DOCKETED	
Docket Number:	22-ERDD-01
Project Title:	Community Energy Reliability and Resilience Investment Program
TN #:	264589
Document Title:	"How-To" Workshops for GFO-23-312r2 - ProjectApplicant Eligibility, Project Narrative form, and Project Metrics form
Description:	N/A
Filer:	Archal Naidu
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	7/9/2025 1:47:37 PM
Docketed Date:	7/9/2025



CERRI "How-to" Workshop: Eligibility, Project Narrative, and Project Metrics

Community Energy Reliability and Resilience Investment (CERRI) Program

Round 2 Solicitation

Energy Research and Development Division, California Energy Commission

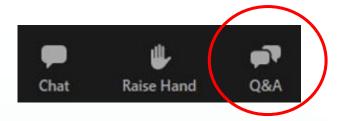
Presenter: Alana Webre

Date: June 18, 2025



Housekeeping

- This workshop will be recorded and posted to the CEC website.
- Attendees will be muted during the presentation. Please submit your question using the Q&A window.



 Workshop slides and recording will be posted on the Grant Funding Opportunity's webpage:

https://www.energy.ca.gov/event/funding-workshop/2025-06/cerri-program-how-workshops-gfo-23-312r2-projectapplicant.



Agenda

Time	Item
10:00 a.m.	Introduction & Survey
10:05 a.m.	BackgroundCERRI ProgramSolicitation Overview
10:10 a.m.	How-To: Instructions Program Eligibility Eligibility Q&A Application Form Application Form Q&A Project Narrative Project Narrative Q&A Project Metrics Project Metrics Q&A
11:10 a.m.	Application Support CERRI Technical Assistance
11:15 a.m.	General Q&A Period
11:45 a.m.	 Application Resources ECAMS Application Support & Resources CERRI Webpage's FAQ and presentation material
11:50 a.m.	Adjourn



Commitment to Diversity

The CEC adopted a resolution strengthening its commitment to diversity in our funding programs. The CEC continues to encourage disadvantaged and underrepresented businesses and communities to engage in and benefit from our many programs.

To meet this commitment, CEC staff conducts outreach efforts and activities to:

- Engage with disadvantaged and underrepresented groups throughout the state.
- Notify potential new applicants about the CEC's funding opportunities.
- Assist applicants in understanding how to apply for funding from the CEC's programs.
- Survey participants to measure progress in diversity outreach efforts.



We Want to Hear From You!

Participation Survey

Survey responses will be summarized anonymously to track attendance of underrepresented groups in our

workshops for public reporting purposes.

 Online participants, please use this link: https://forms.office.com/g/2gRu5mVEfn

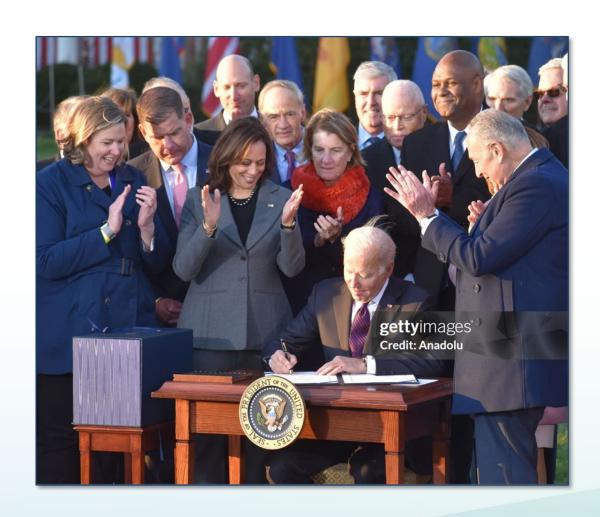
Thanks!



Background



Program Background



- Funded by Grid Resilience
 Formula Grants (section 40101(d)
 of the Infrastructure Investment
 and Jobs Act (IIJA)), which funds
 projects that:
 - Improve resilience
 - Generate community benefit
 - Advance equity priorities
 - Invest in America's workforce



Purpose of Solicitation

The CERRI Program will fund projects across California that align with its objectives:



Increase Energy Reliability & Resilience



Provide Community Benefits & Equity



Advance State Energy and Resilience Goals



Create Quality Jobs



Applicant Groups

IIJA Section 40101d requires a representative percentage of funds be set aside for entities that sell 4,000 GWh/year or less, which is ~20% in CA.

Group 1 = Entities that sell more than 4,000 GWh/year

Group 2 = Entities that sell 4,000 GWh or less/year



Round 2 Project Funding & Match Requirements

Project Group	Available Funding ¹	Project Minimum	Project Maximum	Match Requirement	Anticipated # of Awards
Group 1: Large Entities (sells ≥4,000 GWh)	\$41,493,611	\$13,831,203	\$20,746,805	115%²	2-3
Group 2: Small Entities (sells <4,000 GWh)	\$10,373,402	\$5,186,701	\$10,373,402	33.33%	1-2

^{1.} Reflects the remainder of funding from CERRI R1 and Year 3 funding with program admin. costs (5%) deducted.

^{2.} Year 3 State Match Requirement (15%) passed onto large entities.



Activity	Date **
Start of Grant Funding Opportunity Application Period	May 8, 2025
How-To Workshop #1: Project & Applicant Eligibility, Project Narrative, Project Metrics	June 18, 2025, at 10:00 a.m.
How-To Workshop #2: Budget Forms, Site and Match Commitment Letter, Vendor Quotes	June 25, 2025, at 10:00 a.m.
How-To Workshop #3: CEQA/NEPA	July 2, 2025, at 10:00 a.m.
Deadline to Submit Applications	August 29, 2025, <u>11:59 p.m.</u>
Anticipated Notice of Letter of Intent (NOLOI) to Fund Posting	Week of September 29, 2025
CEC Recommends Awards to DOE for Approval	Week of October 27, 2025
Anticipated Notice of Proposed Award Posting	Q1, 2026
Anticipated Energy Commission Business Meeting	Q1, 2026
Anticipated Agreement Start Date	Q1, 2026
Anticipated Agreement End Date	April 30, 2032

^{**} Pacific Standard Time or Pacific Daylight Time, whichever is being observed.



Application Requirements



- Submission of all 10 required attachments
 - All relevant CEQA & NEPA documentation
- BABA waivers (if applicable)
- Foreign worker documentation (if applicable)
- Vendor quotes for work totaling more than \$250k
- Equipment quotes for values exceeding \$50k
- Separate set of budget forms for Subcontractors requesting more than \$100k of CERRI funds or more than 25% of total requested funds



Application Attachments

All Applicants must complete:

- 1. Application Form (Attachment 01)
- 2. Project Narrative (Attachment 02)
- 3. Scope of Work Template (Attachment 03)
- 4. Project Schedule (Attachment 04)
- 5. Budget Forms (Attachment 05)
- 6. CEQA Compliance Form (Attachment 06)
- 7. NEPA Environmental Questionnaire (Attachment 07)
- 8. Commitment and Support Letter Form (Attachment 08)
- 9. Project Metrics (Attachment 09)
- 10. Applicant Declaration (Attachment 10)
- 11. Foreign National Participation (Attachment 11)*
- 12. Request for Unclassified Foreign National Access (Attachment 12)*

Applicant Submittal Checklist (Attachment A) is an optional attachment and is <u>not</u> required to be submitted.

*Must be completed for all foreign nationals (any person who is not a U.S. citizen by birth or naturalization) participating in the grant award.



Eligibility



Eligible Entities

- a) Electric grid operators
- b) Electric storage operators
- c) Electricity generators
- d) Transmission owners or operators
- e) Distribution providers
- f) Fuel suppliers
- g) Other (must receive prior approval from CEC & DOE before submitting an application)





Eligibility Request Form

- Request approval by sending a completed <u>Eligibility Request Form</u> to <u>cerri@energy.ca.gov</u>.
- Applicants not listed on the <u>EIA-861 Form (2023)</u> are strongly encouraged to submit an Eligibility Request Form.
- Along with the Eligibility Request Form, entities seeking approval must submit documentation of actual electricity sales from the last 1-2 years that, at minimum, details the MWh sales.
- To qualify for funding, the CEC and the U.S. Secretary of Energy must approve the request before the application deadline.
- The CEC and DOE cannot specify a timeframe for eligibility approval. Estimated approval timeframe: 30-65 days.
 - Apply for eligibility as soon as possible if your entity does not clearly fit in one of the eligible entity categories.



Live Demonstration: Eligibility Request Form

Resources



APPLICATION FORMS AND WAIVERS

Eligibility Request Form:

The CERRI Program will accept applications from the following eligible entities.

- electric grid operators
- electricity storage operators
- electricity generators
- transmission owners or operators
- distribution providers
- fuel suppliers
- any other relevant entity, as determined by the Secretary of Energy and CEC prior to the application deadline of the solicitation to which the proposal is submitted.

Entities that are not eligible based on this list may request approval through the Energy Commission by filling out the <u>Eligibility Request Form</u> and emailing it to the CEC at <u>cerri@energy.ca.gov</u> . The CEC and U.S. Secretary of Energy will consider the request for approval.

Eligible Entity Notification Form

IIJA Section 40101(d) – ALRD-0002736 Grid Resilience Formula Grants to States and Indian Tribes

II. Eligible Entity Description and Details

Date of Request: Click or tap here to enter text.

Name of proposed Eligible Entity: Click or tap here to enter text.

Type of proposed Eligible Entity: Click or tap here to enter text.

Estimated funding amount proposed for proposed Eligible Entity: Click or tap here to enter text.

Proposed cost match amount (1/3 or 115%): Click or tap here to enter text.

Brief description of the type of Eligible Entity being proposed: Click or tap here to enter text. To begin a new paragraph, press Ctrl + Enter on a PC or Command + Return on a Mac.

Brief description of the proposed work the Eligible Entity will perform: Click or tap here to enter text. To begin a new paragraph, press Ctrl + Enter on a PC or Command + Return on a Mac.

Rationale of why this type of Eligible Entity should be approved: Click or tap here to enter text. To begin a new paragraph, press Ctrl + Enter on a PC or Command + Return on a Mac.



Eligible Activities

- weatherization technologies and equipment (for grid hardening purposes)
- fire-resistant technologies and fire prevention
 systems
- monitoring and control technologies
- the undergrounding of electrical equipment
- utility pole management
- the relocation of power lines or the reconductoring of power lines with low-sag, advanced conductors
- vegetation and fuel-load management
- adaptive protection technologies
- advanced modeling technologies

- hardening of power lines, facilities, substations, of other systems
- the replacement of old overhead conductors and underground cables
- the use or construction of distributed energy resources for enhancing system adaptive capacity* during disruptive events, including:
 - Microgrid subcomponents
 - Battery storage
- Workforce development and community engagement activities that are directly related to the eligible activities listed above

^{*} See slide #20



Microgrid Eligibility

CERRI funding may be used to purchase and/or fund installation of:

- Batteries that will be used to supply electricity during disruptive events
- Equipment or management systems required to integrate existing generation sources and/or a battery into a microgrid (i.e., an inverter)
- Microgrid controller (includes the equipment required to balance the system and connect/disconnect from the main electric grid)
- Electric cables (to connect multiple buildings within the microgrid)
- Distribution equipment (protective devices, transformers, etc.) required to distribute power throughout the microgrid

More information can be found here: <u>US Department of Energy Microgrid Overview</u>



System Adaptive Capacity

- Microgrid projects must prioritize "system adaptive capacity"
- System adaptive capacity is "the ability of the electrical grid to continue to supply electricity where needed during disruptive events"
- A disruptive event is "an event in which operations of the electric grid are disrupted, preventively shut off, or cannot operate safely due to extreme weather, wildfire, or a natural disaster"





Workforce Development & Engagement Eligible Activities

WFD Examples:

- <u>Eligible WFD activity:</u> Project paying for staff training that is completed in order to work on project activities such as installs and construction.
- <u>Ineligible WFD activity:</u> Funding for degrees or certifications where students will not achieve proper qualifications in time for them to directly work on project activities.

Community Engagement Examples:

- <u>Eligible engagement activity:</u> Hosting a public information session.
- <u>Ineligible engagement activity:</u> Public outreach centers around an ineligible activity such as solar PV installation.





Ineligible Activities

- Any activity not listed within the eligible activities list is considered "ineligible"
- Ineligible activities may be included in overall projects but cannot be funded with CERRI or match funds
 - Ineligible activities should **not** be included in the application's Budget Forms (Attachment 05) but may be included in the application's Scope of Work (Attachment 03)
- Ineligible activities included in an overall project will be subject to DOE's Terms and Conditions, including compliance with Build America, Buy America (BABA), the Davis-Bacon Act, and the necessary reviews, such as National Environmental Policy Act (NEPA)



Ineligible Activity Examples

Examples include but are not limited to:

- Construction of a new electric generating facility, including the purchase or installation of an emergency generator
- New energy infrastructure or expansion of the electric grid
- Solar photovoltaic (PV) generation and all other new energy generation
- Residential and/or commercial building electrification and weatherization
- Electric Vehicle (EV) chargers
- Light-Emitting Diode (LED) lighting or solar carport lighting
- Manufacturing
- Construction of new transmission lines
- Cybersecurity
- Acquisition of land or easements



Eligibility: Questions & Answers

- Use the raise hand feature in Zoom:
 - Zoom phone controls:
 - *6 Toggle mute/unmute
 - *9 Raise hand



- Keep questions under 2 minutes to allow time for others
- Type questions in the Q&A Box in Zoom:
 - Please provide name and affiliation
- Please keep questions related to application attachment presented in workshop





Project Application Form (Attachment 01)



Application Form (Attachment 01)

- Requests basic information about the applicant and the project
- Eligible entities & activities
- Project Group
- Funding Amount & Match
- Number of Customers
- Partnered CBO or tribe
- List priority community(ies) affected by proposed project



Live Demonstration: Application Form

CERRI Grant Funding Opportunity Webpage

ATTACHMENT 01 CERRI Application Form

This form provides the California Energy Commission (CEC) and the U.S. Department of Energy (DOE) with basic information about the applicant and the project. Each applicant must complete and submit as a .pdf or Word Document. The CEC has attempted to streamline this solicitation package to reduce redundancy wherever possible, though there are areas where information may be asked for twice to satisfy requirements of both agencies.

Instructions and examples for completing this Attachment appear in blue. Read the instructions before completing each section. <u>Delete</u> the instructions and examples after completing each section.

Applicant Name

Insert name of applicant organization

Project Title

Insert project title

Project Group	Available Funding	Minimum Award	Maximum Award	Minimum Match Funding
Group 1: Large Entities	\$41,493,611	\$13,831,203	\$20,746,805	115%
Group 2: Small Entities	\$10,373,402	\$5,186,701	\$10,373,402	33.33%



Live Demonstration: EIA Report

Number of megawatt hours of electricity sold by applicant:

- CERRI webpage > Resources
 dropdown > Utility Sales Reference
 Data > U.S. Energy Information
 Administration's 2023 Annual
 Electricity Power Report
- 2. Recent documentation of actual electricity sales with the megawatthour (MWh) sales

1	Utility Characteristics							
2								
3	Data Yea 🛫	Utility Numbe	Utility Name	Part •	Service Type	Data Type O = Observed I = Imputec	State	Ownership
16	2023	207	Alameda Municipal Power	Α	Bundled	0	CA	Municipal
42	2023	590	City of Anaheim - (CA)	Α	Bundled	0	CA	Municipal
67	2023	1050	City of Azusa	Α	Bundled	0	CA	Municipal
145	2023	2507	City of Burbank Water and Power	Α	Bundled	0	CA	Municipal
153	2023	2830	Calpine Power America LLC	В	Energy	0	CA	Retail Power Marketer
243	2023	4003	City of Colton - (CA)	Α	Bundled	0	CA	Municipal
285	2023	4390	City of Corona - (CA)	Α	Bundled	0	CA	Municipal
286	2023	4390	City of Corona - (CA)	В	Energy	0	CA	Municipal
288	2023	4410	Shell Energy North America (US), L.P.	В	Energy	0	CA	Retail Power Marketer
392	2023	5969	City of Escondido - (CA)	Α	Bundled	0	CA	Municipal
487	2023	7294	City of Glendale - (CA)	Α	Bundled	0	CA	Municipal
573	2023	9216	Imperial Irrigation District	Α	Bundled	0	CA	Political Subdivision
637	2023	10325	Kings River Conservation Dist	Α	Bundled	0	CA	Political Subdivision
691	2023	11124	City of Lodi - (CA)	Α	Bundled	0	CA	Municipal
700	2023	11208	Los Angeles Department of Water & Power	Α	Bundled	0	CA	Municipal
761	2023	12312	Merced Irrigation District	Α	Bundled	0	CA	Political Subdivision
മവ	2023	12745	Modesto Irrigation District	Α	Bundled	0	CA	Political Subdivision



Priority Community	Points Awarded
Disadvantaged Communities Tribal Lands	10
Disadvantaged Communities CES (Cal Enviroscreen 4.0)	5
Low Income Communities	5

13. Priority Communities Preference Point Score: ___[6.7]___

(Based on <u>below examples</u>. Project score is an average of the scores. Replace with actual project score. See <u>solicitation</u> manual, Section VI.B.1 for instructions. To calculate this score, <u>average all rows</u>. Examples are in blue text.)

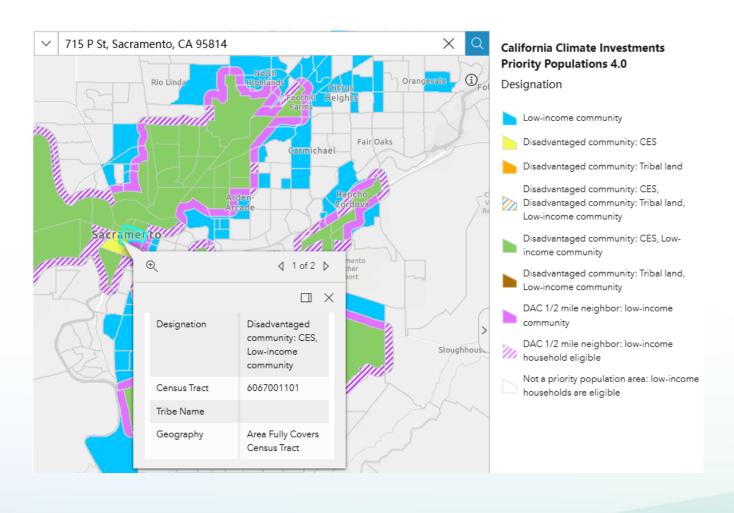
Project Census Tracts	Disadvantaged Tribal Lands (10 points)	Disadvantaged CES (5 points)	Low-Income (5 points)	Score
6107001301			X	5
6107001302		X	Х	10
6107001003		Х		5

^{*}Add and delete rows as needed

- Includes communities where the project is located and communities who will benefit from the project
- Points are additive for communities that fit more than one category
- Points will be averaged for projects that impact more than one community or census tract



Live Demonstration: How to Identify Priority Communities



- Open the <u>California Climate</u> <u>Investments Priority Populations</u> <u>4.0 map</u>
- 2. Search by location (e.g., address, city, region) or census tract number in the search bar
- 3. Click on the area to view priority community's designations and census tract
- List priority community information and associated score on the Application Form

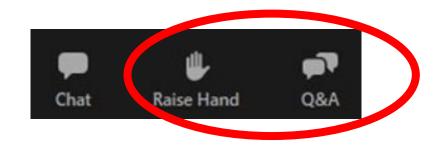


Application Form: Questions & Answers

- Use the raise hand feature in Zoom:
 - Zoom phone controls:
 - *6 Toggle mute/unmute
 - *9 Raise hand



- Keep questions under 2 minutes to allow time for others
- Type questions in the Q&A Box in Zoom:
 - Please provide name and affiliation
- Please keep questions related to application attachment presented in workshop





Project Narrative Form (Attachment 02)



Project Narrative Form

- The Project Narrative form follows the proposed Scoring Criteria defined in Section VIII of the Solicitation Manual
- Provide a detailed description of the proposed project(s) and provide the information requested in each of the following areas:
 - Project Merit, Need, & Goals
 - Project Management
 - Community Engagement & Impact
 - Workforce Development
 - Advancement of Energy and Resilience Goals
- All proposed deliverables outlined in the Project Narrative must be listed in the Scope of Work (Attachment 03), Project Schedule (Attachment 04), and Project Metrics (Attachment 09)

Live Demonstration: Project Narrative Form

CERRI Grant Funding Opportunity Webpage

ATTACHMENT 02 Project Narrative Form

Instructions: Respond to each prompt below in the designated text boxes. Please delete all blue text but leave the prompts in black text. Keep responses to each prompt concise.

- Provide a detailed description of the technical aspects of the proposed project, including:
 - Planned Activities: Outline the specific tasks or activities involved in the project. Be clear and detailed about what will be done, such as construction, equipment installation, testing, or other relevant steps.
 - Project Locations: Specify the locations where these activities will take place.
 Include any relevant site details, such as size, zoning, or other characteristics that are critical to the project. If the project involves multiple locations, list each and describe its role in the overall plan.
 - Technical Components: Highlight the key technical elements of the project, such as
 the technologies, systems, or materials that will be used. Explain how these
 components contribute to the project's goals and any innovative features they
 include.

Note: Ensure the proposed project and components meet the requirements listed in Section I.B.3 Eligible Activities and Section I.B.4 Ineligible Activities of the Solicitation Manual.

Enter Text (Suggested Max: 500 Words)



Determining Extreme Weather Risk

Question 3: Extreme weather risk





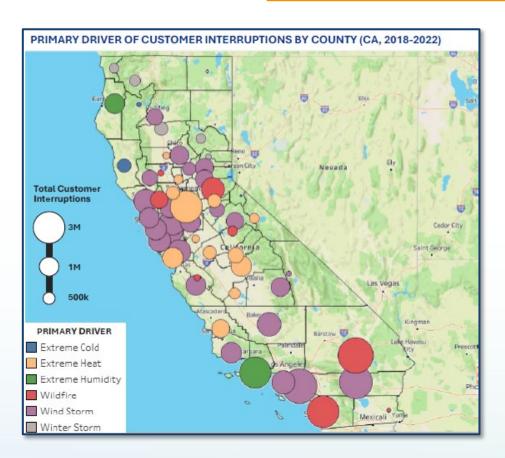
California Grid Resilience Report

Cal-Adapt Analytics Engine



Live Demonstration: California Grid Resilience Report

California Grid Resilience Report

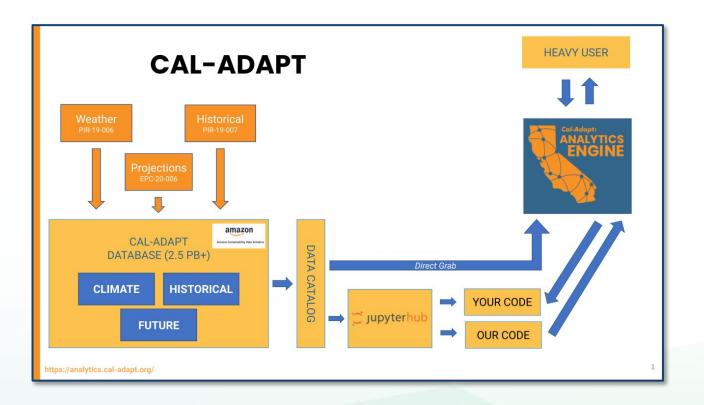


ASSET	INVESTMENT	COST	HAZARDS
POLES & STRUCTURES	Pole Reinforcement	М	3
	Pole Upgrades	М	3
	Dead-End Structures	М	2
STRUCTURES	Decreased Span	М	2
	Pole Wrapping	L	1
	Undergrounding	Н	4
CONDUCTORS	Reconductoring	М	4
Composition	Covered Conductors	М	4
	Hardening/Rebuilds	L	1
	Substation Elevation	Н	1
	Control House Remediation	Н	1
SUBSTATIONS	Enclosures	Н	3
CODOTATIONS	Reclosers/Switchgear	М	2
	Flood Walls	М	1
	Cooling Mechanisms	М	1
	Vegetation Management	Н	3
PLANNING TOOLS	Dynamic Line Rating (DLR)	L	1
	Wildfire Planning Tools	М	1



Cal-Adapt Analytics Engine

- Cal-Adapt Analytics Engine provides complex and detailed analyses of climate data
- Cal-Adapt Guidance
- Targeted Extremes
 Database





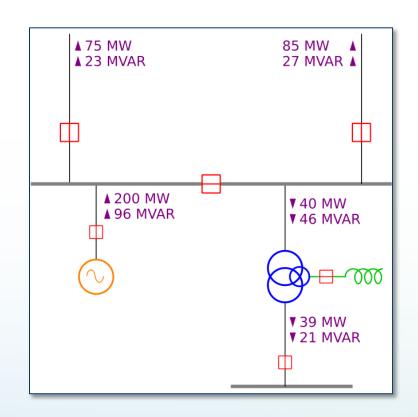
Project Narrative - Required Supplemental Documents

- Question 2: Relevant supporting outage data, such as:
 - System Average Interruption Duration Index (SAIDI)
 - System Average Interruption Frequency Index (SAIFI)
 - Customer Average Interruption Duration Index (CAIDI)
- Question 17: Single line drawings, site maps, permission letter (if applicable)
- Question 18: Vendor quotes for all equipment items over \$50k and vendors whose total project costs amount to \$250k or more
- Question 19: Commitment letters from applying organization, CBO or tribal partner, and entities that will provide match funds and project sites



Examples - Required Supplemental Documents

• Question 17: Single line drawings, site maps, permission letter







Single Line Drawing

Site Map



Project Narrative: Questions & Answers

- Use the raise hand feature in Zoom:
 - Zoom phone controls:
 - *6 Toggle mute/unmute
 - *9 Raise hand



- Keep questions under 2 minutes to allow time for others
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Project Metrics Form (Attachment 09)



Project Metrics: Baseline Impact Metrics

- Identifies performance metrics for the project
- Baseline (pre-project) outage metrics
 - Number of outages
 - SAIDI/SAIFI/CAIFI
 - Origin of outage data
- Outage/metric type
- Baseline data for 5 years preceding the proposed project
- Expected data for 5 years following project implementation (i.e., performance targets)

Project Metrics (Attachment 09)			
Project Organization			
Project Title			
Project Performance Period Start Date (mm/dd/yyyy)			
Project Performance Period End Date (mm/dd/yyyy)			
<u>Impact Metric (select from list)</u>		Outage Type	Does outage data include Major Event Days (MED)?



Project Metrics: Grid Infrastructure Hardening Metrics

- Information about project components
- Metric & type (if applicable)
 - Miles of distribution line reconductored
 - Total MWh capacity installed
 - Number of monitoring devices installed
- Baseline value & goal value

GRID INFRASTRUCTURE HARDENING BUILD METRICS (Information about project components)			
Metric (click to select from list)	Type (character lim: 300)	Baseline Value	
	*		



Project Metrics: Job Creation and Training Metrics

- Information about workforce development metrics
- Metrics
 - Registered apprenticeships
 - Partnership with union(s)
 - Expected number of employees
 - Existing CBAs/PLAs
 - Hiring goals for local & disadvantaged workers
- Total number & number from priority communities
- Explanation

JOB CREATION AND TRAINING				
Metrics	Select from List	Total Number	Number from Priority Communities	Explanatio
Training				
ered as part of the project? (specify in "Explanation" field)		N/A	N/A	
be provided		N/A	N/A	
target underserved or underrepresented population(s) for training?		N/A	N/A	
population do you serve?		N/A	N/A	
partner with a labor union?		N/A	N/A	
of individuals to receive training (including registered apprenticeships) ect.	N/A			
number of hours of training per individual (including on-the-job rmed by registered apprentices).	N/A			
of individuals who will receive a raise or promotion as a result of	N/A			
of individuals that will be placed in new paid positions (including ticeships) as a result of training.	N/A			
for training (dollars).	N/A			



Project Metrics: Community Engagement Activities & Events

Community Engagement Activities

- Information about planned community engagement activities
- Activity metrics
 - Community Benefits Agreement
 - CBO involvement
 - Support letters
 - Citizen Advisory Committee
- Targeted outcomes

Community Engagement Events

- Event metrics
 - Event details
 - Type & degree of engagement
 - Number of attendees
 - Event description

PLANNED COMMUNITY ENGAGEMENT ACTIVITIES			
Metrics	Select from List	Explanation (Reason Included 8	
reas?			
y-Based Organizations?			
g in consent-based planning?			
pry Committee review and approve this attachment?			

PLANNED COMMUNITY ENGAGEMENT EVENTS					
Event Details		Community Engageme			
nunity Engagement Event ne (Virtual or In-Person)	5-Digit Zip Code	Zip Code +4	Type of Engagement (select from list)	Degree of Engagement (select from list)	Will This E



Live Demonstration: Project Metrics Form

CERRI Grant Funding Opportunity Webpage





Project Metrics: Questions & Answers

- Use the raise hand feature in Zoom:
 - Zoom phone controls:
 - *6 Toggle mute/unmute
 - *9 Raise hand



- Keep questions under 2 minutes to allow time for others
- Type questions in the Q&A Box in Zoom:
 - Please provide name and affiliation
- Please keep questions related to application attachment presented in workshop





Application Support & Resources



Application Technical Assistance

'Soft' Technical Assistance (TA): Review of proposed project activities, application submission completeness and compliance, and opportunities to ask questions on a first-come, first-served basis

Support Provided:

- Review application for completeness and compliance with project requirements
- Review eligibility of proposed project activities
- Provide clarification on whether proposed project costs can be funded by CERRI or match funds
- Assisting applicants in identifying necessary federal forms, waivers, and documents

How to Request Assistance:

- Contact <u>CERRI@energy.ca.gov</u> during application period
- Include the name of a primary contact and a brief description of the assistance required



Key Dates for Application Support

Activity	Date **
Anticipated Distribution of Q&A Set 1	Week of June 16, 2025
Deadline to Submit Questions for 2 nd Q&A Period	July 18, 2025
Anticipated Distribution of Q&A Set 2	Week of July 28, 2025
Deadline for Technical Assistance Requests	August 1, 2025 5:00 p.m.
Deadlines for Administrative Support & ECAMS Support Requests	August 29, 2025 5:00 p.m.
Deadline to Submit Applications	August 29, 2025 11:59 p.m.

^{**} Pacific Standard Time or Pacific Daylight Time, whichever is being observed.

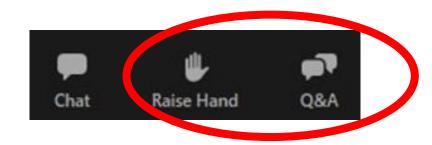


General Questions & Answers

- Use the raise hand feature in Zoom:
 - Zoom phone controls:
 - *6 Toggle mute/unmute
 - *9 Raise hand



- Keep questions under 2 minutes to allow time for others
- Type questions in the Q&A Box in Zoom:
 - Please provide name and affiliation
- Please keep questions related to application attachment presented in workshop





Application Support & Resources

Application Submission Support:

- Questions only related to submission of applications in the ECAMS system may be submitted to <u>ECAMS.SalesforceSupport@energy.ca.gov</u> before August 29, 2025 at 5:00 p.m. PT.
- ECAMS Resources Webpage: https://www.energy.ca.gov/funding-opportunities/funding-resources/ecams-resources

Administrative Support

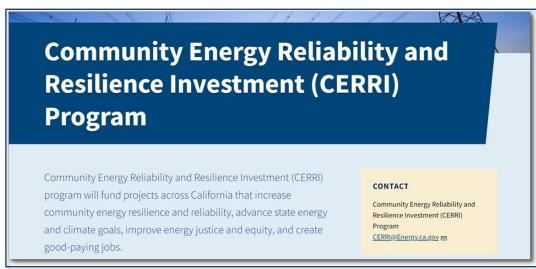
• For administrative questions not related to the ECAMS system, please contact the Commission Agreement Officer (CAO) Laura Williams at: laura.williams@energy.ca.gov

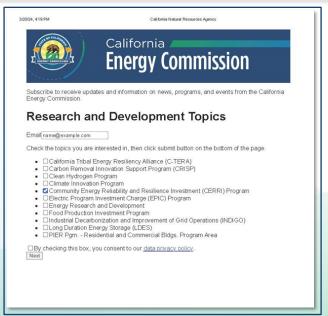
CERRI Program

- Webpage: https://www.energy.ca.gov/programs-and-topics/programs/community-energy-reliability-and-resilience-investment-cerri-program
- GFO Webpage: https://www.energy.ca.gov/solicitations/2025-05/gfo-23-312r2-round-2-community-energy-reliability-and-resilience-investment.
- Docket: 22-ERDD-01 https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=22-ERDD-01



- Visit the CERRI Program webpage at: https://www.energy.ca.gov/programs-and-topics/programs/community-energy-reliability-and-resilience-investment-cerri-program
- Please subscribe to the "Community Energy Reliability and Resilience Investment (CERRI) Program" subscription list to keep up to date!
- Important updates are distributed via email and posted to the CERRI Program docket (22-ERDD-01).







Workshop Feedback Survey



Take our Survey!



Thank You!