| DOCKETED         |  |  |  |  |
|------------------|--|--|--|--|
| Docket Number:   | 25-IEPR-05   |  |  |  |
| Project Title:   | Load Shift Goal Update                             |  |  |  |
| TN #:            | 264447   |  |  |  |
| Document Title:  | SB 846 Load Flex Update                            |  |  |  |
| Description:     | Presentation by Liz Gill at the 6/25 IEPR Workshop |  |  |  |
| Filer:           | Stephanie Bailey                                   |  |  |  |
| Organization:    | California Energy Commission                       |  |  |  |
| Submitter Role:  | Commission Staff                                   |  |  |  |
| Submission Date: | 6/24/2025 4:35:00 PM                               |  |  |  |
| Docketed Date:   | 6/24/2025  |  |  |  |



## **SB 846 Load Flex Update**

Liz Gill, Program Manager, Reliability Analysis Branch June 25, 2025



Adopt a **goal for load shifting** to reduce net peak electrical demand and shall adjust this target in each IEPR.

Recommend **policies to increase demand response and load shifting** that do not increase greenhouse gas emissions or increase electric rates.

PRC 25302.7



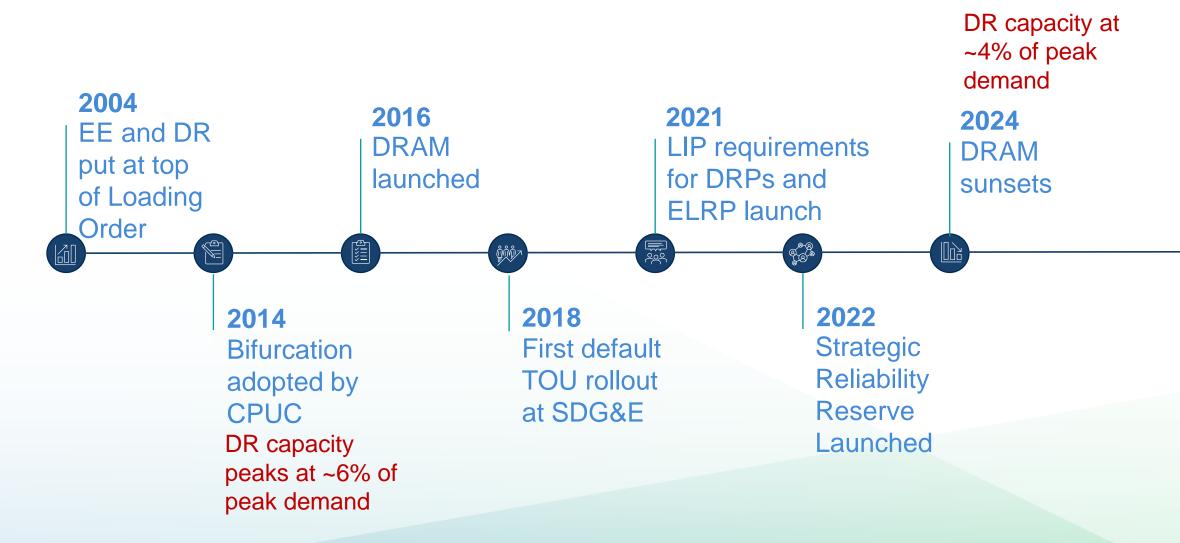
## Decarbonization is driving electrification.

Electrification is driving demand growth.

Demand flexibility can help manage this growth and reduce costs.









## CA's Demand Flex Resource Stack and SB 846 2030 Goal

| Category                                 | Intervention  | Demand<br>Flex Form | Dispatch             | 2030 Goal | Tools  |
|--|---|---------------------|----------------------|-----------|--|
| Load<br>Modifying                        | <ul><li>TOU Rates</li><li>Dynamic Pricing</li><li>LM Programs</li></ul>   | Shape               | Out-of-<br>market    | 3,000 MW  | <ul> <li>Load Management<br/>Standards;</li> <li>Rates (TOU and CalFUSE);</li> </ul>   |
| Resource<br>Planning and<br>Procurement  | <ul> <li>Economic Supply-<br/>side DR</li> <li>Reliability Supply-<br/>Side DR</li> <li>POU DR<br/>Programs (Non-<br/>ISO)</li> </ul> | Shift/Shed          | Market<br>Integrated | 4,000 MW  | <ul> <li>Infrastructure (MIDAS, AMI,<br/>and Data Access Platform);</li> <li>Codes and Standards<br/>(FDAS, Interoperability, and<br/>Cybersecurity);</li> <li>Programs (PDR, RDRR,</li> </ul> |
| Incremental<br>and<br>Emergency<br>(I&E) | <ul> <li>I&amp;E Programs</li> <li>Emergency Back-<br/>Up Generators*</li> </ul>  | Shift/Shed          | Out-of-<br>market    |           | <ul> <li>ELRP, DSGS, and DEBA)</li> <li>Technologies (VGI, VPP,<br/>Energy Storage, Smart<br/>Appliances, Smart Panels,<br/>and EMS)</li> </ul>  |



- Progress and updates on load flex in California
- Stakeholder feedback on strategies



## **Thank You!**

