

DOCKETED

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California Energy Commission
Business Meeting Agenda

September 11, 2024
10:00 a.m. – 3:00 p.m.

In-person at:

California Natural Resources Agency Building
715 P Street
First Floor Auditorium
Sacramento, California 95814
(Wheelchair Accessible)

Remote Access via Zoom™

<https://zoom.us/> Meeting ID: **938 6923 0237** Passcode: **mtg@10am**

Remote participation instructions are below, after the agenda items.

The California Energy Commission (CEC) aims to begin the business meeting promptly at the start time and the end time is an estimate based on the agenda. The meeting may end sooner or later than the time indicated depending on various factors. Commissioners may attend remotely in accordance with Government Code section 11123.2(j).

Please note that item #7 will be heard at 1:00 p.m., followed by item #8. Other items may be taken out of order to accommodate the timing.

Pursuant to the California Code of Regulations (CCR), title 20, section 1104(e), any person may make an oral comment on any agenda item. To ensure the orderly conduct of business, such comments will be limited to two minutes or less per person.

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THE CEC WILL CONSIDER AND MAY TAKE ACTION ON THE FOLLOWING:

1. Public Comment.

Any person wishing to comment on information items (non-voting items) shall provide comments during this period.

2. Agency Announcements.

The Chair may announce relevant matters to the public and the CEC, including agency updates, events, and other opportunities. Discussion may follow.

3. Consent Calendar.

Items will be taken up and voted on as a group. A commissioner may request that an item be moved and discussed later in the meeting.

- a. Energy Conservation Assistance Act (ECAA) Loan Program – PON-22-001 and PON-22-002. Proposed resolutions approving five ECAA loans totaling \$9,287,851 (ECAA Funding) Contact: Stephen Banister
 - i. Forestville Water District. Proposed resolution approving agreement 001-24-ECI with Forestville Water District for a \$1,570,141 loan at one percent interest, and adopting staff's recommendation that this action is exempt from the California Environmental Quality Act (CEQA). The loan will finance a 270 kilowatt (kW) floating solar photovoltaic (PV) system at a sewer plant and light-emitting diode (LED) lighting retrofits at two sites in Sonoma County. The project is estimated to reduce yearly electricity use by about 405,367 kilowatt-hour (kWh), saving \$104,780 in utility costs per year. The simple payback period is approximately 15 years.
 - ii. Bear Mountain Parks and Recreation District. Proposed resolution approving agreement 002-24-ECI with the Bear Mountain Parks and Recreation District for a \$1,167,288 loan at one percent interest, and adopting staff's recommendation that this action is exempt from CEQA. The loan will finance three solar PV systems totaling 136 kW at three sites in Kern County. The project is estimated to reduce yearly electricity use by about 201,960 kWh, saving \$68,664 in utility costs per year. The simple payback period is approximately 17 years.
 - iii. Jamul-Dulzura Union School District. Proposed resolution approving agreement 001-24-ECG with Jamul-Dulzura Union School District for a \$3,000,000 loan at zero percent interest, and adopting staff's recommendation that this action is exempt from CEQA. The loan will finance electric vehicle (EV) charging, 270 kW solar PV systems, LED lighting, and controls at Oak Grove Middle School and the district office in San Diego County. The project is estimated to reduce yearly electricity use by about 464,246 kWh, saving approximately \$175,924 in utility costs per year. The simple payback period is approximately 17 years.
 - iv. City of Burlingame. Proposed resolution approving agreement 004-24-ECI with the City of Burlingame for a \$3,000,000 loan at one percent interest, and adopting staff's recommendation that this action is exempt from CEQA. The loan will finance three PV systems totaling 489 kW at three sites in San Mateo County. The project is estimated to generate 735,600 kWh of electricity in the first year, saving \$178,348 in utility costs per year. The simple payback period is approximately 17 years.
 - v. City of Firebaugh. Proposed resolution approving agreement 005-24-ECI with the City of Firebaugh for a \$550,422 loan at one percent interest, and adopting staff's recommendation that this action is exempt from CEQA. The

loan will finance three PV systems totaling 177 kW at three sites in Fresno County. The project is estimated to generate 128,976 kWh of electricity in the first year, saving \$53,735 in utility costs per year. The simple payback period is approximately 10 years.

- b. United Natural Foods West, Inc. Proposed resolution approving agreement ARV-24-005 with United Natural Foods West, Inc. (UNFWI) for a \$5,000,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install 15 180kW dual-port charging stations, one 360 kW quad-port direct current fast charging station, a 1.2 megawatt (MW) PV solar canopy, and a 1MW battery energy storage system to support a zero-emission fleet of 30 battery-electric tractors at UNFWI's distribution center in Gilroy. (Clean Transportation Program Funding) Contact: Daniel Siu
- c. Reliable, Equitable, and Accessible Charging for multi-family Housing 2.0 (REACH 2.0) – GFO-22-614. This solicitation sought projects that will demonstrate replicable and scalable business and technology models for large-scale deployment of EV charging infrastructure capable of maximizing access and EV travel for multi-family housing (MFH) residents. Proposed projects must include charger installations that will benefit and be used by MFH residents within disadvantaged communities, low-income communities, or a combination of both, and applicants were encouraged to pursue installations for affordable housing. This item includes eight agreements totaling \$28,169,094. (Clean Transportation Program and Greenhouse Gas Reduction Fund Funding). Contact: Danny Leung
 - i. GoPowerEV, Inc. Proposed resolution approving agreement ZVI-23-023 with GoPowerEV, Inc. for a \$2,146,717 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install at least 528 EV charging ports (176 Level 2 and 352 Level 1) across nine MFH communities in Northern California to increase EV charging access for residents.
 - ii. Ecology Action of Santa Cruz. Proposed resolution approving agreement ZVI-23-026 with Ecology Action of Santa Cruz for a \$4,999,740 grant, and adopting staff's recommendation that this action is exempt from CEQA. The agreement will install at least 400 Level 2 EV charging ports and potentially up to 100 Level 1 EV charging ports at MFH communities and provide residents with EV purchase education and charging access support in Northern California.
 - iii. Charge LLC. Proposed resolution approving agreement ARV-24-002 with Charge LLC for a \$4,765,040 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install at least 558 Level 2 EV charging ports within a quarter mile of MFH communities throughout the Northern California project area to increase EV charging access for residents.
 - iv. The Regents at The University of California, on behalf of the Santa Barbara Campus (UCSB). Proposed resolution approving agreement ZVI-24-002 with

- UCSB for a \$3,849,553 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install at least 237 Level 2 EV charging ports and at least 142 Level 1 EV charging ports within a quarter mile of MFH communities in San Luis Obispo, Ventura, and Santa Barbara counties, providing better access to EV charging for residents.
- v. EVE Energy Ventures Inc. Proposed resolution approving agreement ZVI-24-003 with EVE Energy Ventures Inc. for a \$1,586,989 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install at least 127 Level 2 EV charging ports within a quarter mile of MFH communities throughout the Southern California project area to increase EV charging access for residents.
 - vi. EVIUM Charging, LLC. Proposed resolution approving agreement ZVI-24-006 with EVIUM Charging, LLC for a \$1,287,055 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install at least 117 Level 2 EV charging ports across 4 sites to foster greater accessibility to charging for MFH communities throughout Northern California.
 - vii. Sacramento Municipal Utility District. Proposed resolution approving agreement ZVI-23-017 with Sacramento Municipal Utility District for a \$5,000,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install at least 300 Level 2 EV charging ports and at least 200 Level 1 EV charging ports within a quarter mile of MFH communities in the Sacramento region.
 - viii. Charge LLC. Proposed resolution approving agreement ARV-24-001 with Charge LLC for a \$4,534,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install at least 525 Level 2 EV charging ports within a quarter mile of MFH communities throughout the Southern California project area to increase EV charging access for residents.
- d. Local Ordinances for the Cities of San Luis Obispo, Encinitas, Palo Alto, East Palo Alto, and San Rafael. Proposed resolutions finding the applications submitted by the cities of San Luis Obispo, Encinitas, Palo Alto, East Palo Alto, and San Rafael meet the requirements of Public Resources Code (PRC) Section 25402.1(h)(2) and Section 10-106 of the 2022 Energy Code (Title 24, Part 1). These local ordinances are estimated to save more energy than the 2022 Energy Code and the corresponding cities have determined the local ordinances are cost-effective. Contact: Anushka Raut
- i. City of San Luis Obispo. The local ordinance introduces additional electric readiness and energy efficiency requirements for major additions and alterations of 500 square feet or more to existing single-family residential buildings beyond the 2022 Energy Code. Homeowners can choose from a menu of options that includes heat pump water heating or space conditioning, rooftop solar, or a combination of other energy efficiency measures.

- ii. City of Encinitas. The local ordinance introduces additional electric readiness requirements and increases source energy compliance margins for newly constructed single-family and multifamily residential buildings beyond the 2022 Energy Code.
 - iii. City of Palo Alto. The local ordinance introduces additional electric readiness requirements and increases source energy compliance margins for newly constructed single-family residential, multifamily residential, and nonresidential buildings beyond the 2022 Energy Code.
 - iv. City of East Palo Alto. The local ordinance introduces additional electric readiness requirements and increases source energy compliance margins for newly constructed single-family residential, multifamily residential, and nonresidential buildings beyond the 2022 Energy Code.
 - v. City of San Rafael. The local ordinance introduces additional energy efficiency requirements for existing single-family additions, alterations, or remodel projects exceeding 500 square feet beyond the 2022 Energy Code. Homeowners can choose from a menu of energy efficiency measures with assigned point values to achieve a target value that is set based on the home's vintage.
- e. Foundation for California Community Colleges. Proposed resolution approving agreement ZVI-24-005 with Foundation for California Community Colleges for a \$1,162,610 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will deploy three solar off-grid PV charging systems to support five zero-emission (ZE) autonomous aircraft and two ZE pickup trucks at Victoria Island Farms in San Joaquin County. This agreement will coordinate with an existing California Air Resources Board grant to advance the widespread adoption of ZE electric aircraft throughout the agricultural industry by demonstrating the use of ZE autonomous aircraft to apply agricultural chemical treatments on some of California's most important crops. (General Fund Funding) Contact: David Wensil
- f. Food Production Investment Program 2024 – GFO-23-305. This solicitation sought to fund projects that accelerate the adoption of advanced energy efficiency, decarbonization, renewable energy, and load reduction technologies at food processing facilities. The technologies will allow food processors to demonstrate the technology reliability and effectiveness, reduce energy costs, maintain product quantity and quality, reduce greenhouse gas emissions associated with food production, and benefit priority populations through criteria pollutant emission reductions. This item includes seven projects totaling \$22,608,942 (FPIP Funding) Contact: Matthew Stevens
- i. Innovative Cold Storage Enterprises, Inc. Proposed resolution approving agreement FPI-24-002 with Innovative Cold Storage Enterprises, Inc. for a \$3,967,972 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will replace two aging refrigeration systems with adiabatic air-cooled low-charge ammonia systems at a food cold

- storage facility in San Diego. The upgraded systems will reduce greenhouse gas emissions, energy consumption, water use, and enable on-peak demand reductions.
- ii. BSREP III California Infill Santa Fe LLC. Proposed resolution approving agreement FPI-24-003 with BSREP III California Infill Santa Fe LLC for a \$5,000,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will replace aging and inefficient freon (R-22) refrigeration systems with a high efficiency ammonia refrigeration system at a food cold storage facility in Santa Fe Springs. The upgraded system will reduce greenhouse gas emissions, operating costs, and enable on-peak load reductions.
 - iii. Rich Products Corporation. Proposed resolution approving agreement FPI-24-004 with Rich Products Corporation for a \$1,509,921 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install an ammonia refrigeration system to replace the existing refrigeration system at a frozen bread processing facility in Los Angeles County. The upgraded system will reduce greenhouse gas emissions, electricity use, and enable on-peak demand reductions.
 - iv. Aspire Bakeries LLC. Proposed resolution approving agreement FPI-24-005 with Aspire Bakeries LLC for a \$710,463 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will replace an aging and inefficient freon (R-22) refrigeration system with a new ammonia refrigeration system at a bakery facility in Van Nuys. The upgraded facility will demonstrate the potential of high efficiency ammonia refrigeration and compressed air systems to reduce greenhouse gas emissions, gas consumption, electricity use, and enable on-peak demand reductions.
 - v. Producers Dairy Foods, Inc. Proposed resolution approving agreement FPI-24-006 with Producers Dairy Foods, Inc. for a \$2,010,400 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install a new high efficiency ammonia refrigeration and compressed air system at a dairy processing facility in Fresno. The upgraded facility will demonstrate the potential of high efficiency ammonia refrigeration and compressed air systems to reduce greenhouse gas emissions, gas consumption, electricity use, and enable on-peak demand reductions.
 - vi. Primex Farms, LLC. Proposed resolution approving agreement FPI-24-007 with Primex Farms, LLC for a \$4,999,376 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install a solar-powered microgrid and a battery energy storage system at a pistachio processing facility in Wasco. The microgrid system will reduce grid electricity consumption, enable on-peak demand reductions, and reduce greenhouse gas emissions.
 - vii. Joseph Gallo Cheese Company LP. Proposed resolution approving Agreement FPI-24-008 with Joseph Gallo Cheese Company LP for a

\$4,410,810 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will replace aging and inefficient freon refrigeration systems with a high efficiency CO2 refrigeration system at a dairy production facility in Atwater. The upgraded system will demonstrate the potential of high efficiency CO2 refrigeration technologies to reduce greenhouse gas emissions, gas use, water consumption, operating costs, and enable on-peak demand reductions.

4. Informational Item – Update on Interval Meter Data Analysis.

Stanford fellow Claire Petersen will present an update on her analysis of Interval Meter Data. This data is comprised of energy data from almost all buildings in California. Analysis will help determine heat pump technology usage, data center energy usage, and show techniques CEC staff has developed to use this data. Contact: Hughson Garnier (Staff Presentation 10 minutes)

5. Informational Item – 2023 CEC JAEDI Report.

Staff will provide an update on efforts under CEC's Justice, Access, Equity, Diversity, and Inclusion (JAEDI) initiative, the CEC's comprehensive commitment to advance the five JAEDI principles. JAEDI takes an inside and outside approach – focusing internally through JAEDI-In to create a workplace of belonging and kindness, and externally through JAEDI-Out to increase opportunities and benefits for more Californians under CEC's energy policies and programs. Contact: Carousel Gore and Mona Badie (Staff Presentation: 15 minutes)

6. Emergency Rulemaking Amending the Opt-In Regulations to Add Reimbursement Procedures for Local Agencies.

Proposed resolution amending section 1701 and adding section 1878.1 to title 20 of the CCR for the Opt-In certification program (Opt-In) contained in Chapter 6.2 of Division 15 of the PRC, and adopting staff's determination that this action is exempt from CEQA. PRC section 25545.12 directs the adoption or amendment of Opt-In regulations be considered an emergency by the Office of Administrative Law. The proposed amendments would specify reimbursement procedures for local agencies for their review of Opt-In applications and lost permit fees for Opt-In projects. Contact: Eric Knight (Staff Presentation: 5 minutes)

7. Adoption of the 2025 California Energy Code.

Presentation to start at 1:00 p.m., followed by item #8. Other items may be taken out of order to accommodate the timing.

Proposed resolution adopting the 2025 Energy Code, including amendments to the CCR, Title 24, Parts 1 and 6, Reference Appendices, and a Negative Declaration in compliance with CEQA. The proposed amendments to California's Energy Code would have an effective date of January 1, 2026 and further encourage efficient electric heat pumps, expand electric-ready requirements, update solar PV and battery standards, and update field verification and diagnostic testing requirements. Contact: Gypsy Achong (Staff Presentation: 15 minutes)

8. Adoption of Voluntary Standards in the 2025 California Green Building Standards Code.

Proposed resolution adopting voluntary 2025 building energy efficiency standards, including amendments to the CCR, Title 24, Part 11, California Green Building Standards Code (CALGreen), and staff's determination that this action is exempt from CEQA. Contact: Michael Shewmaker (Staff Presentation: 10 minutes)

9. Tule River Indian Tribe of the Tule River Reservation, California.

Proposed resolution approving agreement 001-24-ECT with the Tule River Indian Tribe of the Tule River Reservation, California for a \$2,220,909 loan at one percent interest, and adopting staff's recommendation that this action is exempt from CEQA. The loan will finance two rooftop and two ground mounted solar PV systems each paired with battery energy storage in Tulare County. The project is estimated to reduce grid electricity use by 873,741 kWh saving approximately \$153,092 in utility costs per year. (ECAA Funding) Contact: Sean Lockwood (Staff Presentation: 5 minutes)

10. Regents of the University of California; University of California, San Diego (UCSD).

Proposed resolution approving agreement DBA-24-004 with UCSD for \$7,146,296, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will purchase, install, and report performance of a four-hour lithium-ion battery system with a nameplate capacity of 9.8 MW / 39.2 MWh. The system will replace (upgrade) an existing two-hour lithium-ion battery system with a nameplate capacity of 2.5 MW / 5.0 MWh that is part of the existing bulk grid power assets owned and operated by UCSD. (DEBA Funding) Contact: Pamela Doughman (Staff Presentation: 5 minutes)

11. Cost Share for Federal Funding Opportunities Industrial Decarbonization and Improvement of Grid Operations (INDIGO) Program and Food Production Investment Program (FPIP) – GFO-22-902.

The solicitation sought to support federally awarded projects that deployed advanced technologies and equipment focused on decarbonization of industrial and food/beverage production facilities in California. The projects will demonstrate the scalability and replicability of the deployed technologies to advance commercialization. This item includes two projects totaling \$10,000,000 (INDIGO Funding) Contact: Kevin Mori (Staff Presentation: 10 minutes)

- a. Skyven Technologies, Inc. Proposed resolution conditionally approving agreement IND-24-001 with Skyven Technologies, Inc. for a \$5,000,000 federal cost share grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will deploy an open-cycle mechanical vapor recompression steam-generating heat pump at Proctor & Gamble's pulp and paper facility in Oxnard.
- b. Gallo Glass Company. Proposed resolution approving agreement IND-24-002

with Gallo Glass Company for a \$5,000,000 federal cost share grant, and adopting staff's recommendation that this project is exempt from CEQA. This agreement will deploy electric-driven glass melting equipment to shift away from fossil gas operated glass furnaces to a hybrid, less carbon intensive solution at Gallo Glass's facility in Modesto.

12. Power Electronics for Zero Emission Residential Resilience (PEZERR) – GFO-23-302.

This solicitation sought to fund technology demonstration and deployment projects for emerging power electronics technologies – such as smart electric panels and meter collar adapters – that reduce the cost, complexity, and time required for installing and integrating zero-emission backup power systems for powering critical loads during grid outages. The projects will enable more residential resilience in Justice Communities by simplifying system design, streamlining interconnection, and reducing balance-of-system costs without triggering electric utility service upgrades. This item includes three grant agreements totaling \$5,712,496. (EPIC Funding)
Contact: Tanner Kural (Staff Presentation: 5 minutes)

- a. NeWorld Energy. Proposed resolution approving agreement EPC-24-016 with NeWorld Energy for a \$2,000,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will fund the development, certification, deployment, demonstration, and data analysis of the Energy Quarterback (EQB) system which enables scaled deployment of low-cost zero emissions backup power systems and streamlined grid interconnection. The technology will be deployed at two MFH locations in Tuolumne County and ten single-family homes in San Diego County. Both sites are in Disadvantaged Communities and the Tuolumne County site is within a High Fire Threat District.
- b. Prospect Silicon Valley. Proposed resolution approving agreement EPC-24-017 with Prospect Silicon Valley for a \$1,712,504 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will demonstrate how distributed load-shedding smart panels and modular plug-in batteries can be centrally controlled to expand panel capacity at power-constrained MFH communities without triggering costly electric utility service upgrades, while providing energy resiliency for both the individual units and the building as a whole and performing grid services to support reliability. The demonstration will take place at two affordable housing apartment communities in Humboldt County, both in High Fire Threat Districts and low-income communities.
- c. Zimeno, Inc. Proposed resolution approving agreement EPC-24-018 with Zimeno, Inc. dba Monarch Tractor for a \$1,999,992 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will fund the development, certification, deployment, demonstration, and data analysis of the Monarch Electrical Load Distribution system which enables intelligent electric load monitoring and critical zero-emission load support during blackouts to dwellings with 50-200+ amp service connections. The technology will be

demonstrated at six family-owned farms across Fresno, San Diego, Riverside, San Luis Obispo, Calaveras, and Mendocino Counties.

13. California's National Electric Vehicle Infrastructure Formula Program – GFO-23-601.

This solicitation sought to fund projects that strategically deploy public, high-powered direct current fast charging stations for EVs meeting federal standards and requirements under the National Electric Vehicle Infrastructure (NEVI) Formula Program (NEVI Program). The NEVI Program, an initiative of the Infrastructure Investment and Jobs Act, will create a coast-to-coast network of charging stations focused on major highways that support the majority of long-distance trips. This item includes nine agreements totaling \$32,722,295. (NEVI Formula Program Funding) Contact: Joshua Meserth (Staff Presentation: 10 minutes)

- a. Zero6 EV Charging CA I LLC. Proposed resolution approving agreement RNEV-24-001 with Zero6 EV Charging CA I LLC for a \$4,650,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install, operate, and maintain public EV direct current fast charging stations along the sections of Interstate 15 between Hesperia and Nevada, Interstate 40 between Barstow and Needles, and State Route 58 between Buttonwillow and Barstow.
- b. Zero6 EV Charging CA I LLC. Proposed resolution approving agreement RNEV-24-002 with Zero6 EV Charging CA I LLC for a \$6,075,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install, operate, and maintain public EV direct current fast charging stations along Interstate 5 from Kettleman City to Santa Clarita.
- c. Zero6 EV Charging CA I LLC. Proposed resolution approving agreement RNEV-24-003 with Zero6 EV Charging CA I LLC for a \$3,675,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install, operate, and maintain public EV direct current fast charging stations along Interstate 5 from Sacramento to Kettleman City.
- d. Skychargers, LLC. Proposed resolution approving agreement RNEV-24-004 with Skychargers, LLC for a \$2,965,854 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install, operate, and maintain EV direct current fast charging stations along Interstate 5 from Kettleman City to Santa Clarita.
- e. Skychargers, LLC. Proposed resolution approving agreement RNEV-24-005 with Skychargers, LLC, for \$4,008,069, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install, operate, and maintain EV direct current fast charging stations along Interstate 5 from Sacramento to Kettleman City.
- f. Sustainable Energies CA LLC. Proposed resolution approving agreement RNEV-24-007 with Sustainable Energies CA LLC for a \$1,860,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement

will install, operate, and maintain public EV direct current fast charging stations along sections of Interstates 8, 15, and 805 in San Diego and Riverside counties.

- g. Sustainable Energies CA LLC. Proposed resolution approving agreement RNEV-24-008 with Sustainable Energies CA LLC for a \$1,200,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install, operate, and maintain public EV direct current fast charging stations along sections of Interstates 210, 215, and 405 in Los Angeles, Riverside, and San Bernardino counties.
- h. Sustainable Energies CA LLC. Proposed resolution approving agreement RNEV-24-009 with Sustainable Energies CA LLC for a \$1,800,000 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install, operate, and maintain public EV direct current fast charging stations along sections of Interstates 110, 710, 605, and 105 in Los Angeles County.
- i. Electrify America, LLC. Proposed resolution approving agreement RNEV-24-010 with Electrify America, LLC for a \$6,488,372 grant, and adopting staff's recommendation that this action is exempt from CEQA. This agreement will install, operate, and maintain public EV direct current fast charging stations along sections of Interstate 15 between Hesperia and Nevada, Interstate 40 between Barstow and Needles, and State Route 58 between Buttonwillow and Barstow.

14. Lead Commissioner or Presiding Member Reports.

Lead commissioners on policy matters and presiding members on delegated committees may report to the CEC on relevant matters and discussion may follow.

15. Executive Director's Report.

16. Public Advisor's Report.

17. Chief Counsel's Report.

- a. Pursuant to Government Code section 11126(a)(1), the CEC may adjourn to closed session with its legal counsel to consider the appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.
- b. Pursuant to Government Code section 11126(e)(1), the CEC may adjourn to closed session with its legal counsel to discuss the following pending litigation:
 - i. Shasta County and Pit River Tribe, et al. vs. California Energy Commission (Shasta County Superior Court, Case No. 23CV-0203737).
 - ii. California Fuels and Convenience Alliance v. California Energy Commission, et al (Sacramento Superior Court, Case No. 24WM000058).

In-Person Instructions

Visitors to the California Natural Resources Agency building attending the business meeting held in the first-floor auditorium should proceed directly to the auditorium and do not need to sign in at the lobby security desk. Please note that visitors are solely permitted in the auditorium, restrooms, and cafeteria without a visitor badge or staff escort.

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Public comments are welcomed at the business meeting during announced times. Comments may be limited to two minutes or less per speaker and one speaker per entity depending on the proposed agenda and number of commenters.

If participating via Zoom's online platform, use the "raise hand" feature to indicate you would like to make a comment. The Public Advisor will open your line to speak. Please restate and spell your name for the record, indicate any affiliation, and begin your comments.

If participating by telephone, press *9 to "raise your hand" and *6 to mute/unmute. The Public Advisor will announce the last three digits of the phone number listed and open your line. Make sure to unmute your phone before speaking, restate and spell your name for the record, indicate any affiliation, and begin your comments.

Zoom's closed captioning service will be enabled for the CEC business meetings. Attendees can use the service by clicking on the "live transcript" CC icon and then choosing either "show subtitle" or "view full transcript." The closed captioning service can be stopped by exiting the "live transcript" or selecting the "hide subtitle" icon. If using a phone, closed captioning is automatic and cannot be turned off. While closed captioning is available in real-time, it can include errors. A full and formal transcript rendered by a professional court reporter will be docketed in the CEC business meeting docket.

Public Advisor Assistance. Direct questions about how to participate in the business meeting or requests for interpreting services or other reasonable modifications and accommodations to the Public Advisor at publicadvisor@energy.ca.gov or by phone at (916) 957-7910. Requests for interpreting services, reasonable accommodations, and other modifications should be made as soon as possible and at least five days in advance. The CEC will work diligently to meet all requests based on the availability. Additionally, the Public Advisor may upon the request of public participants who may be absent when a matter of interest to them is being considered, neutrally read their comments into the record during the public comment period. If you are interested in this service, please email concise comments before the start of the business meeting to the Public Advisor. Comments submitted after the business meeting starts or that cannot be read within a two-minute timeframe will be filed in the business meeting docket.

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Adjournment. Depending on time and the orderly management of proceedings, the CEC may adjourn, recess, or postpone any noticed hearing or meeting to be continued the next day, another specific date or time, or the next business meeting. Any such adjournment will be noticed at the time the order of adjournment is made. (Government Code sections 11128.5, 11129)