

**DOCKETED**

<b>Docket Number:</b>	25-IEPR-03
<b>Project Title:</b>	Electricity and Gas Demand Forecast
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<b>Organization:</b>	BARBARA FARMER
<b>Submitter Role:</b>	Applicant
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# Electricity Demand Forecast Forms

## California Energy Commission 2025 Integrated Energy Policy Report Docket Number 25-IEPR-03

The following spreadsheets are the California Energy Commission (CEC) forms for collecting data and analyses relating to electricity demand in order to prepare the *Integrated Energy Policy Report*. Public Resources Code (PRC) Section 25301 directs the CEC to conduct regular assessments of all aspects of energy demand and supply so that it may develop energy policies that conserve resources, protect the environment, ensure energy reliability, enhance the state's economy, and protect public health and safety.

To carry out these assessments, the CEC may require submission of demand forecasts, resource plans, market assessments, related outlooks, individual customer historic electric or gas service usage, or both, and individual customer historic billing data, in a format and level of granularity specified by the CEC from electric and natural gas utilities, transportation fuel and technology suppliers, and other market participants.

### Who must file:

Data are required from utility distribution companies (UDCs), energy service providers (ESPs), community choice aggregators (CCAs) and all other entities that serve end-use loads, collectively referred to as load-serving entities (LSEs). However, for this specific IEPR proceeding, **the Energy Commission is not requesting forecast data from any LSE with peak demand less than 200 MW.**

### Submittal:

For all filings, parties are required to use the Energy Commission's e-filing system. This requires LSEs to submit their demand data and narratives electronically by uploading files using an internet connection and a modern browser. A user's guide to the Energy Commission's e-filing system is posted at: <http://www.energy.ca.gov/e-filing/>.

After completing registration, log in and select the following proceeding: **25-IEPR-03 Electricity and Gas Demand Forecast.**

When naming an attached file of 50 megabytes or less, please include the LSE's name in the filename. Attachments should be submitted as separate files and clearly identified.

### Confidentiality:

If you are requesting confidentiality for any part of the submittal, please see *Appendix A: Confidentiality Applications* in the *Forms and Instructions for Submitting Electricity Demand Forecasts* report.

### Due Dates:

Forms 1 - 7 Due: **Monday, July 14, 2025**

Form 8 Due: **Monday, July 14, 2025**

Questions relating to the electricity demand forecast forms should be directed to Cam-Giang.Nguyen@energy.ca.gov

**Please Enter the Following Information:**

**Energy Service Provider**

Direct Energy Business, LLC

**Date Submitted:**

**Contact Information:**

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		ESP
Form 7.1	ESP DEMAND FORECAST	X
Form 8.1a(ESP)	ESTIMATED POWER SUPPLY COST	X

ESP Report of Loads and Resources under Contract

PG&E				
YEAR	Retail Sales (mWh)	Peak Demand (MW)	Customer Counts	
			Residential	Nonresidential
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				
2031				
2032				
2033				
2034				
2035				
2036				

SCE			
Retail Sales (mWh)	Peak Demand (MW)	Customer Counts	
		Residential	Nonresidential

SDG&E			
Retail Sales (mWh)	Peak Demand (MW)	Customer Counts	
		Residential	Nonresidential

Form 8.1a (ESP)														
Direct Energy Business, LLC														
Estimated Power-Supply Costs (report in nominal dollars, thousands)														
	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
Bilateral Contracts														
Residual Market Transactions														
TOTAL ESTIMATED POWER-SUPPLY COSTS														