DOCKETED	
Docket Number:	25-IEPR-05
Project Title:	Load Shift Goal Update
TN #:	264440
Document Title:	Energinet- Load Shift in Denmark
Description:	Presentation for 6/25 IEPR workshop, submitted on behalf of Energinet
Filer:	Stephanie Bailey
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	6/24/2025 1:58:08 PM
Docketed Date:	6/24/2025





How the retail market supports load shifting

Karsten Feddersen, Chief Consultant, Energinet, Denmark



EVOLVEMENT OF THE DANISH ELECTRICITY RETAIL MARKET

- Liberalised market
- Decentralized data communication
- Boom in PV installations 2010-2012
- Rollout of smart meters started

2003-2012

2013

- Introduction of DataHub
- Centralized data communication
- Smart meters required by legislation

• DataHub v2

- Settlement of the retail market
- Retailers became single point of contact for consumers and production

2016

2021+

- Detailed values for all meters
- Support European Clean Energy Package
- New businesses
- 15-minute settlement



FUTURE FOCUS IS ON ACTIVE CUSTOMERS

Today active customer can

- Generate and store energy
- Sell energy
- Have flexible consumption/generation
- Participate in parts of the balancing markets

In the future active customers will be able to

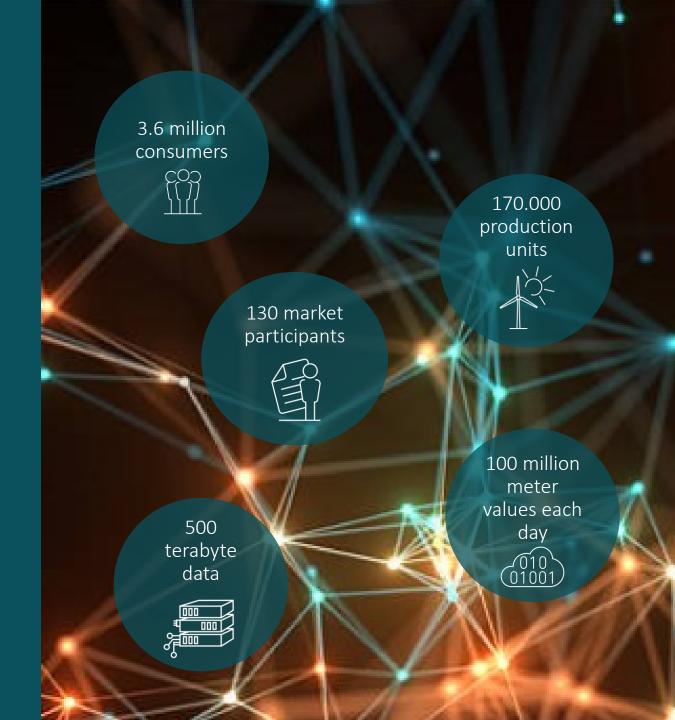
- Sell all sorts of balancing services by using independent aggregators
- Sell congestion management services
- Have several electricity contracts based on submeters for a single grid connection
- Share energy across the grid with other active customers

Future – 2025+ Present

CENTRALIZED MARKET PLATFORM

Owned and operated by Energinet







DATA IN THE DANISH DATAHUB

All meters provide detailed data for settlement



Data has a business purpose for the data provider and the receiver



Settlement prognoses each day and market settlement each week/month



Setting data free as delegated and public data but also protect personal data





PRICE SIGNALS TO PROMOTE FLEXIBILITY

Tarifs must be cost reflective

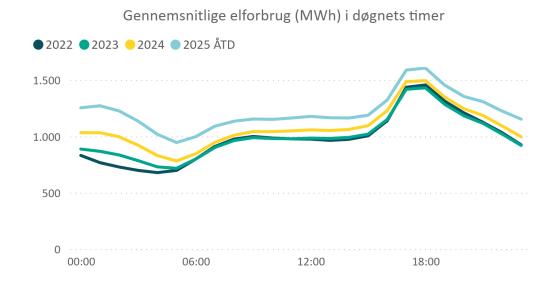
Polluter pays principle

Encourage maximum use of the grid without further grid investments

- Move the grid load to low load hours
- Base load as today but flexible load during low load hours
- Energinet will charge DSOs

Less volume -> more capacity

Future increase in energy consumption should cost as little as possible as long as it is placed right during the day.





MIN STRØM (MY POWER) – APP

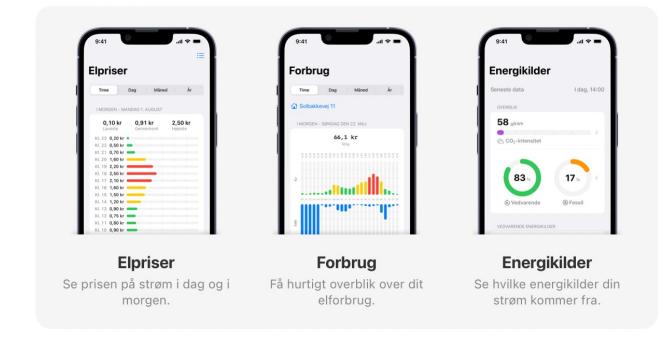
Free app for consumers

Free service for end user to

- Show prices
- Show consumption
- Plan usage for appliances

The revenue comes from ads in the app or purchase of an ad free app.

Providing plenty of implicit demand response



Questions