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July 30, 2025

**NOTICE OF INTENT TO FILE
2025 Q2 Compliance Report for the
Malburg Generating Station (01-AFC-25C)**

Dear Dr. Ali:

Attached please find the Quarterly Compliance Report for the Malburg Generating Station (01-AFC-25C), covering the operational period of April 1, 2025, through June 30, 2025. This report addresses all quarterly requirements identified in the Final Commission Decision for the Malburg Generating Station (Transaction Number [TN] #28746), as most recently amended on June 20, 2019, by the Errata to Staff Analysis of Petition to Amend the Final Commission Decision (TN #228444).

If you have any questions or need more information, please contact Matt Richards, Utilities Operations Manager, at MRichards@cityofvernonca.gov or (323) 583-8811 x378.

Thank you,

A handwritten signature in blue ink, which appears to read 'TD', is placed over the printed name of the signatory.

Todd Dusenberry
General Manager of Vernon Public Utilities

Copies: Lisa Umeda
Matt Richards
Richard Corbi
Elyse Engel
Document Control

Enclosure: MGS 2025 Q2 Compliance Report



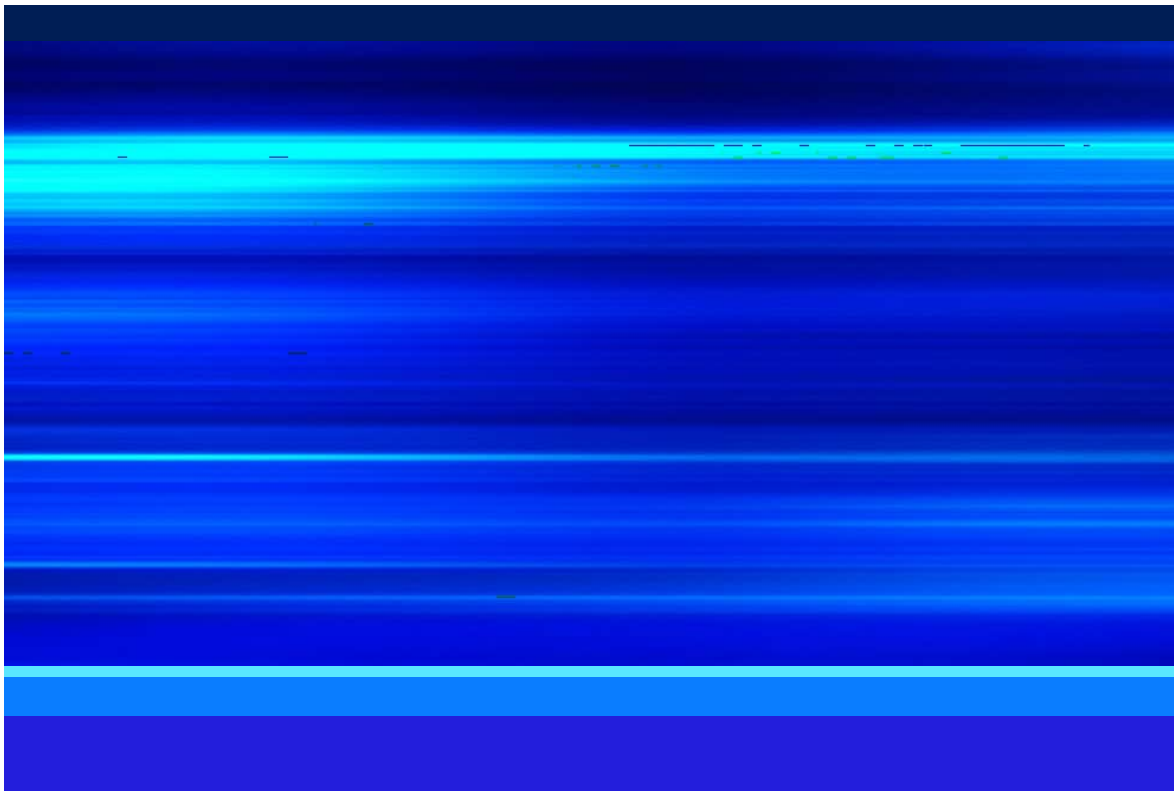
Malburg Generating Station Quarterly Compliance Report (Second Quarter 2025)

Submitted to
California Energy Commission

Submitted by
City of Vernon, Public Utilities Department

Document no: 250723113916_66a5cfb3

July 30, 2025



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Acronyms and Abbreviations

CEC	California Energy Commission
CEMS	continuous emissions monitoring system
CO	carbon monoxide
COCs	Conditions of Certification
CTGs	combustion turbine generators
DAHS	data acquisition and handling system
gr/scf	grain per standard cubic foot
HRSGs	heat recovery steam generators
lb/day	pounds per day
lb/hr	pounds per hour
MGS	Malburg Generating Station
NH ₃	ammonia
NO _x	nitrogen oxides
PM ₁₀	particulate matter with aerodynamic diameter less than or equal to 10 microns
PM _{2.5}	particulate matter with aerodynamic diameter less than or equal to 2.5 microns
ppm	parts per million
ppmv	parts per million by volume
ppmw	parts per million by weight
QCR	Quarterly Compliance Report
SO _x	sulfur oxides
STG	steam turbine generator
TDS	total dissolved solids
TN	Transaction Number
VOC	volatile organic compound

1. Introduction

This Quarterly Compliance Report (QCR) has been prepared to meet the California Energy Commission's (CEC) quarterly reporting requirements for the Malburg Generating Station (MGS). This QCR fulfills various Conditions of Certification (COCs) described in the CEC's Final Commission Decision for the MGS (Transaction Number [TN] #28746), as most recently amended on June 20, 2019 by the Errata to Staff Analysis of Petition to Amend the Final Commission Decision (TN #228444).

1.1 Project Location and Description

The MGS is located at 4963 S Soto Street in Vernon, California. The property is approximately 3.4 acres in size, located in an industrial land use area near the geographic center of metropolitan Los Angeles County. MGS consists of two Siemens SGT-800 frame type natural gas combustion turbine generators (CTGs), two associated natural gas combustion duct burners, two heat recovery steam generators (HRSGs), a steam turbine generator (STG), a cooling tower, a diesel-fired emergency firewater pump, and support equipment.

The commissioning of MGS was completed in October 2005 and the power plant began commercial operation on October 17, 2005.

1.2 Organization of the Quarterly Compliance Report

A summary of the compliance demonstration for each applicable COC is provided in Section 2 and includes references to Appendices and Tables as appropriate.

2. Required Quarterly Compliance Report Documentation

COC requirements associated with this QCR are summarized in the table below.

Table 2-1. Required Quarterly Compliance Report Documentation

Condition of Certification	Response
AQ-C6	The weekly total dissolved solids (TDS) results for the second quarter of 2025 are provided in Appendix A, Table 2; the weekly sample reports collected for the same period are provided in Appendix B.
AQ-C7	Daily particulate matter with aerodynamic diameter less than or equal to 10 microns (PM ₁₀) emissions from cooling tower operation during the second quarter of 2025 are provided in Appendix A, Tables 3 through 5. As shown, emissions were below the specified limit of 6.2 pounds per day (lb/day).
AQ-C8	Testing times for the diesel-fired emergency firewater pump during the second quarter of 2025 are provided in Appendix C, Table 2. MGS refrained from testing the diesel-fired emergency firewater pump in the same hour the CTGs were either started or shutdown.
AQ-C9	The CTG startup and shutdown details for the second quarter of 2025, including the duration and date of occurrence, are provided in Appendix C, Table 1.

Malburg Generating Station Quarterly Compliance Report (Second Quarter 2025)

Condition of Certification	Response
AQ-C11	All ammonia (NH ₃), nitrogen oxides (NO _x), sulfur oxides (SO _x), carbon monoxide (CO), PM ₁₀ , and volatile organic compound (VOC) emissions from MGS operation during the second quarter of 2025 are provided in Appendix A, Table 1.
AQ-2	Low sulfur diesel fuel was last purchased on March 18, 2025. The fuel purchase record is provided in Appendix D and demonstrates that the fuel does not contain sulfur compounds in excess of 15 parts per million by weight (ppmw).
AQ-3	See the response for COC AQ-2.
AQ-5	Monthly emissions of CO, PM ₁₀ , particulate matter with an aerodynamic diameter less than or equal to 2.5 microns (PM _{2.5}), VOC, and SO _x from CTG and duct burner operation during the second quarter of 2025 are presented in Appendix A, Tables 7 through 9. Fuel usage for each turbine-duct burner pair is provided in Appendix A, Table 6. As shown, emissions were below the monthly limits specified in Condition A63.4 of the site's Title V Permit.
AQ-6	See the response for COC AQ-C9.
AQ-9	See the response for COC AQ-C11. Additionally, quarterly NO _x excess emission reports from the data acquisition and handling system (DAHS) are provided in Appendix E. As demonstrated in these reports, there were no incidents in which the maximum corrected NO _x emissions concentration for either CTG exceeded the emissions concentration limit of 2.0 parts per million by volume (ppmv). All continuous emissions monitoring system (CEMS) data for MGS' CTGs are stored electronically onsite.
AQ-10	See the response for COC AQ-C11. Additionally, quarterly CO excess emission reports from the DAHS are provided in Appendix E. As demonstrated in these reports, there were no incidents in which the maximum corrected CO emissions concentration for either CTG exceeded the emissions concentration limit of 2.0 ppmv. All CEMS data for MGS' CTGs are stored electronically onsite.
AQ-11	See the response for COC AQ-C11. Additionally, quarterly VOC excess emission reports from the DAHS are provided in Appendix E. As demonstrated in these reports, there were no incidents in which the maximum corrected VOC emissions concentration for either CTG exceeded the emissions concentration limit of 2.0 ppmv. All CEMS data for MGS' CTGs are stored electronically onsite.
AQ-12	See the response for COC AQ-C11. Additionally, compliance with the specified limit of 5 parts per million (ppm) is demonstrated through annual or quarterly source testing. The most recent NH ₃ compliance source testing for CTG 1 and CTG 2 was performed on February 11 and 12, 2025. The test reports with results were submitted to the CEC on March 26, 2025, and indicated compliance with the emission limit (0.8 ppm for CTG 1 and 0.4 ppm for CTG 2). NH ₃ emissions are also calculated via the CEMS on an hourly basis and compared to the NH ₃ concentration limit of 5 ppm as an indicator of process functionality.

Malburg Generating Station Quarterly Compliance Report (Second Quarter 2025)

Condition of Certification	Response
AQ-13	See the response for COC AQ-C11. Additionally, the most recent triennial compliance source test, performed in July 2022, indicated compliance with the Rule 475 particulate matter emission limits of 5 kilograms per hour (11 pounds per hour [lb/hr]) or 23 milligrams per cubic meter (0.01 grain per standard cubic foot [gr/scf]) for both CTGs (0.67 lb/hr and 0.0003 gr/scf for CTG 1 and 1.83 lb/hr and 0.0007 gr/scf for CTG 2). Note that the next triennial compliance source test is scheduled for August 2025 and will be conducted per the protocol submitted on May 23, 2025.
AQ-14	See the response for COC AQ-2.
AQ-15	Year-to-date hours of operation for the diesel-fired emergency firewater pump are provided in Appendix A, Table 10. As shown, the year-to-date 2025 hours for maintenance and testing did not exceed 50 hours and the total operational hours did not exceed 200 hours.
AQ-27	See the response for COC AQ-5. As shown, fuel consumption per turbine-duct burner pair did not exceed the specified limit of 405 million cubic feet per month.
AQ-36	See the responses for COCs AQ-5 and AQ-6.

Appendix A

MGS Emission Calculations



Malburg Generating Station
Quarterly Compliance Report
Appendix A, Table 1

Reporting Period: Quarter 2 2025

Table 1. Quarterly Emissions - April 1, 2025 through June 30, 2025

Source	Quarterly Emissions (lb/quarter)					
	NOx	CO	VOC	SOx	PM ₁₀ /PM _{2.5}	NH ₃
CTG 1 & Duct Burner	3,603	1,348	766	137	2,990	4,532
CTG 2 & Duct Burner	950	385	197	35	772	1,171
Cooling Tower	--	--	--	--	115	--
Diesel Firewater Pump	30	0.87	0.22	0.01	0.20	0.05
Total	4,583	1,734	963	172	3,876	5,704

Malburg Generating Station
Quarterly Compliance Report
Appendix A, Table 2

Reporting Period: Quarter 2 2025

Table 2. Cooling Tower Total Dissolved Solids (TDS) Sampling Results ^[1]

Sampling Period		TDS (ppm) ^[2]
Start Date	End Date	
3/30/2025	4/5/2025	4,120
4/6/2025	4/12/2025	3,950
4/13/2025	4/19/2025	3,990
4/20/2025	4/26/2025	4,090
4/27/2025	5/3/2025	4,200
5/4/2025	5/10/2025	3,800
5/11/2025	5/17/2025	4,020
5/18/2025	5/24/2025	--
5/25/2025	5/31/2025	4,450
6/1/2025	6/7/2025	4,400
6/8/2025	6/14/2025	4,300
6/15/2025	6/21/2025	4,020
6/22/2025	6/28/2025	4,100
6/29/2025	7/5/2025	3,800

^[1] Sampling results taken from Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR.

^[2] No sample was collected the week of May 18, 2025 because the plant was undergoing its' spring outage.

Malburg Generating Station
Quarterly Compliance Report
Appendix A, Table 3

Reporting Period: April 2025

Cooling Tower Total Dissolved Solids (TDS) Sampling Results

Data Source: Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR

Sample Date	Period		TDS (ppm)
	Start Date	End Date	
4/2/2025	3/30/2025	4/5/2025	4,120
4/7/2025	4/6/2025	4/12/2025	3,950
4/14/2025	4/13/2025	4/19/2025	3,990
4/22/2025	4/20/2025	4/26/2025	4,090
4/28/2025	4/27/2025	5/3/2025	4,200

Methodology (per Condition of Certification [COC] AQ-C7)

PM_{10} Emissions (lb/day) = Circulation Rate (gal/day) x Density of Water (lb/gal) x Total Dissolved Solids (ppm) / 1,000,000 x Drift Factor (%) / 100 x Correction Factor

Constants

Parameter	Value
Circulation Rate per Pump (gal/min) ^[1]	13,500
Number of Pumps	2
Total Circulation Rate (gal/min)	27,000
Water Density (lb/gal)	8.334
Drift Factor (%) ^[2]	0.0005
Correction Factor (unitless) ^[3]	0.2

^[1] Source: M3-10 Main Circulating Water System P&ID.

^[2] Per COC AQ-C4.

^[3] Source: SPX Cooling Technologies' Cooling Tower Drift Mass Distribution.

Cooling Tower Daily PM₁₀ Emissions

Date	Circulation Rate (gal/day) ^[1]	TDS (ppm)	PM ₁₀ Emissions (lb/day)	Above 6.2 lb/day PM ₁₀ Limit? ^[2]
4/1/2025	38,880,000	4,120	1.33	No
4/2/2025	38,880,000	4,120	1.33	No
4/3/2025	38,880,000	4,120	1.33	No
4/4/2025	38,880,000	4,120	1.33	No
4/5/2025	38,880,000	4,120	1.33	No
4/6/2025	38,880,000	3,950	1.28	No
4/7/2025	38,880,000	3,950	1.28	No
4/8/2025	38,880,000	3,950	1.28	No
4/9/2025	38,880,000	3,950	1.28	No
4/10/2025	38,880,000	3,950	1.28	No
4/11/2025	38,880,000	3,950	1.28	No
4/12/2025	38,880,000	3,950	1.28	No
4/13/2025	38,880,000	3,990	1.29	No
4/14/2025	38,880,000	3,990	1.29	No
4/15/2025	38,880,000	3,990	1.29	No
4/16/2025	38,880,000	3,990	1.29	No
4/17/2025	38,880,000	3,990	1.29	No
4/18/2025	38,880,000	3,990	1.29	No
4/19/2025	38,880,000	3,990	1.29	No
4/20/2025	38,880,000	4,090	1.33	No
4/21/2025	38,880,000	4,090	1.33	No
4/22/2025	38,880,000	4,090	1.33	No
4/23/2025	38,880,000	4,090	1.33	No
4/24/2025	38,880,000	4,090	1.33	No
4/25/2025	38,880,000	4,090	1.33	No
4/26/2025	38,880,000	4,090	1.33	No
4/27/2025	38,880,000	4,200	1.36	No
4/28/2025	38,880,000	4,200	1.36	No
4/29/2025	38,880,000	4,200	1.36	No
4/30/2025	38,880,000	4,200	1.36	No

^[1] Maximum daily circulation rate conservatively used to estimate PM₁₀ emissions when the cooling tower is operated for any part of the day. Circulation rate is zero for days the cooling tower is not operated at all.

^[2] Daily emissions limit established in COC AQ-C7.

Malburg Generating Station
Quarterly Compliance Report
Appendix A, Table 4

Reporting Period: May 2025

Cooling Tower Total Dissolved Solids (TDS) Sampling Results

Data Source: Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR

Sample Date ^[1]	Period		TDS (ppm)
	Start Date	End Date	
4/28/2025	4/27/2025	5/3/2025	4,200
5/6/2025	5/4/2025	5/10/2025	3,800
5/13/2025	5/11/2025	5/17/2025	4,020
--	5/18/2025	5/24/2025	--
5/28/2025	5/25/2025	5/31/2025	4,450

^[1] No sample was collected the week of May 18, 2025 because the plant was undergoing its' spring outage.

Methodology (per Condition of Certification [COC] AQ-C7)

PM_{10} Emissions (lb/day) = Circulation Rate (gal/day) x Density of Water (lb/gal) x Total Dissolved Solids (ppm) / 1,000,000 x Drift Factor (%) / 100 x Correction Factor

Constants

Parameter	Value
Circulation Rate per Pump (gal/min) ^[1]	13,500
Number of Pumps	2
Total Circulation Rate (gal/min)	27,000
Water Density (lb/gal)	8.334
Drift Factor (%) ^[2]	0.0005
Correction Factor (unitless) ^[3]	0.2

^[1] Source: M3-10 Main Circulating Water System P&ID.

^[2] Per COC AQ-C4.

^[3] Source: SPX Cooling Technologies' Cooling Tower Drift Mass Distribution.

Cooling Tower Daily PM₁₀ Emissions

Date	Circulation Rate (gal/day) ^[1]	TDS (ppm) ^[2]	PM ₁₀ Emissions (lb/day)	Above 6.2 lb/day PM ₁₀ Limit? ^[3]
5/1/2025	38,880,000	4,200	1.36	No
5/2/2025	38,880,000	4,200	1.36	No
5/3/2025	38,880,000	4,200	1.36	No
5/4/2025	38,880,000	3,800	1.23	No
5/5/2025	38,880,000	3,800	1.23	No
5/6/2025	38,880,000	3,800	1.23	No
5/7/2025	38,880,000	3,800	1.23	No
5/8/2025	38,880,000	3,800	1.23	No
5/9/2025	38,880,000	3,800	1.23	No
5/10/2025	38,880,000	3,800	1.23	No
5/11/2025	38,880,000	4,020	1.30	No
5/12/2025	38,880,000	4,020	1.30	No
5/13/2025	38,880,000	4,020	1.30	No
5/14/2025	38,880,000	4,020	1.30	No
5/15/2025	38,880,000	4,020	1.30	No
5/16/2025	38,880,000	4,020	1.30	No
5/17/2025	0	--	0.00	No
5/18/2025	0	--	0.00	No
5/19/2025	0	--	0.00	No
5/20/2025	0	--	0.00	No
5/21/2025	0	--	0.00	No
5/22/2025	38,880,000	4,020	1.30	No
5/23/2025	38,880,000	4,020	1.30	No
5/24/2025	38,880,000	4,020	1.30	No
5/25/2025	38,880,000	4,450	1.44	No
5/26/2025	38,880,000	4,450	1.44	No
5/27/2025	38,880,000	4,450	1.44	No
5/28/2025	38,880,000	4,450	1.44	No
5/29/2025	38,880,000	4,450	1.44	No
5/30/2025	38,880,000	4,450	1.44	No
5/31/2025	38,880,000	4,450	1.44	No

^[1] Maximum daily circulation rate conservatively used to estimate PM₁₀ emissions when the cooling tower is operated for any part of the day. Circulation rate is zero for days the cooling tower is not operated at all.

^[2] No sample was collected the week of May 18, 2025 because the plant was undergoing its' spring outage. For the days that MGS did operate during this week, sample results were assumed to be best represented by the results sampled on May 13, 2025.

^[3] Daily emissions limit established in COC AQ-C7.

Malburg Generating Station
Quarterly Compliance Report
Appendix A, Table 5

Reporting Period: June 2025

Cooling Tower Total Dissolved Solids (TDS) Sampling Results

Data Source: Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR

Sample Date	Period		TDS (ppm)
	Start Date	End Date	
6/3/2025	6/1/2025	6/7/2025	4,400
6/9/2025	6/8/2025	6/14/2025	4,300
6/17/2025	6/15/2025	6/21/2025	4,020
6/23/2025	6/22/2025	6/28/2025	4,100
6/30/2025	6/29/2025	7/5/2025	3,800

Methodology (per Condition of Certification [COC] AQ-C7)

PM_{10} Emissions (lb/day) = Circulation Rate (gal/day) x Density of Water (lb/gal) x Total Dissolved Solids (ppm) / 1,000,000 x Drift Factor (%) / 100 x Correction Factor

Constants

Parameter	Value
Circulation Rate per Pump (gal/min) ^[1]	13,500
Number of Pumps	2
Total Circulation Rate (gal/min)	27,000
Water Density (lb/gal)	8.334
Drift Factor (%) ^[2]	0.0005
Correction Factor (unitless) ^[3]	0.2

^[1] Source: M3-10 Main Circulating Water System P&ID.

^[2] Per COC AQ-C4.

^[3] Source: SPX Cooling Technologies' Cooling Tower Drift Mass

Cooling Tower Daily PM₁₀ Emissions

Date	Circulation Rate (gal/day) ^[1]	TDS (ppm)	PM ₁₀ Emissions (lb/day)	Above 6.2 lb/day PM ₁₀ Limit? ^[2]
6/1/2025	38,880,000	4,400	1.43	No
6/2/2025	38,880,000	4,400	1.43	No
6/3/2025	38,880,000	4,400	1.43	No
6/4/2025	38,880,000	4,400	1.43	No
6/5/2025	38,880,000	4,400	1.43	No
6/6/2025	38,880,000	4,400	1.43	No
6/7/2025	38,880,000	4,400	1.43	No
6/8/2025	38,880,000	4,300	1.39	No
6/9/2025	38,880,000	4,300	1.39	No
6/10/2025	38,880,000	4,300	1.39	No
6/11/2025	38,880,000	4,300	1.39	No
6/12/2025	38,880,000	4,300	1.39	No
6/13/2025	38,880,000	4,300	1.39	No
6/14/2025	38,880,000	4,300	1.39	No
6/15/2025	38,880,000	4,020	1.30	No
6/16/2025	38,880,000	4,020	1.30	No
6/17/2025	38,880,000	4,020	1.30	No
6/18/2025	38,880,000	4,020	1.30	No
6/19/2025	38,880,000	4,020	1.30	No
6/20/2025	38,880,000	4,020	1.30	No
6/21/2025	38,880,000	4,020	1.30	No
6/22/2025	38,880,000	4,100	1.33	No
6/23/2025	38,880,000	4,100	1.33	No
6/24/2025	38,880,000	4,100	1.33	No
6/25/2025	38,880,000	4,100	1.33	No
6/26/2025	38,880,000	4,100	1.33	No
6/27/2025	38,880,000	4,100	1.33	No
6/28/2025	38,880,000	4,100	1.33	No
6/29/2025	38,880,000	3,800	1.23	No
6/30/2025	38,880,000	3,800	1.23	No

^[1] Maximum daily circulation rate conservatively used to estimate PM₁₀ emissions when the cooling tower is operated for any part of the day. Circulation rate is zero for days the cooling tower is not operated at all.

^[2] Daily emissions limit established in COC AQ-C7.

Malburg Generating Station
Quarterly Compliance Report
Appendix A, Tables 6, 7, 8 & 9

Reporting Period: **Quarter 2 2025**

Table 6. Monthly Turbine-Duct Burner Fuel Flow

Source	April		May		June	
	Fuel Flow (MMscf/month) ^[1]	Above 405 MMscf/month Limit? ^[2]	Fuel Flow (MMscf/month) ^[1]	Above 405 MMscf/month Limit? ^[2]	Fuel Flow (MMscf/month) ^[1]	Above 405 MMscf/month Limit? ^[2]
CTG 1	216		88		193	
CTG 1 Duct Burner	0.05		0.44		0.42	
Total CTG 1 & Duct Burner	216	No	88	No	193	No
CTG 2	2.2		103		23	
CTG 2 Duct Burner	0.00		0.43		0.00	
Total CTG 2 & Duct Burner	2.2	No	103	No	23	No

^[1] CTG and Duct Burner fuel flow data obtained from 'U1/U2_MonthlySummary_MassEmissionsAndFuel' and 'ALL_12MonthSummary_GasUsage' RegPerfect Reports.

^[2] Monthly fuel flow limit is per Condition of Certification (COC) AQ-27.

Table 7. Monthly Emissions - April 2025

Source	Monthly Emissions (lb/month) ^[1]					
	NO _x ^[2]	CO	VOC	SO _x	PM ₁₀ /PM _{2.5}	NH ₃ ^[3]
CTG 1 & Duct Burner	1,502	510	332	59	1,298	1,965
CTG 2 & Duct Burner	45	60	3.4	0.6	13	20
Monthly Emission Limits ^[4]	N/A	7,633	3,236	227	4,876	N/A
Exceeds Limit?	N/A	No	No	No	No	N/A

^[1] Unless otherwise noted, monthly emissions data obtained from 'U1/U2_MonthlySummary_MassEmissionsAndFuel' RegPerfect Report.

^[2] Monthly NO_x emissions are as submitted to SCAQMD, based on the 'U1_U2MonthlyRECLAIMNOxSummaryByDay' RegPerfect Report.

^[3] Monthly NH₃ emissions are calculated using monthly fuel usage and default emission factors from the SCAQMD's AER Combustion Default Emission Factors - December 2024. The emission factors are 9.1 lbs/MMscf and 18.0 lbs/MMscf for the CTGs and Duct Burners, respectively.

^[4] Monthly emission limits are per COC AQ-5.

Table 8. Monthly Emissions - May 2025

Source	Monthly Emissions (lb/month) ^[1]					
	NO _x ^[2]	CO	VOC	SO _x	PM ₁₀ /PM _{2.5}	NH ₃ ^[3]
CTG 1 & Duct Burner	709	319	136	24	531	807
CTG 2 & Duct Burner	718	216	159	28	622	945
Monthly Emission Limits ^[4]	N/A	7,633	3,236	227	4,876	N/A
Exceeds Limit?	N/A	No	No	No	No	N/A

^[1] Unless otherwise noted, monthly emissions data obtained from 'U1/U2_MonthlySummary_MassEmissionsAndFuel' RegPerfect Report.

^[2] Monthly NO_x emissions are as submitted to SCAQMD, based on the 'U1_U2MonthlyRECLAIMNOxSummaryByDay' RegPerfect Report.

^[3] Monthly NH₃ emissions are calculated using monthly fuel usage and default emission factors from the SCAQMD's AER Combustion Default Emission Factors - December 2024. The emission factors are 9.1 lbs/MMscf and 18.0 lbs/MMscf for the CTGs and Duct Burners, respectively.

^[4] Monthly emission limits are per COC AQ-5.

Table 9. Monthly Emissions - June 2025

Source	Monthly Emissions (lb/month) ^[1]					
	NO _x ^[2]	CO	VOC	SO _x	PM ₁₀ /PM _{2.5}	NH ₃ ^[3]
CTG 1 & Duct Burner	1,391	520	298	53	1,161	1,761
CTG 2 & Duct Burner	188	108	35	6.2	137	207
Monthly Emission Limits ^[4]	N/A	7,633	3,236	227	4,876	N/A
Exceeds Limit?	N/A	No	No	No	No	N/A

^[1] Unless otherwise noted, monthly emissions data obtained from 'U1/U2_MonthlySummary_MassEmissionsAndFuel' RegPerfect Report.

^[2] Monthly NO_x emissions are as submitted to SCAQMD, based on the 'U1_U2MonthlyRECLAIMNOxSummaryByDay' RegPerfect Report.

^[3] Monthly NH₃ emissions are calculated using monthly fuel usage and default emission factors from the SCAQMD's AER Combustion Default Emission Factors - December 2024. The emission factors are 9.1 lbs/MMscf and 18.0 lbs/MMscf for the CTGs and Duct Burners, respectively.

^[4] Monthly emission limits are per COC AQ-5.

Malburg Generating Station
Quarterly Compliance Report
Appendix A, Table 10

Reporting Period: **Quarter 2 2025**

Methodology

Emissions (lb/month) = Fuel Usage (gal/month) / 1,000 (gal/Mgal) x Emission Factor (lb/Mgal)

Emission Factors

Pollutant	Emission Factor (lb/Mgal)	Reference
NOx	469	Emission factor provided in the facility's Title V Permit.
CO	13.62	Emission factor converted from the factor provided in the facility's Title V Permit (0.4 g/bhp-hr), based on the unit's power rating (173 hp) and maximum fuel throughput (11.2 gal/hr).
VOC	3.41	Emission factor converted from the factor provided in the facility's Title V Permit (0.1 g/bhp-hr), based on the unit's power rating (173 hp) and maximum fuel throughput (11.2 gal/hr).
SOx	0.21	Default for Diesel/Distillate Oil, ICEs given in the SCAQMD's AER Combustion Default Emission Factors - December 2024.
PM ₁₀ /PM _{2.5}	3.065	Emission factor converted from the factor provided in the facility's Title V Permit (0.09 g/bhp-hr), based on the unit's power rating (173 hp) and maximum fuel throughput (11.2 gal/hr).
NH ₃	0.80	Default for diesel combustion equipment without an SNCR or SCR given in the SCAQMD's AER Combustion Default Emission Factors - December 2024.

Table 10. Monthly Diesel Fire Pump Hours of Operation, Fuel Usage, and Emissions

Month	Monthly Hours of Operation ^[1]			Fuel Usage (gal/month) ^[2]	Monthly Emissions (lb/month)					
	Maintenance	Testing	Emergency		NOx	CO	VOC	SOx	PM ₁₀ /PM _{2.5}	NH ₃
January	0.0	2.0	0.0	22.4	10.5	0.31	0.08	0.00	0.07	0.02
February	0.0	7.2	0.0	80.6	37.8	1.10	0.27	0.02	0.25	0.06
March	0.0	2.0	0.0	22.4	10.5	0.31	0.08	0.00	0.07	0.02
April	0.0	2.5	0.0	28.0	13.1	0.38	0.10	0.01	0.09	0.02
May	0.0	1.2	0.0	13.4	6.3	0.18	0.05	0.00	0.04	0.01
June	0.0	2.0	0.0	22.4	10.5	0.31	0.08	0.00	0.07	0.02
Q1 Total	0.0	11.2	0.0	125.4	58.8	1.7	0.4	0.0	0.4	0.1
Q2 Total	0.0	5.7	0.0	63.8	29.9	0.9	0.2	0.0	0.2	0.1
Annual Total	0.0	16.9	0.0	189.3	88.8	2.6	0.6	0.0	0.6	0.2
Annual Limit for Maintenance and Testing ^[3]			50							
Total Annual Limit ^[3]			200							
Exceeds Limits?			No							

^[1] Monthly hours of operation calculated from Device 385/403 run timer readings.

^[2] Fuel usage (gal/month) calculated by multiplying the hours of operation by the unit's maximum fuel throughput (11.2 gal/hour).

^[3] Annual limits for hours of operation are per Condition of Certification (COC) AQ-15.

Appendix B

Cooling Tower Blowdown Reports





781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

April 04, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2504010
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 02, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.


Project Manager

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

File #: 74548

Report Date: 04/04/25

Submitted: 04/02/25

PLS Report No.: 2504010
Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2504010-01) Sampled: 04/02/25 08:15 Received: 04/02/25

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4120		1	mg/L	5.0	- SM 2540C	04/02/25	04/03/25	ss	BD50318

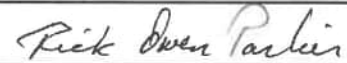
Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BD50318 - -										
Blank										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Total Dissolved Solids	42.0	5.0	mg/L	50.0		84.0	80-120			
Duplicate Source: 2504010-01										
Total Dissolved Solids	4170	5.0	mg/L		4120			1.13	5	

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138



Authorized Signature(s)

CHAIN OF CUSTODY AND ANALYSIS REQUEST



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

April 14, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2504060
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 07, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.


Project Manager



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

File #:74548

Report Date: 04/14/25

Submitted: 04/07/25

PLS Report No.: 2504060

Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2504060-01) Sampled: 04/07/25 14:25 Received: 04/07/25

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	3950		1	mg/L	5.0	- SM 2540C	04/11/25	04/11/25	ss	BD51115

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	Limit	RPD	Limit	Qualifier
Batch BD51115 - -										
Blank										
Prepared & Analyzed: 04/11/25										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Prepared & Analyzed: 04/11/25										
Total Dissolved Solids	55.0	5.0	mg/L	50.0		110	80-120			
Duplicate										
Source: 2504060-01 Prepared & Analyzed: 04/11/25										
Total Dissolved Solids	3930	5.0	mg/L		3950			0.592	5	

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)

April 21, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2504102
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 14, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.


Project Manager

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

File #:74548
Report Date: 04/21/25
Submitted: 04/14/25
PLS Report No.: 2504102
Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2504102-01) Sampled: 04/14/25 10:48 Received: 04/14/25										
Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	3990		1	mg/L	5.0	- SM 2540C	04/17/25	04/18/25	ss	BD51826

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BD51826 - -										
Blank										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Total Dissolved Solids	41.0	5.0	mg/L	50.0		82.0	80-120			
Duplicate										
Source: 2504102-01										
Total Dissolved Solids	4080	5.0	mg/L		3990			2.23	5	

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138



Authorized Signature(s)

CHAIN OF CUSTODY AND ANALYSIS REQUEST



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

April 29, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2504147
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 22, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

A handwritten signature in black ink, appearing to read "D. [unclear]", is written over a horizontal line. Below the line, the words "Project Manager" are printed in a small, sans-serif font.

Project Manager



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

File #:74548

Report Date: 04/29/25

Submitted: 04/22/25

PLS Report No.: 2504147

Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2504147-01) Sampled: 04/22/25 09:05 Received: 04/22/25

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4090		1	mg/L	5.0	- SM 2540C	04/28/25	04/28/25	ss	BD52816

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BD52816 - -										
Blank										
Prepared & Analyzed: 04/28/25										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Prepared & Analyzed: 04/28/25										
Total Dissolved Solids	56.0	5.0	mg/L	50.0		112	80-120			
Duplicate										
Source: 2504223-01 Prepared & Analyzed: 04/28/25										
Total Dissolved Solids	5070	5.0	mg/L		5080			0.263	5	

Notes and Definitions

NA	Not Applicable
ND	Analyte NOT DETECTED at or above the reported limit(s)
NR	Not Reported
MDL	Method Detection Limit
PQL	Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021
[213] 745-5312 FAX [213] 745-6372

DATE: 4-22-05 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2504147

CLIENT NAME: CITY OF VERNON				PROJECT NAME/NO. MALBURG GENERATING STATION WEEKLY				P.O.NO.				AIRBILL NO:							
ADDRESS: 4963 SOTO ST. VERNON CA 90058												ANALYSES REQUESTED				OBSERVED TEMP <u>0.1</u> °C			
PROJECT MANAGER MATT RICHARDS				PHONE NO:				FAX NO:				CORRECTED TEMP: <u>1.1</u> °C							
SAMPLER NAME: JOHN BARIE				SIGNATURE:								THERMO ID: <u>67</u>							
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal																			
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other																			
UST PROJECT: Y N GLOBAL ID#: -----																			
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS					SAMPLE CONDITIONS/CONTAINER/COMMENTS			
				WATER	SOIL	SLUDGE	OTHER		#	TYPE									
	<u>4/22/05</u>	<u>0905</u>	COOLING TOWER BLOWDOWN	X				N	1	P	X								

Relinquished by (Signature & Name): <u>MA</u>	Received by (Signature & Name): <u>J. Sowers</u>	Date: <u>4/22/05</u>	Time: <u>0905</u>	SAMPLE DISPOSITION 1. Samples returned to client? Yes No 2. Samples will not be stored over 30 days, unless additional storage time is requested 3. Storage time requested: _____ days, By: _____ Date: _____
Relinquished by (Signature & Name):	Received by (Signature & Name):	Date:	Time:	
Relinquished by (Signature & Name):	Received by (Signature & Name):	Date:	Time:	

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 4/22/05 0950



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

May 05, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2504227
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 28, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.


Project Manager



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

File #:74548

Report Date: 05/05/25

Submitted: 04/28/25

PLS Report No.: 2504227

Sample ID: Cooling Tower Blowdown Water (2504227-01) Sampled: 04/28/25 08:45 Received: 04/28/25

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4200		1	mg/L	5.0	- SM 2540C	05/02/25	05/02/25	ss	BE50216

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Qualifier
Batch BE50216 - -									
Blank Prepared & Analyzed: 05/02/25									
Total Dissolved Solids	ND	5.0	mg/L						
LCS Prepared & Analyzed: 05/02/25									
Total Dissolved Solids	50.0	5.0	mg/L	50.0		100 80-120			
Duplicate Source: 2504227-01 Prepared & Analyzed: 05/02/25									
Total Dissolved Solids	4070	5.0	mg/L		4200		3.11	5	

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

DATE: 4-28-25 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2504227

CLIENT NAME: CITY OF VERNON		PROJECT NAME/NO. MALBURG GENERATING STATION WEEKLY		P.O.NO.		AIRBILL NO:														
ADDRESS: 4963 SOTO ST. VERNON CA 90058						ANALYSES REQUESTED		OBSERVED TEMP <u>21°C</u>												
PROJECT MANAGER MATT RICHARDS		PHONE NO:		FAX NO:		CORRECTED TEMP: <u>1.1°C</u>		THERMO ID: <u>67</u>												
SAMPLER NAME: JOHN BARIE		SIGNATURE: <u>[Signature]</u>																		
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal																				
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other																				
UST PROJECT: Y N GLOBAL ID#: -----																				
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS									SAMPLE CONDITIONS/ CONTAINER/COMMENTS
				WATER	SOIL	SLUDGE	OTHER		#	TYPE										
	<u>4-28-25</u>	<u>1045</u>	COOLING TOWER BLOWDOWN	X				N	1	P	X									

Relinquished by (Signature& Name): <u>[Signature]</u>	Received by (Signature & Name): <u>[Signature]</u>	Date: <u>4-28-25</u>	Time: <u>1045</u>	SAMPLE DISPOSITION 1. Samples returned to client? Yes No 2. Samples will not be stored over 30 days, unless additional storage time is requested 3. Storage time requested: _____ days, By: _____ Date: _____
Relinquished by (Signature& Name):	Received by (Signature & Name):	Date:	Time:	
Relinquished by (Signature& Name):	Received by (Signature & Name):	Date:	Time:	

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 4-28-25 1045



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

May 12, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2505036
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on May 06, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.


Project Manager



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

Project: Malburg Generating Station Weekly

File #: 74548
Report Date: 05/12/25
Submitted: 05/06/25
PLS Report No.: 2505036

Sample ID: Cooling Tower Blowdown Water (2505036-01) Sampled: 05/06/25 08:50 Received: 05/06/25

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	3800		1	mg/L	5.0	SM 2540C	05/06/25	05/07/25	ss	BE50913

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BE50913 - -										
Blank										
Prepared: 05/06/25 Analyzed: 05/07/25										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Prepared: 05/06/25 Analyzed: 05/07/25										
Total Dissolved Solids	51.0	5.0	mg/L	50.0		102	80-120			
Duplicate										
Source: 2505026-03 Prepared: 05/06/25 Analyzed: 05/07/25										
Total Dissolved Solids	313	5.0	mg/L		310			1.07	5	

Notes and Definitions

NA	Not Applicable
ND	Analyte NOT DETECTED at or above the reported limit(s)
NR	Not Reported
MDL	Method Detection Limit
PQL	Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



DATE: 5-6-25 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2505036

CLIENT NAME: CITY OF VERNON				PROJECT NAME/NO.				MALBURG GENERATING STATION WEEKLY				P.O.NO.				AIRBILL NO:							
ADDRESS: 4963 SOTO ST. VERNON CA 90058												ANALYSES REQUESTED								OBSERVED TEMP _____			
PROJECT MANAGER MATT RICHARDS				PHONE NO:				FAX NO:								CORRECTED TEMP: _____							
SAMPLER NAME: JOHN BARIE				SIGNATURE: <i>JB</i>												THERMO ID: _____							
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal																							
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other																							
UST PROJECT: Y N GLOBAL ID#: -----																							
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION				MATRIX				TAT	CONTAINER		TDS	SAMPLE CONDITIONS/ CONTAINER/COMMENTS								
							WATER	SOIL	SLUDGE	OTHER		#	TYPE										
	5-6-05	0830	COOLING TOWER BLOWDOWN				X					N	1	P	X								
Relinquished by (Signature& Name): <i>MQ</i>												Received by (Signature & Name): <i>JB</i>				Date: 5-6-05		Time: 0830		SAMPLE DISPOSITION 1. Samples returned to client? Yes No 2. Samples will not be stored over 30 days, unless additional storage time is requested 3. Storage time requested: _____ days, By: _____ Date: _____			
Relinquished by (Signature& Name):												Received by (Signature & Name):				Date:		Time:					
Relinquished by (Signature& Name):												Received by (Signature & Name):				Date:		Time:					
SPECIAL INSTRUCTION:																							

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 5:00 PM 09/15



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

May 19, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2505090
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on May 13, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

The laboratory report may not be reproduced, except in full, without the written approval of the laboratory. The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) are provided on the final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.


Project Manager



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Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

Project: Malburg Generating Station Weekly

File #: 74548

Report Date: 05/19/25

Submitted: 05/13/25

PLS Report No.: 2505090

Sample ID: Cooling Tower Blowdown Water (2505090-01) Sampled: 05/13/25 08:05 Received: 05/13/25

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4020		1	mg/L	5.0	- SM 2540C	05/15/25	05/16/25	ss	BE51616

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BE51616 - -										
Blank										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Total Dissolved Solids	51.0	5.0	mg/L	50.0		102	80-120			
Duplicate										
Source: 2505109-01										
Total Dissolved Solids	307	5.0	mg/L		305			0.546	5	

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

June 02, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2505195
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on May 28, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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Project Manager



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

Project: Malburg Generating Station Weekly

File #: 74548

Report Date: 06/02/25

Submitted: 05/28/25

PLS Report No.: 2505195

Sample ID: Cooling Tower Blowdown Water (2505195-01) Sampled: 05/28/25 08:00 Received: 05/28/25

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4450		1	mg/L	5.0	- SM 2540C	05/28/25	05/29/25	ss	BE53009

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BE53009 - -										
Blank										
Prepared: 05/28/25 Analyzed: 05/29/25										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Prepared: 05/28/25 Analyzed: 05/29/25										
Total Dissolved Solids	59.0	5.0	mg/L	50.0		118	80-120			
Duplicate										
Source: 2505195-01 Prepared: 05/28/25 Analyzed: 05/29/25										
Total Dissolved Solids	4620	5.0	mg/L		4450			3.75	5	

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)

CHAIN OF CUSTODY AND ANALYSIS REQUEST

June 06, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2506012
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 03, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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Project Manager

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

File #: 74548

Report Date: 06/06/25

Submitted: 06/03/25

PLS Report No.: 2506012
Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2506012-01) Sampled: 06/03/25 08:00 Received: 06/03/25

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4400		1	mg/L	5.0	- SM 2540C	06/03/25	06/04/25	ss	BF50417

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
---------	--------	-----	-------	-------------	---------------	------	-------------	-----	-----------	-----------

Batch BF50417 - -
Blank Prepared: 06/03/25 Analyzed: 06/04/25

Total Dissolved Solids ND 5.0 mg/L

LCS Prepared: 06/03/25 Analyzed: 06/04/25

Total Dissolved Solids 45.0 5.0 mg/L 50.0 90.0 80-120

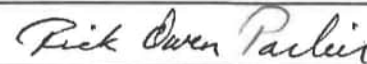
Duplicate Source: 2506012-01 Prepared: 06/03/25 Analyzed: 06/04/25

Total Dissolved Solids 4450 5.0 mg/L 4400 0.942 5

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138



Authorized Signature(s)

CHAIN OF CUSTODY AND ANALYSIS REQUEST



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

June 13, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2506054
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 09, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.


Project Manager



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

Project: Malburg Generating Station Weekly

File #: 74548

Report Date: 06/13/25

Submitted: 06/09/25

PLS Report No.: 2506054

Sample ID: Cooling Tower Blowdown Water (2506054-01) Sampled: 06/09/25 08:00 Received: 06/09/25										
Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4300		1	mg/L	5.0	SM 2540C	06/11/25	06/12/25	ss	BF51215

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BF51215 - -										
Blank										
Prepared: 06/11/25 Analyzed: 06/12/25										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Prepared: 06/11/25 Analyzed: 06/12/25										
Total Dissolved Solids	52.0	5.0	mg/L	50.0		104	80-120			
Duplicate Source: 2506054-01										
Prepared: 06/11/25 Analyzed: 06/12/25										
Total Dissolved Solids	4110	5.0	mg/L		4300			4.32	5	

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)



CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021
[213] 745-5312 FAX [213] 745-6372

DATE: 6-9-25 PAGE: 1 OF 1

FILE NO.: LAB NO.: 2506054

CLIENT NAME: CITY OF VERNON			PROJECT NAME/NO. MALBURG GENERATING STATION WEEKLY			P.O.NO.			AIRBILL NO:									
ADDRESS: 4963 SOTO ST. VERNON CA 90058						ANALYSES REQUESTED						OBSERVED TEMP <u>0.3°C</u>						
PROJECT MANAGER MATT RICHARDS			PHONE NO:			FAX NO:						CORRECTED TEMP: <u>1.3°C</u>						
SAMPLER NAME: JOHN BARIE			SIGNATURE: <u>[Signature]</u>			THERMO ID: <u>67</u>												
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal																		
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other																		
UST PROJECT: Y N GLOBAL ID#: -----																		
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		TDS							SAMPLE CONDITIONS/ CONTAINER/COMMENTS
				WATER	SOIL	SLUDGE	OTHER		#	TYPE								
	<u>6-9-25</u>	<u>0800</u>	COOLING TOWER BLOWDOWN	X				N	1	P	X							

Relinquished by (Signature& Name): <u>[Signature]</u>	Received by (Signature & Name): <u>[Signature]</u>	Date: <u>6-9-25</u>	Time: <u>0800</u>	SAMPLE DISPOSITION 1. Samples returned to client? Yes No 2. Samples will not be stored over 30 days, unless additional storage time is requested 3. Storage time requested: _____ days, By: _____ Date: _____
Relinquished by (Signature& Name):	Received by (Signature & Name):	Date:	Time:	
Relinquished by (Signature& Name):	Received by (Signature & Name):	Date:	Time:	

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 6-9-25 0940



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

June 20, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2506115
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 17, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.


Project Manager



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX:(323) 476-3640

File #:74548

Report Date: 06/20/25

Submitted: 06/17/25

PLS Report No.: 2506115

Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2506115-01) Sampled: 06/17/25 08:00 Received: 06/17/25

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4020		1	mg/L	5.0	- SM 2540C	06/19/25	06/19/25	ss	BF51913

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BF51913 - -										
Blank										
Prepared & Analyzed: 06/19/25										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Prepared & Analyzed: 06/19/25										
Total Dissolved Solids	45.0	5.0	mg/L	50.0		90.0	80-120			
Duplicate										
Source: 2506117-01 Prepared & Analyzed: 06/19/25										
Total Dissolved Solids	1490	5.0	mg/L		1550			3.72	5	

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138

Authorized Signature(s)

CHAIN OF CUSTODY AND ANALYSIS REQUEST



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

June 30, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2506180
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 23, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.


Project Manager

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards Phone: (323) 476-3626 FAX: (323) 476-3640

File #: 74548
Report Date: 06/30/25
Submitted: 06/23/25
PLS Report No.: 2506180
Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2506180-01) Sampled: 06/23/25 08:50 Received: 06/23/25

Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	4100		1	mg/L	5.0	- SM 2540C	06/26/25	06/27/25	ss	BF52720

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BF52720 - -										
Blank										
Prepared: 06/26/25 Analyzed: 06/27/25										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Prepared: 06/26/25 Analyzed: 06/27/25										
Total Dissolved Solids	50.0	5.0	mg/L	50.0		100	80-120			
Duplicate										
Source: 2506194-02 Prepared: 06/26/25 Analyzed: 06/27/25										
Total Dissolved Solids	833	5.0	mg/L		830			0.400	5	

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, LACSD No. 10138



Authorized Signature(s)

CHAIN OF CUSTODY AND ANALYSIS REQUEST



781 East Washington Blvd., Los Angeles, CA 90021
(213) 745-5312 FAX (213) 745-6372

July 02, 2025

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2506243
Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 30, 2025.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. Analytes flagged ANC are not offered by ELAP for certification. Analytes flagged ANA are offered by ELAP; however, they are not PLS certified.

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If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.


Project Manager

Certificate of Analysis

Page 2 of 2

City of Vernon
4963 Soto St.
Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626 FAX: (323) 476-3640

File #: 74548
Report Date: 07/02/25
Submitted: 06/30/25
PLS Report No.: 2506243
Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower Blowdown Water (2506243-01) Sampled: 06/30/25 08:35 Received: 06/30/25										
Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	By	Batch
Total Dissolved Solids	3800		1	mg/L	5.0	SM 2540C	07/02/25	07/02/25	ss	BG50217

Quality Control Data

Analyte	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BG50217 - -										
Blank										
Prepared & Analyzed: 07/02/25										
Total Dissolved Solids	ND	5.0	mg/L							
LCS										
Prepared & Analyzed: 07/02/25										
Total Dissolved Solids	41.0	5.0	mg/L	50.0		82.0	80-120			
Duplicate Source: 2506243-01										
Prepared & Analyzed: 07/02/25										
Total Dissolved Solids	3850	5.0	mg/L		3800			1.26	5	

Notes and Definitions

NA Not Applicable
ND Analyte NOT DETECTED at or above the reported limit(s)
NR Not Reported
MDL Method Detection Limit
PQL Practical Quantitation Limit



Authorized Signature(s)

CHAIN OF CUSTODY AND ANALYSIS REQUEST

Appendix C

Operation Logs



Malburg Generating Station

Appendix C, Table 1

**Combustion Turbine Generator (CTG) Startup and Shutdown Events
During Quarter 2, 2025**

CTG 1

Date	Event Type ^[1]	Event Start	Event End	Duration (hrs:min)
5/1/2025	Stop	07:02	07:10	0:08
5/14/2025	Cold Start	17:43	19:02	1:19
5/16/2025	Stop	23:00	23:05	0:05
5/22/2025	Cold Start	14:16	15:48	1:32
6/24/2025	Stop	21:57	22:06	0:09
6/28/2025	Cold Start	00:10	01:33	1:23

CTG 2

Date	Event Type ^[1]	Event Start	Event End	Duration (hrs:min)
4/30/2025	Cold Start	17:42	18:59	1:17
5/14/2025	Stop	20:58	21:06	0:08
6/24/2025	Cold Start	17:31	18:50	1:19
6/27/2025	Trip/Shutdown	22:38	22:38	0:00

^[1] A startup event is defined as initiation of combustion until the system becomes emissions compliant, for consistency with the Title V Permit definitions.

Malburg Generating Station
Appendix C, Table 2
Diesel Firewater Pump Testing Times
During Quarter 2, 2025

Date	Time (hh:mm)	Start Hours	End Hours	Event Type	Hours of Operation
4/1/2025	11:52	418.8	419.3	Testing	0.5
4/8/2025	7:26	419.3	419.8	Testing	0.5
4/15/2025	13:12	419.8	420.3	Testing	0.5
4/22/2025	11:00	420.3	420.8	Testing	0.5
4/29/2025	11:30	420.8	421.3	Testing	0.5
5/6/2025	9:05	421.3	421.8	Testing	0.5
5/23/2025 ^[1]	10:52	--	422.0	Testing	0.2
5/27/2025	10:21	422.0	422.5	Testing	0.5
6/3/2025	5:28	422.5	423.0	Testing	0.5
6/10/2025	9:03	423.0	423.5	Testing	0.5
6/17/2025	10:21	423.5	424.0	Testing	0.5
6/24/2025	12:37	424.0	424.5	Testing	0.5

^[1] A test was conducted on May 23, 2025 by the fire protection system supplier during the plant’s scheduled spring outage. Only the meter reading after the test is available.

Appendix D

Diesel Fuel Oil Purchase Records





SALES ORDER/DELIVERY TICKET

ORDER NUMBER: OD-0000163065

Page: 1 of 2

TERMS NET 30 DAYS

SALES REP: TODD CRIPPS

PHONE: (714) 938-5714

PO# 250060

SCHEDULED DELIVERY FROM: 03/18/2025 12:00AM

SCHEDULED DELIVERY TO:

ROM:

SHIP VIA: SC COMMERCIAL (LUBES)

WHSE WH - SANTA FE SPRINGS

SC Commercial, LLC, DBA SC Fuels
PO BOX 14237
ORANGE, CA 92863-1237
(888) 723-8357

PLEASE REMIT ALL PAYMENTS TO:

PO BOX 14237
ORANGE, CA 92863-1237

ACCT NO (Bill-to) 10001045

CITY OF VERNON
4305 SANTA FE AVE
ATTN: DEPARTMENT D
Los Angeles, CA 90058

ACCT NO (Ship-to) 220001

CITY OF VERNON-SOTO ST-L
4963 SOTO ST
Los Angeles, CA 90058

HM	ITEM CODE	ITEM DESCRIPTION	QTY ORDERED	QTY DEL	PACKAGE DESC	EXTENDED QTY
----	-----------	------------------	----------------	------------	-----------------	-----------------

O:TODD/POC:ROB 323-583-8811 X257/HRS:8A-2P

MTO

R99 RENEWABLE DSL DYED 2.00 55 GAL DRUM 110.00 GALS

X UN1202 (NA1993), DIESEL FUEL, 3,PG III - 15PPM OR LESS SULFUR.

CARB DYED DIESEL. NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE MAY CONTAIN UP TO 5% BIODIESEL.

250054981	CH GST ADVANTAGE EP 32	1.00	1	55 GAL DRUM	55.00 GALS
DRUMDEPOSIT	DRUM DEPOSIT	3.00	3		3.00
RCF LUBES	REG COMPLIANCE FEE	1.00	1		1.00
FSC LUBES	LUBES				
	FUEL SURCHARGE LUBES	1.00	1		1.00



SALES ORDER/DELIVERY TICKET

ORDER NUMBER: OD-0000163065

Page: 2 of 2

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24-HOUR EMERGENCY RESPONSE CALL CHEMTREC 1-800-424-9300

Received by	 customer signature	Date:	3/17/25	Arrived Destination	1:24	AM PM
Printed Name	 customer first and last name			Completed	1:36	AM PM
Driver's Signature				Truck #	924	
				Drum Credit		

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FOR CHEMICAL EMERGENCY

THIS IS TO CERTIFY THAT THE ABOVE NAME MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION

Appendix E

Excess Emission Reports



Startup/Shutdown Excess Emissions Report

U1 CO Startup/Shutdown

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:40 Location: Vernon, California
Tag Name: U1_CO_LbPerHr_1M

SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,652.27 Hours
Non-Operating Time: 531.73 Hours Report Time: 2,184.00 Hours



Unit Operation					
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Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

Startup/Shutdown Excess Emissions Report

U1 CO Startup/Shutdown

From: 04/01/2025 00:00 **To:** 06/30/2025 23:59 **Facility Name:** Malburg Generating Station
Generated: 07/16/2025 08:40 **Location:** Vernon, California
Tag Name: U1_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,652.27 Hours
Non-Operating Time: 531.73 Hours Report Time: 2,184.00 Hours

--

No invalid events were found in the reporting period.



Startup/Shutdown Excess Emissions Report

U1 NOx Startup/Shutdown



From: 04/01/2025 00:00 **To:** 06/30/2025 23:59 **Facility Name:** Malburg Generating Station
Generated: 07/16/2025 08:41 **Location:** Vernon, California
Tag Name: U1_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission
Total Operating Time: 1,652.27 Hours
Non-Operating Time: 531.73 Hours Report Time: 2,184.00 Hours

Unit Operation					
Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

Startup/Shutdown Excess Emissions Report

U1 NOx Startup/Shutdown

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station

Generated: 07/16/2025 08:41 Location: Vernon, California

Tag Name: U1_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,652.27 Hours

Non-Operating Time: 531.73 Hours Report Time: 2,184.00 Hours



--

No invalid events were found in the reporting period.

Startup/Shutdown Excess Emissions Report

U1 VOC Startup/Shutdown



From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station

Generated: 07/16/2025 08:43 Location: Vernon, California

Tag Name: U1_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,652.27 Hours
Non-Operating Time: 531.73 Hours Report Time: 2,184.00 Hours

Unit Operation					
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Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

Startup/Shutdown Excess Emissions Report

U1 VOC Startup/Shutdown



From: 04/01/2025 00:00 **To:** 06/30/2025 23:59 **Facility Name:** Malburg Generating Station
Generated: 07/16/2025 08:43 **Location:** Vernon, California
Tag Name: U1_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,652.27 Hours
Non-Operating Time: 531.73 Hours Report Time: 2,184.00 Hours

--

No invalid events were found in the reporting period.

Excess Emission Report

Unit 1 - CO ppmvdc 1-hour during Normal Operation

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:44 Location: Vernon, California



Tag Name: U1_CONormal_Ppmvdc_1H
Total Operating Time: 1,656.00 Hour(s) No Exclusions Allowed
Non-Operating Time: 528.00 Hour(s) Report Time: 2,184.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	1,656.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Excess Emission Report

Unit 1 - NOx ppmvdc 1-hour during Normal Operation

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:45 Location: Vernon, California



Tag Name: U1_NOxNormal_Ppmvdc_1H
Total Operating Time: 1,656.00 Hour(s) No Exclusions Allowed
Non-Operating Time: 528.00 Hour(s) Report Time: 2,184.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	1,656.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Excess Emission Report

Unit 1 - VOC ppmvdc 1-hour during Normal Operation

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:45 Location: Vernon, California



Tag Name: U1_VOCNormal_Ppmvdc_1H
Total Operating Time: 1,656.00 Hour(s) No Exclusions Allowed
Non-Operating Time: 528.00 Hour(s) Report Time: 2,184.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	1,656.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Excess Emission Report

Unit 1 - CO ppmvdc 3-hour Rolling during Normal Operation

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:46 Location: Vernon, California



Tag Name: U1_CO_3HrRoll_Ppmvdc_1H
Total Operating Time: 1,656.00 Hour(s) No Exclusions Allowed
Non-Operating Time: 528.00 Hour(s) Report Time: 2,184.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	1,656.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Quad K Excess Emissions Report

U1 NOX 4-Hour Events

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:46 Location: Vernon, California



Tag Name: U1_NOx4H_Ppmvdc_1H
Total Operating Time: 1,656.00 Hour(s) No Exclusions Allowed
Non-Operating Time: 528.00 Hour(s) Report Time: 2,184.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	1,656.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Startup/Shutdown Event Report

U2 CO Startup/Shutdown Events



From: 04/01/2025 00:00 **To:** 06/30/2025 23:59 **Facility Name:** Malburg Generating Station
Generated: 07/16/2025 08:47 **Location:** Vernon, California
Tag Name: U2_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 416.55 Hours
Non-Operating Time: 1,767.45 Hours Report Time: 2,184.00 Hours

Unit Operation					
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Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

Startup/Shutdown Event Report

U2 CO Startup/Shutdown Events



From: 04/01/2025 00:00 **To:** 06/30/2025 23:59 **Facility Name:** Malburg Generating Station
Generated: 07/16/2025 08:47 **Location:** Vernon, California
Tag Name: U2_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission
Total Operating Time: 416.55 Hours
Non-Operating Time: 1,767.45 Hours Report Time: 2,184.00 Hours

--

No invalid events were found in the reporting period.

Startup/Shutdown Excess Emissions Report

U2 NOx Startup/Shutdown

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station

Generated: 07/16/2025 08:48 Location: Vernon, California

Tag Name: U2_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 416.55 Hours
Non-Operating Time: 1,767.45 Hours Report Time: 2,184.00 Hours



Unit Operation					
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Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

Startup/Shutdown Excess Emissions Report

U2 NOx Startup/Shutdown

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station

Generated: 07/16/2025 08:48 Location: Vernon, California

Tag Name: U2_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 416.55 Hours
Non-Operating Time: 1,767.45 Hours Report Time: 2,184.00 Hours



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No invalid events were found in the reporting period.

Startup/Shutdown Event Report

U2 VOC Startup/Shutdown Events



From: 04/01/2025 00:00 **To:** 06/30/2025 23:59 **Facility Name:** Malburg Generating Station
Generated: 07/16/2025 08:49 **Location:** Vernon, California
Tag Name: U2_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 416.55 Hours
Non-Operating Time: 1,767.45 Hours Report Time: 2,184.00 Hours

Unit Operation					
Event Period				Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.

Startup/Shutdown Event Report

U2 VOC Startup/Shutdown Events



From: 04/01/2025 00:00 **To:** 06/30/2025 23:59 **Facility Name:** Malburg Generating Station
Generated: 07/16/2025 08:49 **Location:** Vernon, California
Tag Name: U2_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission
Total Operating Time: 416.55 Hours
Non-Operating Time: 1,767.45 Hours Report Time: 2,184.00 Hours

--

No invalid events were found in the reporting period.

Excess Emission Report

Unit 2 - CO ppmvdc 1-hour during Normal Operation

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:50 Location: Vernon, California



Tag Name: U2_CONormal_Ppmvdc_1H
Total Operating Time: 419.00 Hour(s) No Exclusions Allowed
Non-Operating Time: 1,765.00 Hour(s) Report Time: 2,184.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	419.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Excess Emission Report

Unit 2 - NOx ppmvdc 1-hour during Normal Operation

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:50 Location: Vernon, California



Tag Name: U2_NOxNormal_Ppmvdc_1H
Total Operating Time: 419.00 Hour(s) No Exclusions Allowed
Non-Operating Time: 1,765.00 Hour(s) Report Time: 2,184.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	419.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Excess Emission Report

Unit 2 - VOC ppmvdc 1-hour during Normal Operation

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:51 Location: Vernon, California



Tag Name: U2_VOCNormal_Ppmvdc_1H
Total Operating Time: 419.00 Hour(s) No Exclusions Allowed
Non-Operating Time: 1,765.00 Hour(s) Report Time: 2,184.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	419.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Excess Emission Report

Unit 2 - CO ppmvdc 3-hour Rolling during Normal Operation

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:51 Location: Vernon, California



Tag Name: U2_CO_3HrRoll_Ppmvdc_1H
Total Operating Time: 419.00 Hour(s) No Exclusions Allowed
Non-Operating Time: 1,765.00 Hour(s) Report Time: 2,184.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	419.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Quad K Excess Emissions Report

U2 NOX 4-Hour Events

From: 04/01/2025 00:00 To: 06/30/2025 23:59 Facility Name: Malburg Generating Station
Generated: 07/16/2025 08:52 Location: Vernon, California



Tag Name: U2_NOx4H_Ppmvdc_1H
Total Operating Time: 419.00 Hour(s) No Exclusions Allowed
Non-Operating Time: 1,765.00 Hour(s) Report Time: 2,184.00 Hour(s)

No incidents have been reported for this reporting period. Data is 100% in compliance.

Total Operating Time:	419.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %