulations require that ACE’s, CPASC’s, LADWP’s and SMUD’s compliance plans show how they, with the approval of their rate-approving bodies, will:

1. Upload and maintain their time-dependent electricity rates in the CEC’s Market Informed Demand Automation Server (“MIDAS”) database and assign Rate Identification Numbers (“RINs”) to customers so they can access their electricity rates in real time and manage their energy use to optimize electricity savings and align it with supply and the availability of renewable energy. (20 CCR section 1623.1(c)).
2. Provide customers with access to marginal cost-based electricity rates that vary at least hourly for each customer class for which the rate-approving body determines such a program will materially reduce peak load. (20 CCR section 1623.1(b)(1)). Where such rates have not yet been approved by a Large CCA’s or Large POU’s rate-approving

body, the Large CCA or Large POU must provide programs identified as cost-effective according to 20 CCR section 1623.1(b)(3) that allow customers to respond to MIDAS signals indicating marginal cost-based rates, marginal prices, hourly or sub-hourly marginal greenhouse gas emissions, or other Commission-approved marginal signals (20 CCR sections 1623.1(b)(3) and (4)). To fulfill these requirements, Large CCAs may apply for approval of marginal cost-based rates that are offered by the Large Investor-Owned Utilities (“Large IOUs”, 20 CCR section 1621(c)(8)) in whose service areas the Large CCAs exist (20 CCR section 1623.1(b)(2).)

3. Conduct public information programs to inform customers of the benefits of marginal cost-based rates and automation, which may include saving money, aligning electricity usage with available green energy resources, and reducing use during periods of grid stress (20 CCR section 1623.1(b)(5)).

The LMS regulations also require ACE, CPASC, LADWP and SMUD, and the other regulated load serving entities (LSEs) to jointly build a RIN access tool so that customers and third parties may look up customers’ RINs and, with customer consent, program their electrical devices to connect with the rates uploaded to MIDAS (20 CCR section 1623(c)). Large CCAs and Large POUs are not required to document these efforts in their compliance plans, however.

ACE submitted its compliance plan to the CEC on April 11, 2024. CPASC submitted its compliance plan on March 15, 2024. LADWP submitted its compliance plan on December 14, 2023, and SMUD submitted its compliance plan on November 30, 2023.

20 CCR section 1623.1(a)(3) establishes a process under which the Executive Director of the CEC (“Executive Director”) “shall review the plans and either return them to the Large POU or the Large CCA for revision or submit them to the Commission for review and potential approval.” The Executive Director “shall make an initial determination whether the plan... is consistent with the requirements of [s]ections 1623.1(a)(1) and (2).”

The Commission approves CCA compliance plans that are consistent with sections 1623.1(a)(1) and (2) “and which show a good faith effort to plan to meet the goals listed in sections 1623.1(a)(1) and (2).” “The Commission may place conditions on its approval of [compliance] plans that are necessary to guarantee that the plan... will comply with [sections] 1623.1(a)(1) and (2).” (20 CCR section 1623.1(a)(3)).

The Executive Director conducted an initial review of all the compliance plans submitted under the LMS regulations. The CEC staff reached out to the LSEs, including ACE, CPASC, LADWP and SMUD, collaborated with them, and provided them technical assistance necessary to bring their plans into compliance with the regulations’ requirements. The CEC staff docketed formal compliance plan revision requests to LADWP and SMUD on September 14, 2024.

In response, ACE, CPASC, LADWP and SMUD submitted revised compliance plans to the CEC. ACE submitted its revised plan via email on April 4, 2025 and docketed a

clean version on July 18, 2025. CPASC submitted its revised plan on July 11, 2025. A key feature of the revised plans is the two CCAs' commitment to participate in the expanded California Flexible Unified Signal for Energy ("CalFUSE") pilots that the California Public Utilities Commission authorized in its Decision D. 24-01-032. These pilots utilize marginal cost-based electricity rates and will be offered by the Large IOU within the service areas of ACE and CPASC. This compliance option is not available to LADWP and SMUD, however.

LADWP submitted its revised compliance plan via email on December 10, 2024 and docketed its plan on June 23, 2025. LADWP does not have advanced metering infrastructure in place to enable implementation of dynamic rates, but LADWP's plan contains programs that will encourage customers to shift their loads.

SMUD submitted its revised compliance plan via email on December 18, 2024 and docketed its plan on June 18, 2025. SMUD's compliance plan points to its current portfolio of programs that encourage load shifting (Critical Peak Pricing (CPP), thermostats, Electric Vehicle Managed Charging, Battery Virtual Power Plan) and argues that in comparison to its current programs, providing access to marginal cost-based rates at this point would not be cost-effective. SMUD's analysis provides a cost estimate that is reasonably substantiated, and a benefit estimate of individual participant that is supported by data and a sound methodology. The CEC staff points out the following issue with SMUD's analysis of marginal cost-based rates: SMUD's participation rate projection of around 0.5% to 1.6% is highly conservative relative to the participation data of domestic and international cohorts. Such low participation projection severely limits the economy of scale that is essential to achieve cost-effectiveness. In particular, SMUD's own evaluation cited participation data of similar rate offerings from Illinois, Oklahoma, Spain, Denmark. The participation data from these cited regions range from 2% to as high as 70%, much higher than SMUD's projection. SMUD's notable conservatism appears to be influenced by the low participation rate of SMUD's own CPP rate. While CEC staff recognize that SMUD's own data should carry additional weight, the degree of such additional weight, and the degree of conservatism should be re-evaluated for reasonableness as more data emerges from similar rates in California in the coming years. The CEC staff also believes that other trail-blazing features in the LMS regulations address some of the potential challenges SMUD anticipates, or past challenges those sample regions faced that might reduce cost-effectiveness. For example, SMUD noted that in Spain, 77% of the customers were not aware of their dynamic rate. LMS regulations effectively address this issue by requiring public education programs and uploading dynamic rates into MIDAS which will enable automation thereby improving customer awareness. Based on the aforementioned considerations, in addition to the analysis supporting the adoption of the LMS regulations, CEC staff believes that compliance with LMS requirements can be cost-effective, including the requirement to provide customers with access to marginal cost-based rates or programs and that SMUD should be afforded more time to evaluate these rates and programs as more data becomes available. Accordingly, the CEC staff recommends that the approval of SMUD's revised compliance plan be conditioned on SMUD providing an updated analysis on the cost-

effectiveness of providing access to marginal cost-based rates or programs to its customers and SMUD submitting this written analysis by August 13, 2028.

SMUD's and LADWP's plans are approvable on the foregoing basis.

The Executive Director reviewed the revised plans ACE, CPASC, LADWP, and SMUD submitted, makes the initial determination that they are consistent with the requirements of 20 CCR sections 1623.1(a)(1) and (2), and submits them to the Commission for review and potential approval pursuant to 20 CCR section 1623.1(a)(3).

As required by 20 CCR section 1623(c), ACE, CPASC, LADWP, and SMUD, are working along with the other load serving entities subject to the LMS regulations in an open, public process to develop the single statewide standard tool (RIN tool) which will allow authorized third parties access to customer electricity rate information. 20 CCR section 1623(c)(2)(A) requires the RIN tool to be submitted by October 1, 2024, but 20 CCR section 1623(c)(2)(B) authorizes the Executive Director to extend this deadline for good cause. The Executive Director finds that good cause exists for extending this deadline to May 8, 2026, as discussed below.

A workshop on the RIN tool was held on January 17, 2024. A draft plan for the RIN tool was submitted on October 1, 2024, and on November 15, 2024, the CEC staff published a notice requesting public comment on it. Developing the RIN tool is a complex matter. It involves highly technical issues, implicates sensitive customer information, and is of interest to many stakeholders and members of the public. Based on the comments received, staff's analysis of them and the draft RIN tool plan itself, additional time, public input, and analysis are required before the RIN tool can be finalized. Accordingly, pursuant to 20 CCR section 1621(c)(2)(B), the Executive Director finds that good cause exists to extend the deadline for submitting the final RIN tool to May 8, 2026, the date established in the Commission's Orders 25-0508-05a (covering Pacific Gas & Electric Company ("PG&E"), Southern California Edison ("SCE") and San Diego Gas & Electric ("SDG&E")) and 25-0508-05b (covering San Jose Clean Energy (SJCE), Valley Clean Energy (VCE), and Peninsula Clean Energy Authority (PCEA)).

Although their compliance plans indicate that ACE, CPASC, LADWP, and SMUD are participating in developing the RIN tool as required by 20 CCR section 1623(c), 20 CCR section 1623.1 does not specifically require that Large CCAs and Large POUs document these efforts in their compliance plans.

II. THE EXECUTIVE DIRECTOR'S INITIAL DETERMINATION, FINDING OF GOOD CAUSE AND RECOMMENDATION

20 California Code of Regulations section 1623.1(a)(1) provides that Large CCAs and Large POUs "shall submit a plan to comply with Section 1623.1." 20 CCR section 1623.1(a)(3) then requires the CEC Executive Director to "review the plans and either return them to Large POU or the Large CCA for revision or submit them to the Commission for review and potential approval." The Executive Director "shall make an initial determination whether the plan... is consistent with the requirements of [s]ections

1623.1(a)(1) and (2).” 20 CCR section 1623.1(a)(3) requires the Commission to approve Large CCA and Large POU compliance plans that are consistent with sections 1623.1(a)(1) and (2) “and which show a good faith effort to plan to meet the goals listed in sections 1623.1(a)(1) and (2).” Section 1623.1(a)(3) also provides that the Commission may impose conditions on its approval of the plans.

The Executive Director has reviewed the revised plans submitted by ACE, CPASC, LADWP, and SMUD and makes the initial determination that the plans are consistent with the requirements of the LMS regulations. The Executive Director also finds that good cause exists to extend the deadline for submitting the final RIN tool to May 8, 2026. However, since, as discussed above, the law does not specifically require Large CCAs or Large POUs to document their efforts to develop the RIN tool in their compliance plans (although most do), there is no basis for including the RIN tool’s completion as a condition of approving ACE’s, CPASC’s, LADWP’s, and SMUD’s compliance plans. However, there is a basis for requiring SMUD to re-evaluate its cost-effectiveness determinations regarding providing its customers with access to marginal cost-based rates and programs in three years of the date of this order when it will have additional information regarding the effectiveness of its portfolio of current programs and marginal cost-based rates provided by other LSEs. Therefore, the Executive Director recommends that the Energy Commission approve the revised LMS compliance plans submitted by ACE, CPASC, and LADWP without conditions, and that SMUD’s plan be approved on the condition that it provides an updated analysis on the cost-effectiveness of providing access to marginal cost-based rates or programs to its customers and SMUD submitting this written analysis by August 13, 2028.

III. ENERGY COMMISSION FINDINGS

The CEC makes the following findings:

- 1) 20 CCR section 1621(c)(10) defines ACE and CPASC as “Large CCAs” and 20 CCR section 1621(c)(8) defines Sacramento Municipal Utility District (SMUD) and Los Angeles Department of Water and Power (LADWP) as “Large Publicly-Owned Utilities” (“Large POUs”) for purposes of the LMS regulations (20 CCR section 1621, et seq.).
- 2) 20 CCR section 1623.1(a)(3) requires Large CCAs and Large POUs to submit plans to the CEC for complying with the Load Management Standards regulations. ACE submitted its plan on April 11, 2024, and CPASC submitted its plan on March 15, 2024. LADWP submitted its plan on December 14, 2023, and SMUD submitted its plan on November 30, 2023.
- 3) 20 CCR section 1623.1(a)(3) establishes a process under which the Executive Director of the CEC “shall review the plans and either return them to the Large POU or Large CCA for revision or submit them to the Commission for review and potential approval.”

The Executive Director reviewed the original plans ACE, CPASC, LADWP, and

SMUD submitted and sought revisions to them. ACE submitted its revised compliance plan on April 4, 2025. CPASC submitted its revised compliance plan on July 11, 2025. LADWP submitted its revised compliance plan on December 10, 2024, and SMUD submitted its revised plan on December 18, 2024. The Executive Director made the initial determination that these plans comply with the requirements of the Load Management Standards regulation and submitted these revised plans to the Commission for its review and approval. The Executive Director also found good cause exists to extend the deadline for submitting the final RIN tool to May 8, 2026, the same extended deadline that has been established for other LSEs.

- 4) 20 CCR section 1623.1(a)(3) requires the Commission to approve Large POU and Large CCA compliance plans that are consistent with sections 1623.1(a)(1) and (2) “and which show a good faith effort to plan to meet the goals listed in sections 1623.1(a)(1) and (2).” The Commission finds that ACE’s, CPASC’s, LADWP’s, and SMUD’s revised compliance plans are consistent with 20 CCR sections 1623.1(a)(1) and (2) and show good faith efforts to plan to meet the goals of the LMS program. However, the Commission grants its approval of SMUD’s compliance plan on the condition that it provides an updated analysis on the cost-effectiveness of providing access to marginal cost-based rates or programs to its customers and SMUD submitting this written analysis by August 13, 2028, which is within three years of the date of this order.
- 5) The CEC has considered the application of CEQA to its approval of ACE’s, CPASC’s, LADWP’s, and SMUD’s revised compliance plans and concluded that its approval is not a “project” under CEQA, but that in the event that approval were determined to be a project, that it would nonetheless is exempt from CEQA under Class 7 (Cal. Code Regs., tit. 14, § 15307) and Class 8 (Cal. Code Regs., tit. 14, § 15308) because it constitutes a regulatory action that would protect natural resources and the environment, and the commonsense exemption (Cal. Code Regs., tit. 14, § 15061 subd. (b)(3)) because there is no reasonable possibility that its approval would have a significant effect on the environment, even due to unusual circumstances.

IV. CONCLUSION AND ORDER

The California Energy Commission hereby approves the revised Load Management Standards compliance plans submitted by ACE, CPASC, and LADWP. The Commission hereby approves the revised Load Management Standards compliance plan submitted by SMUD on the condition that SMUD provides an updated analysis on the cost-effectiveness of providing access to marginal cost-based rates or programs to its customers and SMUD submitting this written analysis by August 13, 2028, which is within three years of the date of this order.

IT IS SO ORDERED.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, McAllister, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

IN THE MATTER OF:

***Los Angeles Department of Water
and Power's 2023 Integrated
Resource Plan Filing***

Docket No.: 18-IRP-01

**Order Finding Compliance with
Public Utilities Code Section 9621**

I. BACKGROUND

Pursuant to Senate Bill 350 (Stats. 2015, ch. 547), Public Utilities Code (PUC) section 9621 requires publicly owned utilities with an annual electrical demand exceeding 700 gigawatt hours to adopt integrated resource plans (IRPs) at least once every five years and submit them to the California Energy Commission (CEC). The IRPs must contain supporting information sufficient to demonstrate that they meet certain requirements, including greenhouse gas emission reduction targets and renewable energy procurement goals, as set forth in PUC section 9621. Under PUC section 9622, the CEC must review IRPs for consistency with these requirements. On October 4, 2018, the CEC adopted the *Publicly Owned Utility Integrated Resource Plan Submission and Review Guidelines* to govern the submission of IRPs.

II. STAFF RECOMMENDATION

Staff recommends that the CEC find the Los Angeles Department of Water and Power's 2023 IRP, filed on February 23, 2024, under Docket Number 18-IRP-01, complete and consistent with the requirements of PUC section 9621.

III. ENERGY COMMISSION FINDINGS

- a. On February 23, 2024, Los Angeles Department of Water and Power submitted an IRP and supporting documentation to the CEC (the IRP Filing); and
- b. On October 11, 2024, the CEC notified Los Angeles Department of Water and Power that its IRP Filing was complete; and

c. The complete IRP Filing has been available on the CEC website under Docket Number 18-IRP-01 for public comment for at least 30 days and no public comments were received; and

d. On April 16, 2025, CEC staff, under the authority of the Executive Director, filed its review on the CEC website under Docket Number 18-IRP-01 (Review of Los Angeles Department of Water and Power 2023 Integrated Resource Plan, TN No. 262699) determining the IRP Filing to be consistent with the requirements for PUC Section 9621 and this document has been available for public comment for at least 45 days. One public comment was received from the Natural Resources Defense Council on July 24, 2025; and

e. On May 9, 2025, CEC staff informed Los Angeles Department of Water and Power in writing of staff's determination and on May 30, 2025, the Executive Director informed the Los Angeles Department of Water and Power in writing that the CEC would consider adoption of this determination at the CEC Business Meeting on August 13, 2025; and

f. The CEC concurs with staff's recommendation that Los Angeles Department of Water and Power's IRP Filing is complete and consistent with the requirements of PUC section 9621.

IV. CONCLUSION AND ORDER

The CEC hereby adopts staff's recommendation and orders that Los Angeles Department of Water and Power's IRP Filing complies with requirements set forth in Public Utilities Code section 9621.

IT IS SO ORDERED.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, Skinner

NAY: NONE

ABSENT: McAllister, Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

IN THE MATTER OF:

***Anaheim Public Utilities 2023
Integrated Resource Plan Filing***

Docket No.: 18-IRP-01

**Order Finding Compliance with
Public Utilities Code Section 9621.**

I. BACKGROUND

Pursuant to Senate Bill 350 (Stats. 2015, ch. 547), Public Utilities Code (PUC) section 9621 requires publicly owned utilities with an annual electrical demand exceeding 700 gigawatt hours to adopt integrated resource plans (IRPs) at least once every five years and submit them to the California Energy Commission (CEC). The IRPs must contain supporting information sufficient to demonstrate that they meet certain requirements, including greenhouse gas emission reduction targets and renewable energy procurement goals, as set forth in PUC section 9621. Under PUC section 9622, the CEC must review IRPs for consistency with these requirements. On October 4, 2018, the CEC adopted the Publicly Owned Utility Integrated Resource Plan Submission and Review Guidelines to govern the submission of IRPs.

II. STAFF RECOMMENDATION

Staff recommends that the CEC find the Anaheim Public Utilities' 2023 IRP, filed in Docket Number 18-IRP-01 on June 13, 2023, complete and consistent with the requirements of PUC section 9621.

III. ENERGY COMMISSION FINDINGS

- a. On June 13, 2023, Anaheim Public Utilities submitted an IRP and supporting documentation to the CEC (the IRP Filing); and
- b. On April 30, 2025, Anaheim Public Utilities submitted additional IRP documents upon CEC staff request; and
- c. On September 14, 2024, the CEC notified Anaheim Public Utilities that its IRP Filing was complete; and

d. The complete IRP Filing has been available on the CEC website under Docket Number 18-IRP-01 for public comment for at least 30 days and no public comments were received; and

e. On June 6, 2025, CEC staff, under the authority of the Executive Director, filed its review on the CEC website under Docket Number 18-IRP-01 (Review of Anaheim Public Utilities' 2023 IRP, TN No. 264077) determining the IRP Filing to be consistent with the requirements for PUC Section 9621 and this document has been available for public comment for at least 45 days. No public comments were received; and

f. On June 6, 2025, CEC staff informed Anaheim Public Utilities in writing of staff's determination and on June 6, 2025, the Executive Director informed Anaheim Public Utilities in writing that the CEC would consider adoption of this determination at the CEC Business Meeting on August 13, 2025; and

g. The CEC concurs with staff's recommendation that Anaheim Public Utilities' IRP Filing is complete and consistent with the requirements of PUC section 9621.

IV. CONCLUSION AND ORDER

The CEC hereby adopts staff's recommendation and orders that Anaheim Public Utilities' IRP Filing complies with requirements set forth in Public Utilities Code section 9621.

IT IS SO ORDERED.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, Skinner

NAY: NONE

ABSENT: McAllister, Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

IN THE MATTER OF:

***Modesto Irrigation District's 2024
Integrated Resource Plan Filing***

Docket No.: 18-IRP-01

**Order Finding Compliance with
Public Utilities Code Section 9621.**

I. BACKGROUND

Pursuant to Senate Bill 350 (Stats. 2015, ch. 547), Public Utilities Code (PUC) section 9621 requires publicly owned utilities with an annual electrical demand exceeding 700 gigawatt hours to adopt integrated resource plans (IRPs) at least once every five years and submit them to the California Energy Commission (CEC). The IRPs must contain supporting information sufficient to demonstrate that they meet certain requirements, including greenhouse gas emission reduction targets and renewable energy procurement goals, as set forth in PUC section 9621. Under PUC section 9622, the CEC must review IRPs for consistency with these requirements. On October 4, 2018, the CEC adopted the Publicly Owned Utility Integrated Resource Plan Submission and Review Guidelines to govern the submission of IRPs.

II. STAFF RECOMMENDATION

Staff recommends that the CEC find the Modesto Irrigation District's 2024 IRP, filed in Docket Number 18-IRP-01 on April 2, 2024, complete and consistent with the requirements of PUC section 9621.

III. ENERGY COMMISSION FINDINGS

- a. On April 2, 2024, Modesto Irrigation District submitted an IRP and supporting documentation to the CEC (the IRP Filing); and
- b. On October 21, 2025, the CEC notified Modesto Irrigation District that its IRP Filing was complete; and
- c. On April 29, 2025, Modesto Irrigation District submitted additional IRP documents upon CEC staff request; and

d. The complete IRP Filing has been available on the CEC website under Docket Number 18-IRP-01 for public comment for at least 30 days and no public comments were received; and

e. On June 3, 2025, CEC staff, under the authority of the Executive Director, filed its review on the CEC website under Docket Number 18-IRP-01 (Review of Modesto Irrigation District 2024 Integrated Resource Plan, TN No. 263805) determining the IRP Filing to be consistent with the requirements for PUC Section 9621 and this document has been available for public comment for at least 45 days. No public comments were received; and

f. On June 3, 2025, CEC staff informed Modesto Irrigation District in writing of staff's determination and on June 3, 2025, the Executive Director informed the Modesto Irrigation District in writing that the CEC would consider adoption of this determination at the CEC Business Meeting on August 13, 2025; and

g. The CEC concurs with staff's recommendation that Modesto Irrigation District IRP Filing is complete and consistent with the requirements of PUC section 9621.

IV. CONCLUSION AND ORDER

The CEC hereby adopts staff's recommendation and orders that Modesto Irrigation District's IRP Filing complies with requirements set forth in Public Utilities Code section 9621.

IT IS SO ORDERED.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, Skinner

NAY: NONE

ABSENT: McAllister, Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

IN THE MATTER OF:

***Turlock Irrigation District's 2023
Integrated Resource Plan Filing***

Docket No.: 18-IRP-01

**Order Finding Compliance with
Public Utilities Code Section 9621.**

I. BACKGROUND

Pursuant to Senate Bill 350 (Stats. 2015, ch. 547), Public Utilities Code (PUC) section 9621 requires publicly owned utilities with an annual electrical demand exceeding 700 gigawatt hours to adopt integrated resource plans (IRPs) at least once every five years and submit them to the California Energy Commission (CEC). The IRPs must contain supporting information sufficient to demonstrate that they meet certain requirements, including greenhouse gas emission reduction targets and renewable energy procurement goals, as set forth in PUC section 9621. Under PUC section 9622, the CEC must review IRPs for consistency with these requirements. On October 4, 2018, the CEC adopted the Publicly Owned Utility Integrated Resource Plan Submission and Review Guidelines to govern the submission of IRPs.

II. STAFF RECOMMENDATION

Staff recommends that the CEC find the Turlock Irrigation District's 2023 IRP, filed in Docket Number 18-IRP-01 on March 8, 2024, complete and consistent with the requirements of PUC section 9621.

III. ENERGY COMMISSION FINDINGS

- a. On March 8, 2024, Turlock Irrigation District submitted an IRP and supporting documentation to the CEC (the IRP Filing); and
- b. On September 16, 2024, the CEC notified Turlock Irrigation District that its IRP Filing was complete; and
- c. The complete IRP Filing has been available on the CEC website under Docket Number 18-IRP-01 for public comment for at least 30 days and no public comments were received; and

d. On April 10, 2025, CEC staff, under the authority of the Executive Director, filed its review on the CEC website under Docket Number 18-IRP-01 (Review of 2023 Turlock Irrigation District Integrated Resource Plan, TN No. 262651) determining the IRP Filing to be consistent with the requirements for PUC Section 9621 and this document has been available for public comment for at least 45 days. No public comments were received; and

e. On May 30, 2025, CEC staff informed Turlock Irrigation District in writing of staff's determination and on May 30, 2025, the Executive Director informed the Turlock Irrigation District in writing that the CEC would consider adoption of this determination at the CEC Business Meeting on August 13, 2025; and

f. The CEC concurs with staff's recommendation that Turlock Irrigation District's IRP Filing is complete and consistent with the requirements of PUC section 9621.

IV. CONCLUSION AND ORDER

The CEC hereby adopts staff's recommendation and orders that Turlock Irrigation District's IRP Filing complies with requirements set forth in Public Utilities Code section 9621.

IT IS SO ORDERED.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, Skinner

NAY: NONE

ABSENT: McAllister, Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

IN THE MATTER OF:

***Roseville Electric Utility's 2023
Integrated Resource Plan Filing***

Docket No.: 18-IRP-01

**Order Finding Compliance with
Public Utilities Code Section 9621**

I. BACKGROUND

Pursuant to Senate Bill 350 (Stats. 2015, ch. 547), Public Utilities Code (PUC) section 9621 requires publicly owned utilities with an annual electrical demand exceeding 700 gigawatt hours to adopt integrated resource plans (IRPs) at least once every five years and submit them to the California Energy Commission (CEC). The IRPs must contain supporting information sufficient to demonstrate that they meet certain requirements, including greenhouse gas emission reduction targets and renewable energy procurement goals, as set forth in PUC section 9621. Under PUC section 9622, the CEC must review IRPs for consistency with these requirements. On October 4, 2018, the CEC adopted the Publicly Owned Utility Integrated Resource Plan Submission and Review Guidelines to govern the submission of IRPs.

II. STAFF RECOMMENDATION

Staff recommends that the CEC find the Roseville Electric Utility's 2023 IRP, filed in Docket Number 18-IRP-01 on January 8, 2024, complete and consistent with the requirements of PUC section 9621.

III. ENERGY COMMISSION FINDINGS

- a. On January 8, 2024, Roseville Electric Utility submitted an IRP and supporting documentation to the CEC (the IRP Filing); and
- b. On May 14, 2025, the CEC notified Roseville Electric that its IRP Filing was complete; and
- c. The complete IRP Filing has been available on the CEC website under Docket Number 18-IRP-01 for public comment for at least 30 days and no public comments were received; and

d. On May 14, 2025, CEC staff, under the authority of the Executive Director, filed its review on the CEC website under Docket Number 18-IRP-01 (Review of 2023 City of Roseville 2023 Integrated Resource Plan, TN No. 263089) determining the IRP Filing to be consistent with the requirements for PUC Section 9621 and this document has been available for public comment for at least 45 days. No public comments were received; and

e. On May 14, 2025, CEC staff informed Roseville Electric Utility in writing of staff's determination and on May 30, 2025, the Executive Director informed the City of Roseville in writing that the CEC would consider adoption of this determination at the CEC Business Meeting on August 13, 2025; and

f. The CEC concurs with staff's recommendation that Roseville Electric IRP Filing is complete and consistent with the requirements of PUC section 9621.

IV. CONCLUSION AND ORDER

The CEC hereby adopts staff's recommendation and orders that Roseville Electric Utilities' IRP Filing complies with requirements set forth in Public Utilities Code section 9621.

IT IS SO ORDERED.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, Skinner

NAY: NONE

ABSENT: McAllister, Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: Enzinc Inc.

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement EPC-25-007 with Enzinc Inc. for a \$1,619,248 grant. This project in Oakland will develop and demonstrate an advanced zinc electrode to enhance the performance of nickel zinc, zinc manganese, and zinc-air batteries for stationary storage applications, while also optimizing the manufacturing process to reduce costs and support future scalability; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, McAllister, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: DarmokTech

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement EPC-25-008 with DarmokTech for a \$2,000,000 grant. This project in Livermore will integrate an innovative cell design with solid polymer electrolyte formulations to enhance performance, reduce costs, and improve safety of solid-state sodium batteries; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, McAllister, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: Renewell Energy Inc.

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement EPC-25-009 with Renewell Energy Inc. for a \$5,004,537 grant. The project will install, conduct grid service validation, lifetime testing, and UL certification of networked gravitational energy storage in five idle oil wells located in Kern County; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, McAllister, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA

STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: Long Hill Energy Partners, LLC

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement EPC-25-010 with Long Hill Energy Partners, LLC for a \$9,995,463 grant. This project will design, construct, and operate an innovative, low-cost, eight megawatt-hour, organic redox flow battery system, which will provide energy resiliency to the High Desert Regional Health Center in northern Los Angeles County; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, McAllister, Skinner

NAY: NONE

ABSENT: Gallardo

ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: PacifiCorp

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement CER-25-001 with PacifiCorp for a \$12,372,528 grant. This project will deploy grid infrastructure upgrades to improve energy resilience for several communities impacted by increasing extreme fire weather conditions by installing advanced metering infrastructure throughout rural northern California to reduce outage response time and 20 miles of covered conductor line upgrades to minimize fire ignition risk in Siskiyou County; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 13, 2025.

AYE: Hochschild, Gunda, McAllister, Skinner
NAY: NONE
ABSENT: Gallardo
ABSTAIN: NONE

Dated: August 14, 2025

SIGNED BY:

Kim Todd
Secretariat