

DOCKETED	
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Description:	N/A
Filer:	Cindy Tan
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2024 POWER SOURCE DISCLOSURE ANNUAL REPORT

For the Year Ending December 31, 2024

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
The Regents of the University of California	
CONTACT INFORMATION	
NAME	Cindy Tan
TITLE	Renewable Energy Analyst
MAILING	Energy & Sustainability - 1111 Franklin Street, 7th Floor
CITY, STATE, ZIP	Oakland, CA 94607
PHONE	510-987-9262
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WEBSITE URL FOR PCL POSTING	https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program/power-content-label

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name and contact information above.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC [California Energy Commission's website](#)).

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

Instructions:

- 1. Enter the electricity portfolio name in cell O25 and additional electricity portfolio names as needed in cells P25-V25.
- 2. Enter information about all power procurements and retail sales. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.
- 3. For all specified purchases, enter the facility name, fuel type, state or province, WREGIS ID of REC source, RPS ID of REC source, EIA ID of delivered energy, gross MWhs procured, and specified resales MWhs.
- 4. For firm-ed-&-shaped procurements specifically, enter all fields from step 3. Additionally, enter the EIA ID of the substitute power in the "EIA ID of delivered energy" field and select "Yes" in the "Firmed-&-Shaped Resource?" field. If the associated GHG emissions are eligible for firmed-&-shaped gran
- 5. Proxy EIA IDs for unspecified power and specified system mixes from asset-controlling suppliers have been provided. Enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable.
- 6. Proxy EIA IDs for aggregated reporting of WAPA CVP or PCIA resoures; Enter "CVP", "PCIA Solar", "PCIA Wind", "PCIA Eligible Hydro", or "PCIA Large Hydro" as applicable.
- 7. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in the individual electricity portfolio tables to the right after all specified resources have been allocated.
- 8. Allocate net MWhs procured to each electricity portfolio until the loads are balanced across each portfolio. If the total Net MWhs Procured exceeds the total retail sales of all portfolios, allocate only enough MWh to meet the retail sales of each portfolio.

Over allocation check	✓
Under allocation check	✓
Coal check	✓
Negative oversupply check	✓

														Retail Sales		
														Unmet Load	0	
Facility Name	Fuel Type	State or Province	WREGIS ID of REC source	RPS ID of REC source	EIA ID of delivered energy	Gross MWhs Procured	Specified Resales MWhs	Net MWhs Procured	Firmed & Shaped Resource?	Eligible for Firmed & Shaped Grandfathering?	Total EF (MT CO ₂ e/MWh)	Total GHGs	PCL EF (MT CO ₂ e/MWh)	Clean Power Program	Electricity Portfolio #2 Name	
Five Points Solar Park	Solar	CA	W5015	62621	57498											
Burford Giffen	Solar	CA	W5512	62692	57521											
White Creek Wind 1	Wind	WA	W360	60721	56487											
Coachella 2	Wind	CA	W11291	65072	64323											
San Geronio East	Wind	CA	W4764	63228	P8											
Combine Hills II	Wind	OR	W1379	60928	57137											
San Geronio Altwind	Wind	CA	W4960	60402	P7											
Balch #1 PH	Large Hydroelectric	CA			217											
Balch #2 PH	Large Hydroelectric	CA			218											
Belden	Large Hydroelectric	CA			219											
Bucks Creek	Large Hydroelectric	CA			220											
Butt Valley	Large Hydroelectric	CA			221											
Caribou 1	Large Hydroelectric	CA			222											
Caribou 2	Large Hydroelectric	CA			223											
Cresta	Large Hydroelectric	CA			231											
Drum #1	Large Hydroelectric	CA			235											
Drum #2	Large Hydroelectric	CA			236											
Electra	Large Hydroelectric	CA			239											
Haas	Large Hydroelectric	CA			240											
James B Black	Large Hydroelectric	CA			249											
Kerckhoff #2 PH	Large Hydroelectric	CA			682											
Kings River	Large Hydroelectric	CA			254											
Pit 1	Large Hydroelectric	CA			265											
Pit 3	Large Hydroelectric	CA			266											
Pit 4	Large Hydroelectric	CA			267											
Pit 5	Large Hydroelectric	CA			268											
Pit 6	Large Hydroelectric	CA			269											
Pit 7	Large Hydroelectric	CA			270											
Poe	Large Hydroelectric	CA			272											
Rock Creek	Large Hydroelectric	CA			275											
Salt Springs	Large Hydroelectric	CA			279											
Stanislaus	Large Hydroelectric	CA			285											
Tiger Creek	Large Hydroelectric	CA			287											
NID-Chicago Park	Large Hydroelectric	CA			412											
Big Creek 3	Large Hydroelectric	CA			319											
Palo Verde	Nuclear	AZ			6008											

Clean Power Program	Portfolio Totals	PCL Data
Retail Sales		
Total Specified		
Biomass & Biogas		0%
Geothermal		0%
Eligible Hydroelectric		0%
Solar		15%
Wind		27%
Large Hydroelectric		3%
Nuclear		1%
Emerging Technologies		0%
Other		0%
Natural Gas		0%
Coal & Petroleum		0%
Unspecified Power - ACS		
Unspecified Power - Spot Market		
Unspecified Power - Total		53%
Total PCL GHGs (MT CO ₂ e)		
Emissions intensity (MT CO ₂ e/MWh)		
PCL GHG Intensity (lbs CO ₂ e/MWh)		497
Unbundled REC %		0%

Clean Power Program			
Facility Name	Fuel Type	Net Procurement	Annual PCL GHGs (MT CO ₂ e)
Five Points Solar Park	Solar		
Burford Giffen	Solar		
White Creek Wind 1	Wind		
Coachella 2	Wind		
San Geronio East	Wind		
Combine Hills II	Wind		
San Geronio Altwind	Wind		
Balch #1 PH	Large Hydroelectric		
Balch #2 PH	Large Hydroelectric		
Belden	Large Hydroelectric		
Bucks Creek	Large Hydroelectric		
Butt Valley	Large Hydroelectric		
Caribou 1	Large Hydroelectric		
Caribou 2	Large Hydroelectric		
Cresta	Large Hydroelectric		
Drum #1	Large Hydroelectric		
Drum #2	Large Hydroelectric		
Electra	Large Hydroelectric		
Haas	Large Hydroelectric		
James B Black	Large Hydroelectric		
Kerckhoff #2 PH	Large Hydroelectric		
Kings River	Large Hydroelectric		
Pit 1	Large Hydroelectric		
Pit 3	Large Hydroelectric		
Pit 4	Large Hydroelectric		
Pit 5	Large Hydroelectric		
Pit 6	Large Hydroelectric		
Pit 7	Large Hydroelectric		
Poe	Large Hydroelectric		
Rock Creek	Large Hydroelectric		
Salt Springs	Large Hydroelectric		
Stanislaus	Large Hydroelectric		
Tiger Creek	Large Hydroelectric		
NID-Chicago Park	Large Hydroelectric		
Big Creek 3	Large Hydroelectric		
Palo Verde	Nuclear		

ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell A8 or A23.
In Column E, the calculator will determine quantities of resource-specific net procurement for entry on Schedule 1.

Bonneville Power Administration				
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biogas		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.84	-
		Natural gas		-
		Nuclear	0.11	-
		Other	0.01	-
		Unspecified Power	0.04	-

Tacoma Power				
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biogas		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.89	-
		Natural gas		-
		Nuclear	0.06	-
		Other		-
		Unspecified Power	0.06	-

**2024 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2024
Clean Power Program**

I, Cynthia Clark, Clean Power Program Director, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of The Regents of the University of California, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Cynthia Clark
Representing (Retail Supplier): The Regents of the University of California

Signature:  _____
DocuSigned by
Cynthia Clark
A3D1F8BCA03A48D

Dated: 5/30/2025

Executed at: Okaland, CA